



BRITISH COLUMBIA HYDRO AND POWER AUTHORITY

*Financial Information Act Return for the Year
Ended March 31, 2017*

Published in accordance with the *Financial Information Act*,

Revised Statutes of British Columbia 1996, Chapter 140, as amended.

TABLE OF CONTENTS

- A. **Audited Consolidated Financial Statements F2017**
- B. **British Columbia Hydro and Power Authority and its subsidiary Powerex Corp.**
Schedule of Remuneration and Expenses – Board of Directors
- C. **British Columbia Hydro and Power Authority**
Schedule of Remuneration and Expenses – General
Schedule of Remuneration and Expenses – Employees
Schedule of Payments to Suppliers for Goods and Services
Statement of Grants and Contributions
- D. **Columbia Hydro Constructors Ltd.**
Schedule of Remuneration and Expenses – General
Schedule of Remuneration and Expenses – Employees
Schedule of Payments to Suppliers for Goods and Services
- E. **Powerex Corp.**
Schedule of Remuneration and Expenses – General
Schedule of Remuneration and Expenses – Employees
Schedule of Payments to Suppliers for Goods and Services
- F. **Powertech Labs Inc.**
Schedule of Remuneration and Expenses – General
Schedule of Remuneration and Expenses – Employees
Schedule of Payments to Suppliers for Goods and Services

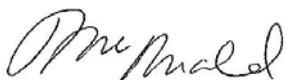
MANAGEMENT REPORT

The consolidated financial statements of British Columbia Hydro and Power Authority (BC Hydro) are the responsibility of management and have been prepared in accordance with the financial reporting provisions prescribed by the Province of British Columbia pursuant to Section 23.1 of the *Budget Transparency and Accountability Act* and Section 9.1 of the *Financial Administration Act* (see Note 2(a)). The preparation of financial statements necessarily involves the use of estimates which have been made using careful judgment. In management's opinion, the consolidated financial statements have been properly prepared within the framework of the accounting policies summarized in the consolidated financial statements and incorporate, within reasonable limits of materiality, all information available at June 7, 2017. The consolidated financial statements have also been reviewed by the Audit & Finance Committee and approved by the Board of Directors. Financial information presented elsewhere in this Annual Service Plan Report is consistent with that in the consolidated financial statements.

Management maintains systems of internal controls designed to provide reasonable assurance that assets are safeguarded and that reliable financial information is available on a timely basis. These systems include formal written policies and procedures, careful selection and training of qualified personnel and appropriate delegation of authority and segregation of responsibilities within the organization. An internal audit function independently evaluates the effectiveness of these internal controls on an ongoing basis and reports its findings to management and the Audit & Finance Committee.

The consolidated financial statements have been examined by independent external auditors. The external auditors' responsibility is to express their opinion on whether the consolidated financial statements, in all material respects, fairly present BC Hydro's financial position, comprehensive income and cash flows in accordance with financial reporting provisions prescribed by the Province of British Columbia pursuant to Section 23.1 of the *Budget Transparency and Accountability Act* and Section 9.1 of the *Financial Administration Act* (see Note 2(a)). The Auditors' Report, which follows, outlines the scope of their examination and their opinion.

The Board of Directors, through the Audit & Finance Committee, is responsible for ensuring that management fulfills its responsibility for financial reporting and internal controls. The Audit & Finance Committee, comprised of directors who are not employees, meets regularly with the external auditors, the internal auditors and management to satisfy itself that each group has properly discharged its responsibility to review the financial statements before recommending approval by the Board of Directors. The Audit & Finance Committee also recommends the appointment of external auditors to the Board of Directors. The internal and external auditors have full and open access to the Audit & Finance Committee, with and without the presence of management.



Jessica McDonald
President and Chief Executive Officer



Cheryl Yaremko
Executive Vice-President, Finance & Business
Services and Chief Financial Officer

Vancouver, Canada
June 7, 2017

INDEPENDENT AUDITORS' REPORT

The Minister of Energy and Mines and Minister Responsible For Core Review, Province of British Columbia and the Board of Directors of British Columbia Hydro and Power Authority:

We have audited the accompanying consolidated financial statements of British Columbia Hydro and Power Authority, which comprise the consolidated statement of financial position as at March 31, 2017, the consolidated statements of comprehensive income, changes in equity and cash flows for the year then ended, and notes, comprising a summary of significant accounting policies and other explanatory information.

Management's Responsibility for the Consolidated Financial Statements

Management is responsible for the preparation and fair presentation of these consolidated financial statements in accordance with the financial reporting provisions prescribed by the Province of British Columbia pursuant to Section 23.1 of the *Budget Transparency and Accountability Act* and Section 9.1 of the *Financial Administration Act* (see Note 2(a)), and for such internal control as management determines is necessary to enable the preparation of consolidated financial statements that are free from material misstatement, whether due to fraud or error.

Auditors' Responsibility

Our responsibility is to express an opinion on these consolidated financial statements based on our audit. We conducted our audit in accordance with Canadian generally accepted auditing standards. Those standards require that we comply with ethical requirements and plan and perform the audit to obtain reasonable assurance about whether the consolidated financial statements are free from material misstatement.

An audit involves performing procedures to obtain audit evidence about the amounts and disclosures in the consolidated financial statements. The procedures selected depend on our judgment, including the assessment of the risks of material misstatement of the consolidated financial statements, whether due to fraud or error. In making those risk assessments, we consider internal control relevant to the entity's preparation and fair presentation of the consolidated financial statements in order to design audit procedures that are appropriate in the circumstances, but not for the purpose of expressing an opinion on the effectiveness of the entity's internal control. An audit also includes evaluating the appropriateness of accounting policies used and the reasonableness of accounting estimates made by management, as well as evaluating the overall presentation of the consolidated financial statements.

We believe that the audit evidence we have obtained is sufficient and appropriate to provide a basis for our audit opinion.

Opinion

In our opinion, the consolidated financial statements present fairly, in all material respects, the consolidated financial position of British Columbia Hydro and Power Authority as at March 31, 2017 and its consolidated financial performance and its consolidated cash flows for the year then ended in accordance with the financial reporting provisions prescribed by the Province of British Columbia pursuant to Section 23.1 of the *Budget Transparency and Accountability Act* and Section 9.1 of the *Financial Administration Act* (see Note 2(a)).



Chartered Professional Accountants

Vancouver, Canada

June 7, 2017

AUDITED FINANCIAL STATEMENTS**CONSOLIDATED STATEMENTS OF COMPREHENSIVE INCOME**

| <i>for the years ended March 31 (in millions)</i> | 2017 | 2016 |
|---|---------------|----------|
| Revenues | | |
| Domestic | \$ 5,199 | \$ 5,056 |
| Trade | 675 | 601 |
| | 5,874 | 5,657 |
| Expenses | | |
| Operating expenses (Note 5) | 4,585 | 4,250 |
| Finance charges (Note 6) | 605 | 752 |
| Net Income | 684 | 655 |
| OTHER COMPREHENSIVE INCOME (LOSS) | | |
| Items Reclassified Subsequently to Net Income | | |
| Effective portion of changes in fair value of derivatives designated as cash flow hedges (Note 19) | (11) | 12 |
| Reclassification to income of derivatives designated as cash flow hedges (Note 19) | (11) | (21) |
| Foreign currency translation gains | 6 | 10 |
| Other Comprehensive Income (Loss) | (16) | 1 |
| Total Comprehensive Income | \$ 668 | \$ 656 |

See accompanying Notes to the Consolidated Financial Statements.

CONSOLIDATED STATEMENTS OF FINANCIAL POSITION

| <i>as at March 31 (in millions)</i> | 2017 | 2016 |
|--|------------------|-----------|
| ASSETS | | |
| Current Assets | | |
| Cash and cash equivalents (Note 8) | \$ 49 | \$ 44 |
| Accounts receivable and accrued revenue (Note 9) | 808 | 655 |
| Inventories (Note 10) | 185 | 155 |
| Prepaid expenses | 162 | 173 |
| Current portion of derivative financial instrument assets (Note 19) | 144 | 137 |
| | 1,348 | 1,164 |
| Non-Current Assets | | |
| Property, plant and equipment (Note 11) | 22,998 | 21,385 |
| Intangible assets (Note 12) | 601 | 609 |
| Regulatory assets (Note 13) | 6,127 | 6,324 |
| Derivative financial instrument assets (Note 19) | 215 | 92 |
| Other non-current assets (Note 14) | 599 | 460 |
| | 30,540 | 28,870 |
| | \$ 31,888 | \$ 30,034 |
| LIABILITIES AND EQUITY | | |
| Current Liabilities | | |
| Accounts payable and accrued liabilities (Note 15) | \$ 1,190 | \$ 1,725 |
| Current portion of long-term debt (Note 16) | 2,878 | 2,376 |
| Current portion of derivative financial instrument liabilities (Note 19) | 60 | 143 |
| | 4,128 | 4,244 |
| Non-Current Liabilities | | |
| Long-term debt (Note 16) | 17,146 | 15,837 |
| Regulatory liabilities (Note 13) | 530 | 416 |
| Derivative financial instrument liabilities (Note 19) | 41 | 27 |
| Contributions in aid of construction | 1,765 | 1,669 |
| Post-employment benefits (Note 18) | 1,566 | 1,657 |
| Other non-current liabilities (Note 20) | 1,803 | 1,684 |
| | 22,851 | 21,290 |
| Shareholder's Equity | | |
| Contributed surplus | 60 | 60 |
| Retained earnings | 4,822 | 4,397 |
| Accumulated other comprehensive income | 27 | 43 |
| | 4,909 | 4,500 |
| | \$ 31,888 | \$ 30,034 |

Commitments and Contingencies (Notes 11 and 21)

See accompanying Notes to the Consolidated Financial Statements.

