

Fred James

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March 16, 2017

Mr. Patrick Wruck

Commission Secretary and Manager, Regulatory Support

British Columbia Utilities Commission

Sixth Floor – 900 Howe Street

Vancouver, BC V6Z 2N3

Dear Mr. Wruck:

**RE: British Columbia Utilities Commission (BCUC or Commission)
British Columbia Hydro and Power Authority (BC Hydro)
Errata No. 1 to Network Economy Quarterly Report - Third Quarter (Q3) 2016**

Further to BC Hydro's submission on November 24, 2016 of its Network Economy Quarterly Report for the third quarter of calendar year 2016 (**Q3 Quarterly Report**), BC Hydro advises the Commission that it has identified a discrepancy in the Net Domestic Volume that was reported in the Q3 Quarterly Report for September 2016.

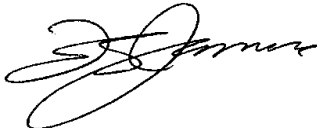
Errata No. 1 to the Q3 Quarterly Report is enclosed as Attachment 1.

As required by subsection 9 (e) of the Settlement Agreement I attest that the information contained in Errata No. 1 to the Q3 Quarterly Report is accurate.

BC Hydro will be posting this letter and the attached report on its website at https://www.bhydro.com/about/planning_regulatory/regulatory.html.

For further information, please contact the undersigned.

Yours sincerely,



Fred James

Chief Regulatory Officer

ch/ma

Enclosure (1)

Copy to: **Powerex**
Attention: Mike MacDougall
mike.macdougall@powerex.com

Tom A. Loski

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November 24, 2016

Ms. Laurel Ross
Acting Commission Secretary
British Columbia Utilities Commission
Sixth Floor – 900 Howe Street
Vancouver, BC V6Z 2N3

Dear Ms. Ross:

**RE: British Columbia Utilities Commission (BCUC or Commission)
British Columbia Hydro and Power Authority (BC Hydro)
Network Economy Quarterly Report - Third Quarter (Q3) 2016**

BC Hydro writes in compliance with Commission Order No. G-127-06 approving the British Columbia Transmission Corporation's Application for Network Economy and Open Access Transmission Tariff (October 19, 2006). Section 9 of the Settlement Agreement, attached to Order No. G-127-06 as Appendix 1, requires that BC Hydro prepare reports for each quarter of the calendar year containing the information as set out in section 9 of the Settlement Agreement and in BC Hydro Tariff Supplement 80 - Network Economy Service – section 4, page 2. The quarterly reporting requirements were amended pursuant to Commission Order No. G-158-15 (October 8, 2015).

The Network Economy Quarterly Report for the third quarter of calendar year 2016 (**Q3 Quarterly Report**) is enclosed as Attachment 1.

As required by subsection 9 (e) of the Settlement Agreement I attest that the information contained in the Q3 Quarterly Report is accurate.

BC Hydro will be posting this letter and the attached report on its website at https://www.bchydro.com/about/planning_regulatory/regulatory.html.

November 24, 2016
Ms. Laurel Ross
Acting Commission Secretary
British Columbia Utilities Commission
Network Economy Quarterly Report - Third Quarter (Q3) 2016

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For further information, please contact the undersigned.

Yours sincerely,



(for) Tom Loski
Chief Regulatory Officer

ch/ma

Enclosure (1)

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Attention: Mike MacDougall
mike.macdougall@powerex.com

BC Hydro Network Economy Quarterly Report – Q3 2016

(July 1, 2016 – September 30, 2016)

Pursuant to Commission Order Nos. G-127-06 and G-158-15, and Tariff Supplement 80 - Network Economy Service – section 4, page 2:

Initial Threshold Purchase Price¹ on July 1, 2016²
-\$999/MWh

Date of Notification	Threshold Purchase Price Change
N/A	No Change

	July 2016	August 2016	September 2016
Net Domestic volumes (MWh)	(988,300) ³	(695,691) ³	(237,112) <u>(246,078)³</u>
Monthly System Peak for the integrated domestic system (MW)	7,271	7,280	6,817
Monthly Estimated Peak for the Lower Mainland (MW)	3,854	3,852	3,549
Monthly Estimated Peak for Vancouver Island (MW) ⁴	1,101	1,141	1,205

¹ Pricing is quoted in US\$. For the purpose of allocation of energy and cost of energy, price is converted to CAN\$ based on the Bank of Canada daily noon exchange rate.

² Pursuant to Commission Order No. G-158-15, effective April 1, 2016, the Threshold Purchase Price is the Trigger Price for the Network Economy Economic Test under Tariff Supplement 80 at all times of the year.

³ A positive volume indicates net domestic imports during the month.

⁴ Does not include the Gulf Islands.