

Total Adjusted Firm Energy Price (for first ~5000 GWh)

Costs/Adjustments	\$/MWh	Notes
Unit Energy Cost (UEC) at Point of Interconnection (\$/MWh) including soft costs	80	The lowest cost for the first ~ 5000 GWh was determined to be onshore wind, of which the weighted average UEC at the Point of Interconnection is \$80/MWh.
Levelized Firm Energy Price (\$2015)	78	This is the UEC at the Point Of Interconnection adjusted for firm energy and a time of delivery factor. The time of delivery factor accounts for the value of electricity delivered to BC Hydro at different time periods in a month and at different months in the year.
Cost of Incremental Firm Transmission (CIFT)	+2	The CIFT provides a general indication of the long-term cost of upgrading the bulk transmission system to accommodate the delivery of the electricity from a resource option to the load centre. The CIFT adder for the resource options are based on a general set of coefficients developed for the BC Hydro system that show the expected CIFT for various regions of the system.
Network Upgrade Costs	+6	These costs for upgrades typically required between the Point of Interconnection and the Bulk Transmission system are estimated from past acquisitions.
Line Losses Adjustment	+9	The line loss adjustment accounts for the transmission losses associated with the delivery of the electricity from a resource option to the load centre. The transmission losses are based on a general set of coefficients developed for the BC Hydro system that show the expected losses for various regions of the system.
Capacity Credit	0	A capacity credit was applied to resource options capable of delivering an hourly firm product.
Wind Integration Costs	+5	Due to the intermittent and variable nature of wind energy output, an adjustment was added to the wind resource UECs to account for the incremental cost of integrating wind projects into the BC Hydro system.
Total Adjusted Firm Energy Price (\$/MWh)	100	