Approved on behalf of the Board:



W. J. Brad Bennett, O.B.C.
Chair, Board of Directors



Len Boggio, FCPA, FCA, ICD.D
Chair, Audit & Finance Committee

CONSOLIDATED STATEMENTS OF CHANGES IN EQUITY

| <i>(in millions)</i> | Cumulative Translation Reserve | Unrealized Losses on Cash Flow Hedges | Total Accumulated Other Comprehensive Income (Loss) | Contributed Surplus | Retained Earnings | Total |
|-------------------------------------|--------------------------------------|---|---|------------------------|----------------------|----------|
| Balance as at April 1, 2015 | \$ 67 | \$ (25) | \$ 42 | \$ 60 | \$ 4,068 | \$ 4,170 |
| Payment to the Province (Note 17) | - | - | - | - | (326) | (326) |
| Comprehensive Income (Loss) | 10 | (9) | 1 | - | 655 | 656 |
| Balance as at March 31, 2016 | 77 | (34) | 43 | 60 | 4,397 | 4,500 |
| Payment to the Province (Note 17) | - | - | - | - | (259) | (259) |
| Comprehensive Income (Loss) | 6 | (22) | (16) | - | 684 | 668 |
| Balance as at March 31, 2017 | \$ 83 | \$ (56) | \$ 27 | \$ 60 | \$ 4,822 | \$ 4,909 |

See accompanying Notes to the Consolidated Financial Statements.

CONSOLIDATED STATEMENTS OF CASH FLOWS

| <i>for the years ended March 31 (in millions)</i> | 2017 | 2016 |
|---|----------------|---------|
| Operating Activities | | |
| Net income | \$ 684 | \$ 655 |
| Regulatory account transfers (Note 13) | (129) | (947) |
| Adjustments for non-cash items: | | |
| Amortization of regulatory accounts (Note 13) | 440 | 472 |
| Amortization and depreciation expense (Note 7) | 783 | 745 |
| Unrealized (gains) losses on mark-to-market | (204) | 75 |
| Employee benefit plan expenses | 113 | 110 |
| Interest accrual | 757 | 717 |
| Other items | 114 | 69 |
| | 2,558 | 1,896 |
| Changes in: | | |
| Accounts receivable and accrued revenue | (159) | (29) |
| Prepaid expenses | 11 | 9 |
| Inventories | (28) | (33) |
| Accounts payable, accrued liabilities and other non-current liabilities | (367) | (73) |
| Contributions in aid of construction | 110 | 98 |
| Other non-current assets | (39) | (97) |
| | (472) | (125) |
| Interest paid | (759) | (711) |
| Cash provided by operating activities | 1,327 | 1,060 |
| Investing Activities | | |
| Property, plant and equipment and intangible asset expenditures | (2,513) | (2,102) |
| Cash used in investing activities | (2,513) | (2,102) |
| Financing Activities | | |
| Long-term debt: | | |
| Issued (Note 16) | 1,340 | 2,641 |
| Retired (Note 16) | - | (150) |
| Receipt of revolving borrowings | 10,046 | 7,761 |
| Repayment of revolving borrowings | (9,583) | (8,927) |
| Payment to the Province (Note 17) | (585) | (264) |
| Other items | (27) | (14) |
| Cash provided by financing activities | 1,191 | 1,047 |
| Increase in cash and cash equivalents | 5 | 5 |
| Cash and cash equivalents, beginning of year | 44 | 39 |
| Cash and cash equivalents, end of year | \$ 49 | \$ 44 |

See accompanying Notes to the Consolidated Financial Statements.

NOTES TO THE CONSOLIDATED FINANCIAL STATEMENTS
FOR THE YEARS ENDED MARCH 31, 2017 AND 2016

NOTE 1: REPORTING ENTITY

British Columbia Hydro and Power Authority (BC Hydro) was established in 1962 as a Crown corporation of the Province of British Columbia (the Province) by enactment of the *Hydro and Power Authority Act*. As directed by the *Hydro and Power Authority Act*, BC Hydro's mandate is to generate, manufacture, conserve and supply power. BC Hydro owns and operates electric generation, transmission and distribution facilities in the province of British Columbia.

The consolidated financial statements of BC Hydro include the accounts of BC Hydro and its principal wholly-owned operating subsidiaries Powerex Corp. (Powerex), Powertech Labs Inc. (Powertech), and Columbia Hydro Constructors Ltd. (Columbia), (collectively with BC Hydro, the Company) including BC Hydro's one third interest in the Waneta Dam and Generating Facility (Waneta). All intercompany transactions and balances are eliminated on consolidation.

The Company accounts for its one third interest in Waneta as a joint operation. BC Hydro has classified Waneta as a joint operation on the basis that fundamental operating and investing decisions relating to Waneta require unanimous approval by each co-owner. The consolidated financial statements include the Company's proportionate share in Waneta, including its share of any liabilities and expenses incurred jointly with Teck Metals Ltd. and its revenue from the sale of the output in relation to Waneta.

NOTE 2: BASIS OF PRESENTATION

(a) Basis of Accounting

These consolidated financial statements have been prepared in accordance with the significant accounting policies as set out in Note 4. These policies have been established based on the financial reporting provisions prescribed by the Province pursuant to Section 23.1 of the *Budget Transparency and Accountability Act* (BTAA) and Section 9.1 of the *Financial Administration Act* (FAA). In accordance with the directive issued by the Province's Treasury Board, BC Hydro is to prepare these consolidated financial statements in accordance with the accounting principles of International Financial Reporting Standards (IFRS), combined with regulatory accounting in accordance with Financial Accounting Standards Board Accounting Standards Codification 980 (ASC 980), *Regulated Operations* (collectively the Prescribed Standards). The application of ASC 980 results in BC Hydro recognizing in the statement of financial position the deferral and amortization of certain costs and recoveries that have been approved by the British Columbia Utilities Commission (BCUC) for inclusion in future customer rates. Such regulatory costs and recoveries would be included in the determination of comprehensive income unless recovered in rates in the year the amounts are incurred.

BC Hydro's accounting policies with respect to its regulatory accounts are disclosed in Note 4(a) and the impact of the application of ASC 980 on these consolidated financial statements is described in Note 13.

Certain amounts in the prior year's comparative figures have been reclassified to conform to the current year's presentation.

These consolidated financial statements were approved by the Board of Directors on June 7, 2017.

NOTES TO THE CONSOLIDATED FINANCIAL STATEMENTS
FOR THE YEARS ENDED MARCH 31, 2017 AND 2016

(b) Basis of Measurement

The consolidated financial statements have been prepared on the historical cost basis except for natural gas inventories in Note 4(j), financial instruments that are accounted for according to the financial instrument categories as defined in Note 4(k) and the post-employment benefits obligation as described in Note 4(o).

(c) Functional and Presentation Currency

The functional currency of BC Hydro and all of its subsidiaries, except for Powerex, is the Canadian dollar. Powerex's functional currency is the U.S. dollar. These consolidated financial statements are presented in Canadian dollars and financial information has been rounded to the nearest million.

(d) Key Assumptions and Significant Judgments

The preparation of financial statements in conformity with the Prescribed Standards requires management to make judgments, estimates and assumptions in respect of the application of accounting policies and the reported amounts of assets, liabilities, income and expenses. Actual results may differ from those judgments, estimates, and assumptions.

Estimates and underlying assumptions are reviewed on an ongoing basis. Revisions to estimates are recognized in the period in which the estimates are revised and in any future periods affected. Information about significant areas of judgment, estimates and assumptions in applying accounting policies that have the most significant effect on the amounts recognized in the financial statements is as follows:

(i) Retirement Benefit Obligation

BC Hydro operates a defined benefit statutory pension plan for its employees which is accounted for in accordance with IAS 19, *Employee Benefits*. Actuarial valuations are based on key assumptions which include employee turnover, mortality rates, discount rates, earnings increases and expected rate of return on retirement plan assets. Judgment is exercised in determining these assumptions. The assumptions adopted are based on prior experience, market conditions and advice of plan actuaries. Future results are impacted by these assumptions including the accrued benefit obligation and current service cost. See Note 18 for significant benefit plan assumptions.

(ii) Provisions and Contingencies

Management is required to make judgments to assess if the criteria for recognition of provisions and contingencies are met, in accordance with IAS 37, *Provisions, Contingent Liabilities and Contingent Assets*. IAS 37 requires that a provision be recognized where there is a present obligation as a result of a past event, it is probable that transfer of economic benefits will be required to settle the obligation and a reliable estimate can be made of the amount of the obligation. Key judgments are whether a present obligation exists and the probability of an outflow being required to settle that obligation. Key assumptions in measuring recorded provisions include the timing and amount of future payments and the discount rate applied in valuing the provision.

The Company is currently defending certain lawsuits where management must make judgments, estimates and assumptions about the final outcome, timing of trial activities and future costs as at the period end date. Management has obtained the advice of its external counsel in determining the

NOTES TO THE CONSOLIDATED FINANCIAL STATEMENTS
FOR THE YEARS ENDED MARCH 31, 2017 AND 2016

likely outcome and estimating the expected costs associated with these lawsuits; however, the ultimate outcome or settlement costs may differ from management's estimates.

(iii) Financial Instruments

The Company enters into financial instrument arrangements which require management to make judgments to determine if such arrangements are derivative instruments in their entirety or contain embedded derivatives, including whether those embedded derivatives meet the criteria to be separated from their host contract, in accordance with IAS 39, *Financial Instruments: Recognition and Measurement*. Key judgments are whether certain non-financial items are readily convertible to cash, whether similar contracts are routinely settled net in cash or delivery of the underlying commodity taken and then resold within a short period, whether the value of a contract changes in response to a change in an underlying rate, price, index or other variable, and for embedded derivatives, whether the economic risks and characteristics are not closely related to the host contract and a separate instrument with the same terms would meet the definition of a derivative on a standalone basis.

Valuation techniques are used in measuring the fair value of financial instruments when active market quotes are not available. Valuation of the Company's financial instruments is based in part on forward prices which are volatile and therefore the actual realized value may differ from management's estimates.

(iv) Leases

The Company enters into long-term energy purchase agreements that may be considered to be, or contain a lease. In making this determination, judgment is required to determine whether the fulfillment of an arrangement is dependent on the use of a specific asset, and whether the arrangement conveys a right to use the asset. For those arrangements considered to be leases, or which contain an embedded lease, further judgment is required to determine whether to account for the agreement as either a finance or operating lease by assessing whether substantially all of the significant risks and rewards of ownership are transferred to the Company or remain with the counterparty to the agreement. The measurement of finance leases requires estimations of the amounts and timing of future cash flows and the determination of an appropriate discount rate.

NOTE 3: CHANGES IN ACCOUNTING POLICIES

Effective April 1, 2016, the Company adopted the following amendments to IFRS standards, which had no impact on the consolidated financial statements.

