2024 Call for Power

Pre-CEAP Information Request

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| NEXT STEPPlease email completed form to power.call@bchydro.com with “Pre-CEAP information request” in the subject line before January 12, 2024.[Call for Power Engagement](https://www.bchydro.com/work-with-us/selling-clean-energy/meeting-energy-needs/consultation.html) |

**Through this form, parties considering submitting a future Interconnection Request for the purposes of participating in the 2024 Call for Power are provided an opportunity to** **receive information on BC Hydro’s transmission system which includes the BC Hydro’s existing transmission system with planned upgrades identified in the current BC Hydro capital plan. This information to be provided is limited in scope. BC Hydro responses to a submitted form will be preliminary, and are intended only to provide high level information for general guidance.**

**Submission of this Pre-CEAP information request is optional and available to all interested parties. Not submitting this information request in no way limits a party from participating in the 2024 Call for Power.**

**What is CEAP?** CEAP is the Competitive Electricity Acquisition Process (CEAP). It is a part of the Open Access Transmission Tariff (OATT) which sets out the terms and conditions approved by the BC Utilities Commission for BC Hydro’s transmission service. The 2024 Call for Power will utilize the CEAP process. We plan to have a CEAP workshop in February 2024 to provide more details on the CEAP and timelines as it relates to the 2024 Call for Power.

**Important** **Notice: This form is not a part of CEAP. Feasibility of a project interconnection can only be determined by completing an Interconnection Request (IR) and Interconnection Feasibility Study.**

**Pre-CEAP information request schedule:**

* Submission window: December 6, 2023 to January 12, 2024.
* BC Hydro’s response window: mid-December to January 31, 2024. Please note that BC Hydro will provide responses as they become available but in any event before January 31, 2024.

HOW THIS IS GOING TO work

* Please review the [Transmission system information posted on the call](https://www.bchydro.com/work-with-us/selling-clean-energy/meeting-energy-needs/consultation.html) website before completing this form.
* This form provides you with an opportunity to request information on BC Hydro’s transmission system. BC Hydro will fill responses and email the form back to you.
* Please fill out one form per proposed project. You can include up to 3 POI options and up to 3 project capacity levels in MW (Megawatts). Fill in **green** shaded spaces. BC Hydro responses will be in grey shaded spaces. Please see example at the end of this form.
* This form is not intended to ask other questions related to BC Hydro system, interconnection process or call for power in general. If you have questions, please send an email to power.call@bchydro.com.

EXAMPLE

1. Project information

|  |  |  |
| --- | --- | --- |
| Item | Proponent response | BC Hydro comments (if needed) |
| Developer Name | ABC Limited |  |
| Project Name | Mountain Wind Project |  |
| Approximate project size (MW) – Please specify up to 3 sizes | 50, 60, 70 MW |  |
| Annual energy generation (MWh)Example | 140,000 – 180,000 MWh |  |
| Generation technology the Project will use | Wind |  |
| Target commercial operation date (COD) | August 2029 |  |
| Nearest Community (town) | Prince George |  |
| Project site location (approximate latitude and longitude is highly desirable) | Latitude: 38°57’1.29”NLongitude: 95°13’22.98”W |  |

1. Interconnection Information

| Item | POI Option 1 | POI Option 2 | POI Option 3 |
| --- | --- | --- | --- |
| Please specify the line number or substation name  | **1L377** | **DAW** | **TAY** |
| What is the voltage (kV)? | 138 kV | 138 kV | 138 kV |

**Pre-CEAP Information Request**

1. Project information

|  |  |  |
| --- | --- | --- |
| Item | Proponent response | BC Hydro comments (if needed) |
| Developer Name |       |       |
| Project Name |       |       |
| Approximate project size (MW) – please specify up to 3 sizes |                   |       |
| Annual energy generation (MWh) |       |       |
| Generation technology the Project will use |       |       |
| Target commercial operation date (COD) |       |       |
| Nearest Community (town) |       |       |
| Project site location (approximate latitude and longitude is highly desirable) |       |       |

1. INTERCOnnection information: Please provide proposed point(S) of interconnection. The space is provided for UP TO 3 POI options.

| Item | POI Option 1 | POI Option 2 | POI Option 3 |
| --- | --- | --- | --- |
| Please specify the line number or substation name  |       |       |       |
| What is the voltage (kV)? |       |       |       |
|  | BC Hydro response |
| POI Option 1 | POI Option 2 | POI Option 3 |
| 1. Does the line I’m trying to connect have enough thermal capacity to accommodate the selected size?
 |       |       |       |
| 1. If it is a substation, is there enough space at substation to accommodate an additional line position without additional property acquisition?
 |       |       |       |
| 1. If I’m trying to connect at the substation, does the system have enough thermal capacity to accommodate the selected size?
 |       |       |       |

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| You are donEPlease email the completed form to power.call@bchydro.com with “Pre-CEAP information request” in the subject line before January 12, 2024 |

**DISCLAIMER**

**The Pre-CEAP Information Request document is provided for informational purposes only. Information provided by BC Hydro via this document is based on information currently available to it and reasonable assumptions associated therewith. BC Hydro undertakes no obligation to revise or update any information contained in this document as a result of new information, future events or otherwise. In the event there is any conflict or inconsistency between this document and any legislation or regulation, or any request for proposals or other procurement document issued for 2024 Call for Power, the terms in such legislation, regulation, or procurement document, as applicable, shall govern.**