- Amendments to IFRS 10, *Consolidated Financial Statements*
- Amendments to IFRS 11, *Joint Arrangements*
- Amendments to IFRS 12, *Disclosure of Interests in Other Entities*
- Amendments to IAS 1, *Presentation of Financial Statements*
- Amendments to IAS 16, *Property, Plant and Equipment*
- Amendments to IAS 38, *Intangible Assets*

NOTES TO THE CONSOLIDATED FINANCIAL STATEMENTS
FOR THE YEARS ENDED MARCH 31, 2017 AND 2016

NOTE 4: SIGNIFICANT ACCOUNTING POLICIES

(a) Rate Regulation

BC Hydro is regulated by the BCUC and both entities are subject to directives and directions issued by the Province. BC Hydro operates under a cost of service regulation as prescribed by the BCUC. Orders in Council from the Province establish the basis for determining BC Hydro's equity for regulatory purposes, as well as its allowed return on equity and the annual Payment to the Province. Calculation of its revenue requirements and rates charged to customers are established through applications filed with and approved by the BCUC.

BC Hydro applies the principles of ASC 980, which differs from IFRS, to reflect the impacts of the rate-regulated environment in which BC Hydro operates (see Note 13). Generally, this results in the deferral and amortization of costs and recoveries to allow for adjustment of future customer rates. In the absence of rate-regulation, these amounts would otherwise be included in comprehensive income unless recovered in rates in the year the amounts are incurred. BC Hydro capitalizes as a regulatory asset all or part of an incurred cost that would otherwise be charged to expense or other comprehensive income if it is probable that future revenue in an amount at least equal to the capitalized cost will result from inclusion of that cost in allowable costs for rate-making purposes and the future rates and revenue approved by the BCUC will permit recovery of that incurred cost. Regulatory liabilities are recognized for certain gains or other reductions of net allowable costs for adjustment of future rates as determined by the BCUC.

These accounting policies support BC Hydro's rate regulation and regulatory accounts have been established through ongoing application to, and approval by, the BCUC. When a regulatory account has been or will be applied for, and, in management's estimate, acceptance of deferral treatment by the BCUC is considered probable, BC Hydro defers such costs in advance of a final decision of the BCUC. If the BCUC subsequently denies the application for regulatory treatment, the remaining deferred amount is recognized immediately in comprehensive income.

(b) Revenue

Domestic revenues comprise sales to customers within the province of British Columbia and sales of firm energy outside the province under long-term contracts that are reflected in the Company's domestic load requirements. Other sales outside the province are classified as trade.

Revenue is recognized at the time energy is delivered to the Company's customers, the amount of revenue can be measured reliably and collection is reasonably assured. Revenue is determined on the basis of billing cycles and also includes accruals for electricity deliveries not yet billed.

Energy trading contracts that meet the definition of a financial or non-financial derivative are accounted for at fair value whereby any realized gains and losses and unrealized changes in the fair value are recognized in trade revenues in the period of change.

Energy trading and other contracts which do not meet the definition of a derivative are accounted for on an accrual basis whereby the realized gains and losses are recognized as revenue as the contracts are settled. Such contracts are considered to be settled when, for the sale of products, the significant risks and rewards of ownership transfer to the buyer, and for the sale of services, those services are

NOTES TO THE CONSOLIDATED FINANCIAL STATEMENTS
FOR THE YEARS ENDED MARCH 31, 2017 AND 2016

rendered.

(c) Finance Costs and Recoveries

Finance costs comprise interest expense on borrowings, accretion expense on provisions and other long-term liabilities, net interest on net defined benefit obligations, interest on finance lease liabilities, foreign exchange losses and realized hedging instrument losses that are recognized in the statement of comprehensive income. All borrowing costs are recognized using the effective interest rate method. Finance costs exclude borrowing costs attributable to the construction of qualifying assets, which are assets that take more than six months to prepare for their intended use.

Finance recoveries comprises income earned on sinking fund investments held for the redemption of long-term debt, foreign exchange gains and realized hedging instrument gains that are recognized in the statement of comprehensive income, excluding energy trading contracts.

(d) Foreign Currency

Foreign currency transactions are translated into the respective functional currencies of BC Hydro and its subsidiaries, using the exchange rates prevailing at the dates of the transactions. Monetary assets and liabilities denominated in foreign currencies at the reporting date are re-translated to the functional currency at the exchange rate in effect at that date. The foreign currency gains or losses on monetary items is the difference between the amortized cost in the functional currency at the beginning of the period, adjusted for effective interest and payments during the period, and the amortized cost in the foreign currency translated at the exchange rate at the end of the reporting period. Non-monetary items that are measured in terms of historical cost in a foreign currency are translated using the exchange rate at the date of the transaction.

For purposes of consolidation, the assets and liabilities of Powerex, whose functional currency is the U.S. dollar, are translated to Canadian dollars using the rate of exchange in effect at the reporting date. Revenue and expenses of Powerex are translated to Canadian dollars at exchange rates at the date of the transactions. Foreign currency differences resulting from translation of the accounts of Powerex are recognized directly in other comprehensive income and are accumulated in the cumulative translation reserve. Foreign exchange gains or losses arising from a monetary item receivable from or payable to Powerex, the settlement of which is neither planned nor likely in the foreseeable future and which in substance is considered to form part of a net investment in Powerex by BC Hydro, are recognized directly in other comprehensive income in the cumulative translation reserve.

(e) Property, Plant and Equipment

(i) Recognition and Measurement

Property, plant and equipment in service are measured at cost less accumulated depreciation and accumulated impairment losses.

Cost includes expenditures that are directly attributable to the acquisition of the asset. The cost of self-constructed assets includes the cost of materials, direct labour and any other costs directly attributable to bringing the asset into service. The cost of dismantling and removing an item of property, plant and equipment and restoring the site on which it is located is estimated and capitalized only when, and to the extent that, the Company has a legal or constructive obligation to

NOTES TO THE CONSOLIDATED FINANCIAL STATEMENTS
FOR THE YEARS ENDED MARCH 31, 2017 AND 2016

dismantle and remove such asset. Property, plant and equipment in service include the cost of plant and equipment financed by contributions in aid of construction. Borrowing costs that are directly attributable to the acquisition or construction of a qualifying asset are capitalized as part of the cost of the qualifying asset. Upon retirement or disposal, any gain or loss is recognized in the statement of comprehensive income.

The Company recognizes government grants when there is reasonable assurance that any conditions attached to the grant will be met and the grant will be received. Government grants related to assets are deducted from the carrying amount of the related asset and recognized in profit or loss over the life of the related asset.

Unfinished construction consists of the cost of property, plant and equipment that is under construction or not ready for service. Costs are transferred to property, plant and equipment in service when the constructed asset is capable of operation in a manner intended by management.

(ii) Subsequent Costs

The cost of replacing a component of an item of property, plant and equipment is recognized in the carrying amount of the item if it is probable that the future economic benefits embodied within the component will flow to the Company, and its cost can be measured reliably. The carrying amount of the replaced component is derecognized. The costs of property, plant and equipment maintenance are recognized in the statement of comprehensive income as incurred.

(iii) Depreciation

Property, plant and equipment in service are depreciated over the expected useful lives of the assets, using the straight-line method. When major components of an item of property, plant and equipment have different useful lives, they are accounted for as separate items of property, plant and equipment.

The expected useful lives, in years, of the Company's main classes of property, plant and equipment are:

| | |
|-------------------|----------|
| Generation | 15 – 100 |
| Transmission | 20 – 65 |
| Distribution | 20 – 60 |
| Buildings | 5 – 60 |
| Equipment & Other | 3 – 35 |

The expected useful lives and residual values of items of property, plant and equipment are reviewed annually.

Depreciation of an item of property, plant and equipment commences when the asset is available for use and ceases at the earlier of the date the asset is classified as held for sale and the date the asset is derecognized.

NOTES TO THE CONSOLIDATED FINANCIAL STATEMENTS
FOR THE YEARS ENDED MARCH 31, 2017 AND 2016

(f) Intangible Assets

Intangible assets are recorded at cost less accumulated amortization and accumulated impairment losses. Land rights associated with statutory rights of way acquired from the Province that have indefinite useful lives and are not subject to amortization. Other intangible assets include California carbon allowances which are not amortized because they are used to settle obligations arising from carbon emissions regulations. Intangible assets with finite useful lives are amortized over their expected useful lives on a straight line basis. These assets are tested for impairment annually or more frequently if events or changes in circumstances indicate that the asset value may not be fully recoverable.

The expected useful lives, in years, are as follows:

| | |
|----------|---------|
| Software | 2 – 10 |
| Other | 10 – 20 |

Amortization of intangible assets commences when the asset is available for use and ceases at the earlier of the date that the asset is classified as held for sale and the date that the asset is derecognized.

(g) Asset Impairment

(i) Financial Assets

Financial assets, other than those measured at fair value, are assessed at each reporting date to determine whether there is impairment. A financial asset is impaired if evidence indicates that a loss event has occurred after the initial recognition of the asset, and that the loss event had a negative effect on the estimated future cash flows of that asset that can be estimated reliably.

An impairment loss in respect of a financial asset measured at amortized cost is calculated as the difference between its carrying amount and the present value of the estimated future cash flows discounted at the asset's original effective interest rate. An impairment loss in respect of an available-for-sale financial asset is calculated by reference to its fair value.

Individually significant financial assets are tested for impairment on an individual basis. The remaining financial assets are assessed collectively in groups that share similar credit risk characteristics.

All impairment losses are recognized in net income. Any cumulative loss in respect of an available-for-sale financial asset previously recognized in other comprehensive income and presented in unrealized gains/losses on available-for-sale financial assets in equity is transferred to net income.

An impairment loss is reversed if the reversal can be related to an event occurring after the impairment loss was recognized. For financial assets measured at amortized cost and available-for-sale financial assets that are debt securities, the reversal is recognized in net income.

(ii) Non-Financial Assets

The carrying amounts of the Company's non-financial assets are reviewed at each reporting date to determine whether there is any indication of impairment. If any such indication exists, then the

NOTES TO THE CONSOLIDATED FINANCIAL STATEMENTS
FOR THE YEARS ENDED MARCH 31, 2017 AND 2016

asset's recoverable amount is estimated. For intangible assets that have indefinite useful lives or that are not yet available for use, the recoverable amount is estimated annually.

For the purpose of impairment testing, assets that cannot be tested individually are grouped together into the smallest group of identifiable assets that generates cash inflows from continuing use that are largely independent of the cash inflows of other assets or groups of assets (the cash-generating unit, or CGU). The recoverable amount of an asset or CGU is the greater of its value in use and its fair value less costs to sell. In assessing value in use, the estimated future cash flows are discounted to their present value using a pre-tax discount rate that reflects current market assessments of the time value of money and the risks specific to the asset. All of BC Hydro's assets form one CGU for the purposes of testing for impairment.

An impairment loss is recognized if the carrying amount of an asset or CGU exceeds its estimated recoverable amount. Impairment losses are recognized in net income. Impairment losses recognized in respect of a CGU are allocated to reduce the carrying amounts of the assets in the CGU on a pro-rata basis.

Impairment losses recognized in prior periods are assessed at the reporting date for any indications that the loss has decreased or no longer exists. Impairment reversals are recognized immediately in net income when the recoverable amount of an asset increases above the impaired net book value, not to exceed the carrying amount that would have been determined (net of depreciation) had no impairment loss been recognized for the asset in prior years.

(h) Cash and Cash Equivalents

Cash and cash equivalents include unrestricted cash and units of a money market fund (short-term investments) that are redeemable on demand and are carried at amortized cost and fair value, respectively.

(i) Restricted Cash

Restricted cash includes cash balances which the Company does not have immediate access to as they have been pledged to counterparties as security for investments or trade obligations. These balances are available to the Company only upon settlement of the trade obligations for which they have been pledged as security.

(j) Inventories

Inventories are comprised primarily of natural gas, materials and supplies. Natural gas inventory is valued at fair value less costs to sell and included in Level 2 of the fair value hierarchy (Note 19: Financial Instruments – Fair Value Hierarchy). Materials and supplies inventories are valued at the lower of cost determined on a weighted average basis and net realizable value. The cost of materials and supplies comprises all costs of purchase, costs of conversion and other directly attributable costs incurred in bringing the inventories to their present location and condition. Net realizable value is the estimated selling price in the ordinary course of business, less the estimated selling expenses.

NOTES TO THE CONSOLIDATED FINANCIAL STATEMENTS
FOR THE YEARS ENDED MARCH 31, 2017 AND 2016

(k) Financial Instruments

(i) Financial Instruments – Recognition and Measurement

All financial instruments are measured at fair value on initial recognition of the instrument, except for certain related party transactions. Measurement in subsequent periods depends on which of the following categories the financial instrument has been classified as: fair value through profit or loss, available-for-sale, held-to-maturity, loans and receivables, or other financial liabilities as defined by the standard. Transaction costs are expensed as incurred for financial instruments classified or designated as fair value through profit or loss. For other financial instruments, transaction costs are included in the carrying amount. All regular-way purchases or sales of financial assets are accounted for on a settlement date basis.

Financial assets and financial liabilities classified as fair value through profit or loss are subsequently measured at fair value with changes in those fair values recognized in net income in the period of change. Financial assets classified as available-for-sale are subsequently measured at fair value, with changes in those fair values recognized in other comprehensive income until realized or impaired. Financial assets classified as held-to-maturity, loans and receivables, and financial liabilities classified as other financial liabilities are subsequently measured at amortized cost using the effective interest method of amortization less any impairment. Derivatives, including embedded derivatives that are not closely related to the host contract and are separately accounted for are generally classified as fair value through profit or loss and recorded at fair value in the statement of financial position.

The following table presents the classification of financial instruments in the various categories:

| Category | Financial Instruments |
|---|---|
| Financial assets and liabilities at fair value through profit or loss | Short-term investments Derivatives not in a hedging relationship |
| Loans and receivables | Cash Restricted cash Accounts receivable and other receivables |
| Held to maturity | US dollar sinking funds |
| Other financial liabilities | Accounts payable and accrued liabilities Revolving borrowings Long-term debt (including current portion due in one year) Finance lease obligations, First Nations liabilities and other liabilities presented in other long-term liabilities |

(ii) Fair Value

The fair value of financial instruments reflects changes in the level of commodity market prices, interest rates, foreign exchange rates and credit risk. Fair value is the amount of consideration that

NOTES TO THE CONSOLIDATED FINANCIAL STATEMENTS
FOR THE YEARS ENDED MARCH 31, 2017 AND 2016

would be agreed upon in an arm's length transaction between knowledgeable willing parties who are under no compulsion to act.

Fair value amounts reflect management's best estimates considering various factors including closing exchange or over-the-counter quotations, estimates of future prices and foreign exchange rates, time value of money, counterparty and own credit risk, and volatility. The assumptions used in establishing fair value amounts could differ from actual prices and the impact of such variations could be material. In certain circumstances, valuation inputs are used that are not based on observable market data and internally developed valuation models which are based on models and techniques generally recognized as standard within the energy industry.

(iii) Inception Gains and Losses

In some instances, a difference may arise between the fair value of a financial instrument at initial recognition, as defined by its transaction price, and the fair value calculated by a valuation technique or model (inception gain or loss). In addition, the Company's inception gain or loss on a contract may arise as a result of embedded derivatives which are recorded at fair value, with the remainder of the contract recorded on an accrual basis. In these circumstances, the unrealized inception gain or loss is deferred and amortized into income over the full term of the underlying financial instrument. Additional information on deferred inception gains and losses is disclosed in Note 19.

(iv) Derivative Financial Instruments

The Company may use derivative financial instruments to manage interest rate and foreign exchange risks related to debt and to manage risks related to electricity and natural gas commodity transactions.

Interest rate and foreign exchange related derivative instruments that are not designated as hedges, are recorded using the mark-to-market method of accounting whereby instruments are recorded at fair value as either an asset or liability with changes in fair value recognized in net income in the period of change. For liability management activities, the related gains or losses are included in finance charges. For foreign currency exchange risk associated with electricity and natural gas commodity transactions, the related gains or losses are included in domestic revenues. The Company's policy is to not utilize interest rate and foreign exchange related derivative financial instruments for speculative purposes.

Derivative financial instruments are also used by Powerex to manage economic exposure to market risks relating to commodity prices. Derivatives used for energy trading activities that are not designated as hedges are recorded using the mark-to-market method of accounting whereby instruments are recorded at fair value as either an asset or liability with changes in fair value recognized in net income. Gains or losses are included in trade revenues.

(v) Hedges

In a fair value hedging relationship, the carrying value of the hedged item is adjusted for unrealized gains or losses attributable to the hedged risk and recognized in net income. Changes in the fair value of the hedged item attributed to the hedged risk, to the extent that the hedging relationship is effective, are offset by changes in the fair value of the hedging derivative, which is also recorded in

NOTES TO THE CONSOLIDATED FINANCIAL STATEMENTS
FOR THE YEARS ENDED MARCH 31, 2017 AND 2016

net income. When hedge accounting is discontinued, the carrying value of the hedged item is no longer adjusted and the cumulative fair value adjustments to the carrying value of the hedged item are amortized to net income over the remaining term of the original hedging relationship, using the effective interest method of amortization.

In a cash flow hedging relationship, the effective portion of the change in the fair value of the hedging derivative is recognized in other comprehensive income. The ineffective portion is recognized in net income. The amounts recognized in accumulated other comprehensive income are reclassified to net income in the periods in which net income is affected by the variability in the cash flows of the hedged item. When hedge accounting is discontinued the cumulative gain or loss previously recognized in accumulated other comprehensive income remains there until the forecasted transaction occurs. When the hedged item is a non-financial asset or liability, the amount recognized in accumulated other comprehensive income is transferred to the carrying amount of the asset or liability when it is recognized. In other cases the amount recognized in accumulated other comprehensive income is transferred to net income in the same period that the hedged item affects net income.

Hedge accounting is discontinued prospectively when the derivative no longer qualifies as an effective hedge, the hedging relationship is discontinued, or the derivative is terminated or sold, or upon the sale or early termination of the hedged item.

(l) Investments Held in Sinking Funds

Investments held in sinking funds are held as individual portfolios and are classified as held to maturity. Securities included in an individual portfolio are recorded at cost, adjusted by amortization of any discounts or premiums arising on purchase, on a yield basis over the estimated term to settlement of the security. Realized gains and losses are included in sinking fund income.

(m) Unearned Revenue

Unearned revenue consists principally of amounts received under the agreement relating to the Skagit River, Ross Lake and the Seven Mile Reservoir on the Pend d'Oreille River (collectively the Skagit River Agreement).

Under the Skagit River Agreement, the Company has committed to deliver a predetermined amount of electricity each year to the City of Seattle for an 80 year period ending in fiscal 2066 in return for annual payments of approximately US\$22 million for a 35 year period ending in 2021 and US\$100,000 (adjusted for inflation) for the remaining 45 year period ending in 2066. The amounts received under the agreement are deferred and included in income on an annuity basis over the electricity delivery period ending in fiscal 2066.

Unearned revenue also includes tariff supplemental charges related to a transmission line due in advance of electricity being delivered and are due at the time the customer connects to the transmission line. The unearned revenue is recognized as revenue over the customers' expected term of service.

NOTES TO THE CONSOLIDATED FINANCIAL STATEMENTS
FOR THE YEARS ENDED MARCH 31, 2017 AND 2016

(n) Contributions in Aid of Construction

Contributions in aid of construction are amounts paid by certain customers toward the cost of property, plant and equipment required for the extension of services to supply electricity. These amounts are recognized into revenue over the term of the agreement with the customer or over the expected useful life of the related assets, if the associated contracts do not have a finite period over which service is provided.

(o) Post-Employment Benefits

The cost of pensions and other post-employment benefits earned by employees is actuarially determined using the projected accrued benefit method prorated on service and management's best estimate of mortality, salary escalation, retirement ages of employees and expected health care costs. The net interest for the period is determined by applying the same market discount rate used to measure the defined benefit obligation at the beginning of the annual period to the net defined benefit asset or liability at the beginning of the annual period, taking into account any changes in the net defined benefit asset or liability during the period as a result of current service costs, contributions and benefit payments. The market discount rate is determined based on the market interest rate at the end of the year on high-quality corporate debt instruments that match the timing and amount of expected benefit payments.

Past service costs arising from plan amendments and curtailments are recognized in net income immediately. A plan curtailment will result if the Company has demonstrably committed to a significant reduction in the expected future service of active employees or a significant element of future service by active employees no longer qualifies for benefits. A curtailment is recognized when the event giving rise to the curtailment occurs.

The net interest cost on the net defined benefit plan liabilities arising from the passage of time are included in finance charges. The Company recognizes actuarial gains and losses immediately in other comprehensive income.

(p) Provisions

A provision is recognized if the Company has a present legal or constructive obligation as a result of a past event, it is probable that an outflow of economic benefits will be required to settle the obligation and a reliable estimate of the obligation can be determined. For obligations of a long-term nature, provisions are measured at their present value by discounting the expected future cash flows at a pre-tax rate that reflects current market assessments of the time value of money and the risks specific to the liability except in cases where future cash flows have been adjusted for risk.

Decommissioning Obligations

Decommissioning obligations are legal and constructive obligations associated with the retirement of long-lived assets. A liability is recorded at the present value of the estimated future costs based on management's best estimate. When a liability is initially recorded, the Company capitalizes the costs by increasing the carrying value of the asset. The increase in net present value of the provision for the expected cost is included in finance costs as accretion (interest) expense. Adjustments to the provision made for changes in timing, amount of cash flow and discount rates are capitalized and amortized over the useful life of the associated asset. Actual costs incurred upon settlement of a decommissioning

NOTES TO THE CONSOLIDATED FINANCIAL STATEMENTS
FOR THE YEARS ENDED MARCH 31, 2017 AND 2016

obligation are charged against the related liability. Any difference between the actual costs incurred upon settlement of the decommissioning obligation and the recorded liability is recognized in net income at that time.

Environmental Expenditures and Liabilities

Environmental expenditures are expensed as part of operating activities, unless they constitute an asset improvement or act to mitigate or prevent possible future contamination, in which case the expenditures are capitalized and amortized to income. Environmental liabilities arising from a past event are accrued when it is probable that a present legal or constructive obligation will require the Company to incur environmental expenditures.

Legal

The Company recognizes legal claims as a provision when it is probable that the claim will be settled against the Company and the amount of the settlement can be reasonably measured. Management obtains the advice of its external counsel in determining the likely outcome and estimating the expected costs associated with lawsuits. Further information regarding lawsuits in progress, that have not been recognized, is disclosed in Note 21.

(q) Leases

Embedded Leases

The Company may enter into an arrangement that does not take the legal form of a lease but conveys a right to use an asset in return for a payment or series of payments. Arrangements in which a party conveys a right to the Company to use an asset may in substance be, or contain, a lease that should be accounted for as either a finance or operating lease. Determining whether an arrangement is, or contains, a lease requires an assessment of whether fulfilment of the arrangement is dependent on the use of a specific asset; and whether the arrangement conveys a right to use the asset. The right to use an asset is conveyed if the right to operate or control physical access to the underlying asset is provided or if the Company consumes substantially all of the output of the asset and the price paid for the output is neither contractually fixed per unit of output nor equal to the current market price.

Finance Leases

Leases where substantially all of the benefits and risk of ownership rest with the Company are accounted for as finance leases. Finance leases are recognized as assets and liabilities at the lower of the fair value of the asset and the present value of the minimum lease payments at the date of acquisition. Finance costs represent the difference between the total leasing commitments and the fair value of the assets acquired. Finance costs are charged to net income over the term of the lease at interest rates applicable to the lease on the remaining balance of the obligations. Assets under finance leases are depreciated on the same basis as property, plant and equipment or over the term of the relevant lease, whichever is shorter.

Operating Leases

Leases where substantially all of the benefits and risk of ownership remain with the lessor are accounted for as operating leases. Rental payments under operating leases are expensed to net income on a straight-line basis over the term of the relevant lease. Benefits received and receivable as an

NOTES TO THE CONSOLIDATED FINANCIAL STATEMENTS
FOR THE YEARS ENDED MARCH 31, 2017 AND 2016

incentive to enter into an operating lease are recognized as an integral part of the total lease expense and are recorded on a straight-line basis over the term of the lease.

(r) Taxes

The Company pays local government taxes and grants in lieu to municipalities and regional districts. As a Crown corporation, the Company is exempt from Canadian federal and provincial income taxes.

(s) Jointly Controlled Operations

The Company has joint ownership and control over certain assets with third parties. A jointly controlled operation exists when there is a joint ownership and control of one or more assets to obtain benefits for the joint operators. The parties that have joint control of the arrangement have rights to the assets, and obligations for the liabilities, related to the arrangement. Each joint operator takes a share of the output from the assets for its own exclusive use. These consolidated financial statements include the Company's share of the jointly controlled assets. The Company also records its share of any liabilities and expenses incurred jointly with third parties and any revenue from the sale or use of its share of the output in relation to the assets.

(t) New Standards and Interpretations Not Yet Adopted

A number of new standards, and amendments to standards and interpretations, are not yet effective for the year ended March 31, 2017, and have not been applied in preparing these consolidated financial statements. In particular, the following new and amended standards become effective for the Company's annual periods beginning on or after the dates noted below:

- Amendments to IAS 7, *Statement of Cash Flows* (April 1, 2017)
- IFRS 9, *Financial Instruments* (April 1, 2018)
- IFRS 15, *Revenue From Contracts With Customers* (April 1, 2018)
- Amendments to IAS 40, *Investment Property* (April 1, 2018)
- IFRS 16, *Leases* (April 1, 2019)

The Company does not have any plans to early adopt any of the new or amended standards. It is expected that the standards effective for the Company's 2018 fiscal year will not have a material effect on the consolidated financial statements. The Company continues to assess the impact of adopting standards that become effective for the Company's fiscal years commencing April 1, 2018 and later.

NOTES TO THE CONSOLIDATED FINANCIAL STATEMENTS
FOR THE YEARS ENDED MARCH 31, 2017 AND 2016

NOTE 5: OPERATING EXPENSES

| <i>(in millions)</i> | 2017 | 2016 |
|--|-----------------|-----------------|
| Electricity and gas purchases | \$ 1,576 | \$ 1,345 |
| Water rentals | 349 | 366 |
| Transmission charges | 169 | 141 |
| Personnel expenses | 541 | 527 |
| Materials and external services | 608 | 605 |
| Amortization and depreciation (Note 7) | 1,232 | 1,241 |
| Grants and taxes | 234 | 220 |
| Other costs, net of recoveries | 55 | 8 |
| Less: Capitalized costs | (179) | (203) |
| | \$ 4,585 | \$ 4,250 |

NOTE 6: FINANCE CHARGES

| <i>(in millions)</i> | 2017 | 2016 |
|---------------------------------------|---------------|---------------|
| Interest on long-term debt | \$ 767 | \$ 771 |
| Interest on finance lease liabilities | 25 | 94 |
| Less: Other recoveries | (94) | (52) |
| Capitalized interest | (93) | (61) |
| | \$ 605 | \$ 752 |

Capitalized interest presented in the table above is after regulatory transfers. Actual interest capitalized to property, plant and equipment and intangible assets before regulatory transfers was \$81 million (2016 - \$81 million). The effective capitalization rate used to determine the amount of borrowing costs eligible for capitalization was 4.1 per cent (2016 - 4.1 per cent).

NOTE 7: AMORTIZATION AND DEPRECIATION

| <i>(in millions)</i> | 2017 | 2016 |
|---|-----------------|-----------------|
| Depreciation of property, plant and equipment | \$ 705 | \$ 678 |
| Amortization of intangible assets | 78 | 67 |
| Amortization of regulatory accounts | 449 | 496 |
| | \$ 1,232 | \$ 1,241 |

NOTES TO THE CONSOLIDATED FINANCIAL STATEMENTS
FOR THE YEARS ENDED MARCH 31, 2017 AND 2016

NOTE 8: CASH AND CASH EQUIVALENTS

| <i>(in millions)</i> | 2017 | 2016 |
|------------------------|--------------|--------------|
| Cash | \$ 25 | \$ 33 |
| Short-term investments | 24 | 11 |
| | \$ 49 | \$ 44 |

NOTE 9: ACCOUNTS RECEIVABLE AND ACCRUED REVENUE

| <i>(in millions)</i> | 2017 | 2016 |
|----------------------|---------------|---------------|
| Accounts receivable | \$ 526 | \$ 390 |
| Accrued revenue | 138 | 128 |
| Restricted cash | 28 | 62 |
| Other | 116 | 75 |
| | \$ 808 | \$ 655 |

Accrued revenue represents revenue for electricity delivered and not yet billed.

NOTE 10: INVENTORIES

| <i>(in millions)</i> | 2017 | 2016 |
|---------------------------------|---------------|---------------|
| Materials and supplies | \$ 145 | \$ 119 |
| Natural gas trading inventories | 40 | 36 |
| | \$ 185 | \$ 155 |

There were no materials and supplies inventory impairments during the years ended March 31, 2017 and 2016. Natural gas inventory held in storage is measured at fair value less costs to sell and therefore, not subject to impairment testing.

Inventories recognized as an expense during the year amounted to \$84 million (2016 - \$30 million).

British Columbia Hydro and Power Authority

NOTES TO THE CONSOLIDATED FINANCIAL STATEMENTS
FOR THE YEARS ENDED MARCH 31, 2017 AND 2016

NOTE 11: PROPERTY, PLANT AND EQUIPMENT

| <i>(in millions)</i> | Generation | Transmission | Distribution | Land & Buildings | Equipment & Other | Unfinished Construction | Total |
|----------------------------------|-------------------|-----------------|-----------------|------------------|-------------------|-------------------------|-------------------|
| Cost | | | | | | | |
| Balance at March 31, 2015 | \$ 6,989 | \$ 5,640 | \$ 5,378 | \$ 578 | \$ 735 | \$ 2,905 | \$ 22,225 |
| Net additions (transfers) | 535 | 1,465 | 418 | 72 | 165 | (487) | 2,168 |
| Disposals and retirements | (6) | (34) | (31) | - | (34) | (8) | (113) |
| Balance at March 31, 2016 | 7,518 | 7,071 | 5,765 | 650 | 866 | 2,410 | 24,280 |
| Net additions (transfers) | 342 | 480 | 419 | 52 | 116 | 969 | 2,378 |
| Disposals and retirements | (31) | (13) | (35) | (6) | (50) | (15) | (150) |
| Balance at March 31, 2017 | \$ 7,829 | \$ 7,538 | \$ 6,149 | \$ 696 | \$ 932 | \$ 3,364 | \$ 26,508 |
| Accumulated Depreciation | | | | | | | |
| Balance at March 31, 2015 | \$ (840) | \$ (566) | \$ (592) | \$ (74) | \$ (220) | \$ - | \$ (2,292) |
| Depreciation expense | (211) | (177) | (171) | (23) | (72) | - | (654) |
| Disposals and retirements | 3 | 8 | 8 | - | 32 | - | 51 |
| Balance at March 31, 2016 | (1,048) | (735) | (755) | (97) | (260) | - | (2,895) |
| Depreciation expense | (203) | (209) | (186) | (23) | (78) | - | (699) |
| Disposals and retirements | 16 | 7 | 9 | 5 | 47 | - | 84 |
| Balance at March 31, 2017 | \$ (1,235) | \$ (937) | \$ (932) | \$ (115) | \$ (291) | \$ - | \$ (3,510) |
| Net carrying amounts | | | | | | | |
| At March 31, 2016 | \$ 6,470 | \$ 6,336 | \$ 5,010 | \$ 553 | \$ 606 | \$ 2,410 | \$ 21,385 |
| At March 31, 2017 | \$ 6,594 | \$ 6,601 | \$ 5,217 | \$ 581 | \$ 641 | \$ 3,364 | \$ 22,998 |

- (i) The Company includes its one-third interest in Waneta with a net book value of \$695 million (2016 - \$715 million) in Generation assets. Depreciation expense on the Waneta asset for the year ended March 31, 2017 was \$20 million (2016 - \$20 million).
- (ii) Included within Distribution assets are the Company's portion of utility poles with a net book value of \$972 million (2016 - \$911 million) that are jointly owned with a third party. Depreciation expense on jointly owned utility poles for the year ended March 31, 2017 was \$25 million (2016 - \$23 million).
- (iii) The Company received government grants arising from the Columbia River Treaty related to three dams built by the Company in the mid-1960s to regulate the flow of the Columbia River. The grants were made to assist in financing the construction of the dams. The grants were deducted from the carrying amount of the related dams. In addition, the Company received government grants for the construction of a new transmission line and has deducted the grants received from the cost of the asset. No government grants were received in fiscal 2017 (2016 - \$13 million).
- (iv) The Company has contractual commitments to spend \$3,288 million on major property, plant and equipment projects (on individual projects greater than \$50 million) as at March 31, 2017.

Leased assets

Property, plant and equipment under finance leases of \$388 million (2016 - \$388 million), net of accumulated amortization of \$201 million (2016 - \$186 million), are included in the total amount of property, plant and equipment above.

NOTES TO THE CONSOLIDATED FINANCIAL STATEMENTS
FOR THE YEARS ENDED MARCH 31, 2017 AND 2016

NOTE 12: INTANGIBLE ASSETS

| <i>(in millions)</i> | Land Rights | Internally Developed Software | Purchased Software | Other | Work in Progress | Total |
|----------------------------------|------------------------|--|-------------------------------|----------------|-----------------------------|-----------------|
| Cost | | | | | | |
| Balance at March 31, 2015 | \$ 198 | \$ 119 | \$ 366 | \$ 31 | \$ 59 | \$ 773 |
| Net additions | 42 | 30 | 73 | 7 | 1 | 153 |
| Disposals and retirements | - | - | (2) | (19) | (2) | (23) |
| Balance at March 31, 2016 | 240 | 149 | 437 | 19 | 58 | 903 |
| Net additions | 5 | 19 | 48 | 7 | (7) | 72 |
| Disposals and retirements | - | - | (13) | (2) | - | (15) |
| Balance at March 31, 2017 | \$ 245 | \$ 168 | \$ 472 | \$ 24 | \$ 51 | \$ 960 |
| Accumulated Amortization | | | | | | |
| Balance at March 31, 2015 | \$ - | \$ (38) | \$ (177) | \$ (11) | \$ - | \$ (226) |
| Amortization expense | - | (21) | (48) | - | - | (69) |
| Disposals and retirements | - | (4) | 5 | - | - | 1 |
| Balance at March 31, 2016 | - | (63) | (220) | (11) | - | (294) |
| Amortization expense | - | (24) | (54) | - | - | (78) |
| Disposals and retirements | - | - | 13 | - | - | 13 |
| Balance at March 31, 2017 | \$ - | \$ (87) | \$ (261) | \$ (11) | \$ - | \$ (359) |
| Net carrying amounts | | | | | | |
| At March 31, 2016 | \$ 240 | \$ 86 | \$ 217 | \$ 8 | \$ 58 | \$ 609 |
| At March 31, 2017 | \$ 245 | \$ 81 | \$ 211 | \$ 13 | \$ 51 | \$ 601 |

Land rights consist primarily of statutory rights of way acquired from the Province in perpetuity. These land rights have indefinite useful lives and are not subject to amortization. These land rights are tested for impairment annually or more frequently if events or changes in circumstances indicate that the asset value may not be recoverable.

NOTE 13: RATE REGULATION

Regulatory Accounts

The Company has established various regulatory accounts through rate regulation and with the approval of the BCUC. In the absence of rate regulation, these amounts would be reflected in total comprehensive income unless the Company sought recovery through rates in the year in which they are incurred. For the year ended March 31, 2017, the impact of regulatory accounting has resulted in a net decrease to total comprehensive income of \$311 million (2016 - \$475 million net increase) which is comprised of a decrease to net income of \$108 million (2016 - \$403 million increase) and a decrease to other comprehensive income of \$203 million (2016 - \$72 million increase). For each regulatory account, the amount reflected in the Net Change column in the following regulatory tables represents the impact on comprehensive income for the applicable year, unless otherwise recovered through rates. Under rate regulated accounting, a net decrease in a regulatory asset or a net increase in a regulatory liability results in a decrease to

British Columbia Hydro and Power Authority

NOTES TO THE CONSOLIDATED FINANCIAL STATEMENTS
FOR THE YEARS ENDED MARCH 31, 2017 AND 2016

comprehensive income.

| <i>(in millions)</i> | <i>As at April 1 2016</i> | <i>Addition / (Reduction)</i> | <i>Interest</i> | <i>Amortization</i> | <i>Net Change</i> | <i>As at March 31 2017</i> |
|-------------------------------------|-----------------------------------|-----------------------------------|-----------------|---------------------|-----------------------|------------------------------------|
| Regulatory Assets | | | | | | |
| Non-Heritage Deferral Account | \$ 917 | \$ (17) | \$ 36 | \$ (180) | \$ (161) | \$ 756 |
| Trade Income Deferral Account | 249 | (15) | 9 | (49) | (55) | 194 |
| Demand-Side Management | 908 | 97 | - | (89) | 8 | 916 |
| First Nations Provisions & Costs | 541 | 18 | 5 | (32) | (9) | 532 |
| Pension Costs | 691 | (120) | - | (60) | (180) | 511 |
| Site C | 436 | - | 17 | - | 17 | 453 |
| CIA Amortization | 92 | (1) | - | - | (1) | 91 |
| Environmental Provisions & Costs | 358 | (24) | (1) | (39) | (64) | 294 |
| Smart Metering & Infrastructure | 283 | - | 11 | (33) | (22) | 261 |
| IFRS Pension | 612 | - | - | (38) | (38) | 574 |
| IFRS Property, Plant & Equipment | 872 | 112 | - | (22) | 90 | 962 |
| Rate Smoothing | 287 | 201 | - | - | 201 | 488 |
| Other Regulatory Accounts | 78 | 32 | 2 | (17) | 17 | 95 |
| Total Regulatory Assets | 6,324 | 283 | 79 | (559) | (197) | 6,127 |
| Regulatory Liabilities | | | | | | |
| Heritage Deferral Account | 24 | 31 | 3 | (5) | 29 | 53 |
| Foreign Exchange Gains and Losses | 69 | (3) | - | - | (3) | 66 |
| Debt Management | - | 187 | - | - | 187 | 187 |
| Total Finance Charges | 305 | 12 | - | (102) | (90) | 215 |
| Other Regulatory Accounts | 18 | 2 | 1 | (12) | (9) | 9 |
| Total Regulatory Liabilities | 416 | 229 | 4 | (119) | 114 | 530 |
| Net Regulatory Asset | \$ 5,908 | \$ 54 | \$ 75 | \$ (440) | \$ (311) | \$ 5,597 |

British Columbia Hydro and Power Authority

NOTES TO THE CONSOLIDATED FINANCIAL STATEMENTS
FOR THE YEARS ENDED MARCH 31, 2017 AND 2016

| <i>(in millions)</i> | <i>As at April 1 2015</i> | <i>Addition / (Reduction)</i> | <i>Interest</i> | <i>Amortization</i> | <i>Net Change</i> | <i>As at March 31 2016</i> |
|-------------------------------------|-----------------------------------|-----------------------------------|-----------------|---------------------|-----------------------|------------------------------------|
| Regulatory Assets | | | | | | |
| Heritage Deferral Account | \$ 165 | \$ (137) | \$ 1 | \$ (29) | \$ (165) | \$ - |
| Non-Heritage Deferral Account | 524 | 483 | 28 | (118) | 393 | 917 |
| Trade Income Deferral Account | 244 | 51 | 9 | (55) | 5 | 249 |
| Demand-Side Management | 842 | 145 | - | (79) | 66 | 908 |
| First Nations Provisions & Costs | 564 | 14 | 6 | (43) | (23) | 541 |
| Pension Costs | 564 | 142 | - | (15) | 127 | 691 |
| Site C | 419 | - | 17 | - | 17 | 436 |
| CIA Amortization | 87 | 5 | - | - | 5 | 92 |
| Environmental Provisions & Costs | 382 | 51 | - | (75) | (24) | 358 |
| Smart Metering & Infrastructure | 283 | 20 | 11 | (31) | - | 283 |
| IFRS Pension | 650 | - | - | (38) | (38) | 612 |
| IFRS Property, Plant & Equipment | 758 | 134 | - | (20) | 114 | 872 |
| Rate Smoothing | 166 | 121 | - | - | 121 | 287 |
| Other Regulatory Accounts | 66 | 30 | 1 | (19) | 12 | 78 |
| Total Regulatory Assets | 5,714 | 1,059 | 73 | (522) | 610 | 6,324 |
| Regulatory Liabilities | | | | | | |
| Heritage Deferral Account | - | 15 | 1 | 8 | 24 | 24 |
| Dismantling Cost | 33 | - | - | (24) | (24) | 9 |
| Foreign Exchange Gains and Losses | 71 | (3) | - | 1 | (2) | 69 |
| Total Finance Charges | 173 | 158 | - | (26) | 132 | 305 |
| Amortization of Capital Additions | 4 | 14 | - | (9) | 5 | 9 |
| Total Regulatory Liabilities | 281 | 184 | 1 | (50) | 135 | 416 |
| Net Regulatory Asset | \$ 5,433 | \$ 875 | \$ 72 | \$ (472) | \$ 475 | \$ 5,908 |

RATE REGULATION

In July 2016, BC Hydro filed the Fiscal 2017-2019 Revenue Requirements Application requesting rate increases of 4.0 per cent, 3.5 per cent, and 3.0 per cent for fiscal 2017, 2018, and 2019, respectively, in accordance with Direction No. 7 issued by the Province in March 2014. The BCUC approved interim rate increases of 4.0 per cent for fiscal 2017 and 3.5 per cent for fiscal 2018. The results for the year ended March 31, 2017 reflect the interim approved rate increase of 4.0 per cent for fiscal 2017 and the orders sought by BC Hydro with respect to regulatory accounts as filed in the Application. A decision from the BCUC is expected in late summer or early fall of 2017.

HERITAGE DEFERRAL ACCOUNT

This account is intended to mitigate the impact of certain cost and revenue variances between the forecast costs and revenues in a revenue requirements application and actual costs and revenues associated with the Company's hydroelectric and thermal generating facilities. These deferred variances are recovered in rates through the Deferral Account Rate Rider (DARR). The DARR, currently at 5 per cent, is an additional charge on customer bills and is currently used to recover the balances in the energy deferral accounts.

NOTES TO THE CONSOLIDATED FINANCIAL STATEMENTS
FOR THE YEARS ENDED MARCH 31, 2017 AND 2016

NON-HERITAGE DEFERRAL ACCOUNT

This account is intended to mitigate the impact of certain cost and revenue variances between the forecast costs and revenues in a revenue requirements application and actual costs and revenues related to items including all non-heritage energy costs (e.g., costs related to power acquisitions from Independent Power Producers) and load (i.e., customer demand). These deferred variances are recovered in rates through the DARR.

TRADE INCOME DEFERRAL ACCOUNT

This account is intended to mitigate the uncertainty associated with forecasting the net income of the Company's trade activities. The impact is to defer the difference between the Trade Income forecast in a revenue requirements application and actual Trade Income. These deferred variances are recovered in rates through the DARR.

Trade Income is defined as the greater of (a) the amount that is equal to BC Hydro's consolidated net income, less BC Hydro's non-consolidated net income, less the net income of the BC Hydro's subsidiaries except Powerex, less the amount that BC Hydro's consolidated net income changes due to foreign currency translation gains and losses on intercompany balances between BC Hydro and Powerex; and (b) zero.

DEMAND-SIDE MANAGEMENT

Amounts incurred for Demand-Side Management are deferred and amortized on a straight-line basis over the anticipated 15 year period of benefit of the program. Demand-Side Management programs are designed to reduce the energy requirements on the Company's system. Demand-Side Management costs include materials, direct labour and applicable portions of support costs, equipment costs, and incentives, the majority of which are not eligible for capitalization. Costs relating to identifiable tangible assets that meet the capitalization criteria are recorded as property, plant and equipment. In March 2017, the Government issued Orders in Council No. 100 and No. 101, which enable BC Hydro to pursue cost-effective electrification and allows for costs related to undertakings pursuant to Order in Council No. 101 to be deferred to the Demand-Side Management Regulatory Account.

FIRST NATIONS PROVISIONS & COSTS

The First Nations Provisions Regulatory Account includes the present value of future payments related to agreements reached with various First Nations groups. These agreements address settlements related to the construction and operation of the Company's existing facilities and provide compensation for associated impacts. Lump sum and annual settlement costs paid pursuant to these settlements are transferred to the First Nations Costs Regulatory Account. In addition, annual negotiation costs are deferred to the First Nations Costs Regulatory Account.

In the Fiscal 2017-2019 Revenue Requirements Application, BC Hydro proposed to recover forecast lump sum settlement payments over 10 years starting in the year of payment, forecast annual settlement payments in the year of payment, and that actual annual negotiation costs be recovered from the First Nations Costs Regulatory Account in the year incurred. Variances between forecast and actual lump sum and annual settlement payments in a test period are proposed to be recovered over the following test period. A test period refers to the period covered by a revenue requirements application filing (e.g. the current test period is fiscal 2017-2019).

NOTES TO THE CONSOLIDATED FINANCIAL STATEMENTS
FOR THE YEARS ENDED MARCH 31, 2017 AND 2016

PENSION COSTS

This account captures the operating service cost variances between forecast and actual service costs and all other variances between forecast and actual costs for post-employment benefit plans including net interest and re-measurements. This account is amortized over the average remaining service life of the employee group (current 12 years).

SITE C

Site C Clean Energy Project expenditures incurred in fiscal 2007 through the third quarter of fiscal 2015 have been deferred. In December 2014, the Provincial Government approved a final investment decision for the Site C Clean Energy Project, resulting in expenditures being capitalized in property, plant and equipment starting in the fourth quarter of fiscal 2015. BC Hydro plans to seek BCUC approval to begin amortizing the balance of the Site C Regulatory Account once the assets are in service.

CONTRIBUTIONS IN AID (CIA) OF CONSTRUCTION AMORTIZATION

This account captures the difference in revenue requirement impacts of the 45 year amortization period the Company uses as per a depreciation study and the 25 year amortization period determined by the BCUC.

ENVIRONMENTAL PROVISIONS & COSTS

A liability provision and offsetting regulatory asset has been established for environmental compliance and remediation arising from the costs that will likely be incurred to comply with the Federal Polychlorinated Biphenyl (PCB) Regulations enacted under the *Canadian Environmental Protection Act*, the Asbestos requirements of the Occupational Health and Safety Regulations under the jurisdiction of WorkSafe BC and the remediation of environmental contamination at a property occupied by a predecessor company.

Actual expenditures related to environmental regulatory provisions are transferred to the environmental cost regulatory asset accounts. In the Fiscal 2017-2019 Revenue Requirements Application, BC Hydro proposed that forecast environmental and remediation costs be amortized from the accounts each year. Variances between forecast and actual environmental and remediation expenditures are proposed to be recovered over the following test period.

SMART METERING & INFRASTRUCTURE

Net operating costs incurred with respect to the Smart Metering & Infrastructure program were deferred through the end of fiscal 2016 when the project was completed. Costs relating to identifiable tangible and intangible assets that meet the capitalization criteria were recorded as property, plant and equipment or intangible assets respectively. The balance in the regulatory account at the end of fiscal 2016 is being amortized over a period of 13 years, reflecting the remaining period of the overall amortization period of 15 years, which is based on the average life of Smart Metering & Infrastructure assets.

IFRS PENSION

Unamortized experience gains and losses on the pension and other post-employment benefit plans recognized at the time of transition to the Prescribed Standards were deferred to this regulatory account to allow for recovery in future rates. The account balance is amortized over 20 years on a straight-line basis beginning in fiscal 2013.

NOTES TO THE CONSOLIDATED FINANCIAL STATEMENTS
FOR THE YEARS ENDED MARCH 31, 2017 AND 2016

IFRS PROPERTY, PLANT & EQUIPMENT

This account includes the fiscal 2012 incremental earnings impacts due to the application of the accounting principles of IFRS to Property, Plant & Equipment to the comparative fiscal year for the adoption of the Prescribed Standards. In addition, the account includes an annual deferral of overhead costs, ineligible for capitalization under the accounting principles of IFRS, equal to the fiscal 2012 overhead deferral amount less a ten year phase-in adjustment. The annual deferred amounts are amortized over 40 years beginning the year following the deferral of the expenditures.

RATE SMOOTHING ACCOUNT

As part of the 10 Year Rates Plan and pursuant to Direction No. 7, the Rate Smoothing Regulatory Account was established with the objective of smoothing rate increases over the 2013 10 Year Rates Plan period so that there is less volatility from year to year. The account balance will be fully recovered by the end of the 2013 10 Year Rates Plan in fiscal 2024.

FOREIGN EXCHANGE GAINS AND LOSSES

Foreign exchange gains and losses from the translation of specified foreign currency financial instruments are deferred. Foreign exchange gains and losses are subject to external market forces over which BC Hydro has no control. The account balance is amortized using the straight-line pool method over the weighted average life of the related debt.

DEBT MANAGEMENT

This account captures gains and losses on financial contracts that economically hedge future long-term debt. These realized gains or losses are amortized over the remaining term of the associated long-term debt issuances.

TOTAL FINANCE CHARGES

This account is intended to mitigate the impact of certain variances that arise between the forecast finance costs in a revenue requirements application and actual finance charges incurred. Variances deferred during the current test period are recovered over the following test period.

OTHER REGULATORY ACCOUNTS

Other regulatory asset and liability accounts with individual balances less than \$40 million include the following: Storm Restoration Costs, Real Property Sales, Capital Project Investigation Costs, Arrow Water Systems Provisions, Arrow Water Systems (Costs), Minimum Reconnection Charges, Dismantling Cost, and Amortization of Capital Additions.

NOTE 14: OTHER NON-CURRENT ASSETS

| <i>(in millions)</i> | 2017 | 2016 |
|-------------------------|---------------|---------------|
| Non-current receivables | \$ 278 | \$ 185 |
| Sinking funds | 179 | 167 |
| Other | 142 | 108 |
| | \$ 599 | \$ 460 |

NOTES TO THE CONSOLIDATED FINANCIAL STATEMENTS
FOR THE YEARS ENDED MARCH 31, 2017 AND 2016

Non-Current Receivables

Included in the non-current receivables balance are \$184 million of receivables (2016 - \$152 million) attributable to contributions-in-aid and tariff supplemental charges related to a transmission line. The contributions-in-aid will be received in 17 annual payments of approximately \$11 million, adjusted for inflation. The fair value of the receivable was initially measured using an estimated inflation rate and a 4.6 per cent discount rate. The tariff supplemental charges receivable are due in equal monthly installments plus interest until November 2020. The tariff supplemental charges receivable are subject to interest at a floating rate equivalent to the Company's weighted average cost of debt which is currently 4.1 per cent. The current portion of the receivables related to the transmission line is \$24 million (2016 - \$11 million) and has been recorded within accounts receivable and accrued revenue.

Included in the non-current receivables balance is a \$68 million (2016 - \$8 million) receivable from mining customers participating in the Mining Customer Payment Plan. In February 2016, the Province issued a direction to the BCUC to establish the Mining Customer Payment Plan, which allows the operators of applicable mines to defer payment of a portion of electricity purchases for a period of up to five years. The direction also allows BC Hydro to establish a regulatory account in which BC Hydro would transfer the impact of any defaults on these deferred payments to allow recovery in future rates.

Sinking Funds

Investments held in sinking funds are held by the Trustee (the Minister of Finance for the Province) for the redemption of long-term debt. The sinking fund balances at the statement of financial position date are accounted for as held to maturity, and include the following investments:

| <i>(in millions)</i> | 2017 | | 2016 | |
|---|-----------------|-----------------------------------|-----------------|-----------------------------------|
| | Carrying | Weighted | Carrying | Weighted |
| | Value | Average | Value | Average |
| | | Effective Rate¹ | | Effective Rate¹ |
| Province of BC bonds | \$ 114 | 3.5 % | \$ 107 | 2.9 % |
| Other provincial government and crown corporation bonds | 65 | 3.5 % | 60 | 3.1 % |
| | \$ 179 | | \$ 167 | |

¹ Rate calculated on market yield to maturity.

Effective December 2005, all sinking fund payment requirements on all new and outstanding debt were removed. The existing sinking funds relate to debt that mature in fiscal 2026 and fiscal 2037.

**NOTES TO THE CONSOLIDATED FINANCIAL STATEMENTS
FOR THE YEARS ENDED MARCH 31, 2017 AND 2016**

NOTE 15: ACCOUNTS PAYABLE AND ACCRUED LIABILITIES

| <i>(in millions)</i> | 2017 | 2016 |
|--|-----------------|-----------------|
| Accounts payable | \$ 224 | \$ 256 |
| Accrued liabilities | 792 | 957 |
| Current portion of other long-term liabilities (Note 20) | 115 | 122 |
| Dividend payable (Note 17) | - | 326 |
| Other | 59 | 64 |
| | \$ 1,190 | \$ 1,725 |

NOTE 16: LONG-TERM DEBT AND DEBT MANAGEMENT

The Company's long-term debt comprises bonds and revolving borrowings obtained under an agreement with the Province.

The Company has a commercial paper borrowing program with the Province which is limited to \$4,500 million and is included in revolving borrowings. At March 31, 2017, the outstanding amount under the borrowing program was \$2,838 million (2016 - \$2,376 million).

For the year ended March 31, 2017, the Company issued bonds for net proceeds of \$1,340 million (2016 - \$2,641 million) and a par value of \$1,350 million (2016 - \$2,691 million), a weighted average effective interest rate of 2.4 per cent (2016 - 2.5 per cent) and a weighted average term to maturity of 18.9 years (2016 - 20.2 years).

For the year ended March 31, 2017, there were no bond maturities (2016 - \$150 million).

British Columbia Hydro and Power Authority

**NOTES TO THE CONSOLIDATED FINANCIAL STATEMENTS
FOR THE YEARS ENDED MARCH 31, 2017 AND 2016**

Long-term debt, expressed in Canadian dollars, is summarized in the following table by year of maturity:

| <i>(in millions)</i> | 2017 | | | | | 2016 | | | | |
|--|-----------|----------|--------|-----------|---|-----------|----------|--------|-----------|---|
| | Canadian | US | Euro | Total | Weighted Average Interest Rate ¹ | Canadian | US | Euro | Total | Weighted Average Interest Rate ¹ |
| Maturing in fiscal: | | | | | | | | | | |
| 2017 | \$ - | \$ - | \$ - | \$ - | - | \$ - | \$ - | \$ - | \$ - | - |
| 2018 | 40 | - | - | 40 | 4.9 | 40 | - | - | 40 | 4.8 |
| 2019 | 1,030 | 267 | - | 1,297 | 4.4 | 1,030 | 259 | - | 1,289 | 4.4 |
| 2020 | 175 | - | - | 175 | 5.3 | 175 | - | - | 175 | 5.3 |
| 2021 | 1,100 | - | - | 1,100 | 7.5 | 1,100 | - | - | 1,100 | 7.5 |
| 2022 | 526 | - | - | 526 | 7.8 | - | - | - | - | - |
| 1-5 years | 2,871 | 267 | - | 3,138 | 6.1 | 2,345 | 259 | - | 2,604 | 5.8 |
| 6-10 years | 2,460 | 666 | 376 | 3,502 | 3.9 | 2,136 | 649 | 390 | 3,175 | 4.9 |
| 11-15 years | 1,910 | - | - | 1,910 | 4.6 | 1,000 | - | - | 1,000 | 3.7 |
| 16-20 years | - | 400 | 197 | 597 | 5.2 | 1,110 | - | - | 1,110 | 5.0 |
| 21-25 years | 1,250 | - | - | 1,250 | 4.9 | 1,250 | 389 | - | 1,639 | 5.5 |
| 26-30 years | 4,588 | - | - | 4,588 | 3.9 | 4,588 | - | - | 4,588 | 3.9 |
| Over 30 years | 2,230 | - | - | 2,230 | 3.4 | 1,730 | - | - | 1,730 | 3.5 |
| Bonds | 15,309 | 1,333 | 573 | 17,215 | 4.4 | 14,159 | 1,297 | 390 | 15,846 | 4.6 |
| Revolving borrowings | 2,284 | 554 | - | 2,838 | 0.6 | 1,605 | 771 | - | 2,376 | 0.6 |
| | 17,593 | 1,887 | 573 | 20,053 | | 15,764 | 2,068 | 390 | 18,222 | |
| Adjustments to carrying value resulting from discontinued hedging activities | 20 | 24 | - | 44 | | 23 | 24 | - | 47 | |
| Unamortized premium, discount, and issue costs | (56) | (12) | (5) | (73) | | (39) | (12) | (5) | (56) | |
| | 17,557 | 1,899 | 568 | 20,024 | | 15,748 | 2,080 | 385 | 18,213 | |
| Less: Current portion | (2,324) | (554) | - | (2,878) | | (1,605) | (771) | - | (2,376) | |
| | - | - | - | - | | - | - | - | - | |
| Long-term debt | \$ 15,233 | \$ 1,345 | \$ 568 | \$ 17,146 | | \$ 14,143 | \$ 1,309 | \$ 385 | \$ 15,837 | |

¹ The weighted average interest rate represents the effective rate of interest on fixed-rate bonds.

The following foreign currency contracts were in place at March 31, 2017 in a net asset position of \$41 million (2016 - \$18 million). Such contracts are primarily used to hedge foreign currency long-term debt principal and U.S. commercial paper borrowings.

| <i>(in millions)</i> | 2017 | 2016 |
|--|------------|------------|
| Cross-Currency Swaps | | |
| Euro dollar to Canadian dollar - notional amount ¹ | € 402 | € 264 |
| Euro dollar to Canadian dollar - weighted average contract rate | 1.47 | 1.48 |
| Weighted remaining term | 11 years | 10 years |
| Foreign Currency Forwards | | |
| United States dollar to Canadian dollar - notional amount ¹ | US\$ 1,241 | US\$ 1,450 |
| United States dollar to Canadian dollar - weighted average contract rate | 1.26 | 1.28 |
| Weighted remaining term | 6 years | 6 years |

¹ Notional amount for a derivative instrument is defined as the contractual amount on which payments are calculated.

**NOTES TO THE CONSOLIDATED FINANCIAL STATEMENTS
FOR THE YEARS ENDED MARCH 31, 2017 AND 2016**

The following bond locks and forward swap contracts were in place at March 31, 2017 with a net asset position of \$194 million (2016 - \$nil, no interest rate contracts). Such contracts are used to lock in interest rates on future Canadian denominated debt issues. The contracts outstanding relate to \$3,600 million of planned 10 and 30 year debt to be issued on dates ranging from June 2017 to December 2020.

| <i>(in millions)</i> | 2017 | 2016 |
|--|-------------|-------------|
| Bond Locks | | |
| Canadian dollar - notional amount ¹ | \$ 400 | \$ - |
| Weighted forecast borrowing yields | 2.92% | - |
| Weighted remaining term | < 1 year | - |
| Forward Swaps | | |
| Canadian dollar - notional amount ¹ | \$ 3,200 | \$ - |
| Weighted forecast borrowing yields | 2.92% | - |
| Weighted remaining term | 2 years | - |

¹ Notional amount for a derivative instrument is defined as the contractual amount on which payments are calculated.

For more information about the Company's exposure to interest rate, foreign currency and liquidity risk, see Note 19.

NOTE 17: CAPITAL MANAGEMENT

Orders in Council from the Province establish the basis for determining the Company's equity for regulatory purposes, as well as the annual Payment to the Province (see below). Capital requirements are consequently managed through the retention of equity subsequent to the Payment to the Province. For this purpose, the applicable Order in Council defines debt as revolving borrowings and interest-bearing borrowings less investments held in sinking funds and cash and cash equivalents. Equity comprises retained earnings, accumulated other comprehensive income, and contributed surplus. The Company monitors its capital structure on the basis of its debt to equity ratio.

During the year, there were no changes in the approach to capital management.

British Columbia Hydro and Power Authority

NOTES TO THE CONSOLIDATED FINANCIAL STATEMENTS
FOR THE YEARS ENDED MARCH 31, 2017 AND 2016

The debt to equity ratio at March 31, 2017, and March 31, 2016 was as follows:

| <i>(in millions)</i> | 2017 | 2016 |
|--|------------------|------------------|
| Total debt, net of sinking funds | \$ 19,845 | \$ 18,046 |
| Less: Cash and cash equivalents | (49) | (44) |
| Net Debt | \$ 19,796 | \$ 18,002 |
| Retained earnings | \$ 4,822 | \$ 4,397 |
| Contributed surplus | 60 | 60 |
| Accumulated other comprehensive income | 27 | 43 |
| Total Equity | \$ 4,909 | \$ 4,500 |
| Net Debt to Equity Ratio | 80 : 20 | 80 : 20 |

Payment to the Province

Under a Special Directive from the Province, the Company is required to make an annual Payment to the Province (the Payment) on or before June 30 of each year. The Payment is equal to 85 per cent of the Company's net income for the most recently completed fiscal year unless the debt to equity ratio, as defined by the Special Directive, after deducting the Payment, is greater than 80:20. If the Payment would result in a debt to equity ratio exceeding 80:20, then the Payment is the greatest amount that can be paid without causing the debt to equity ratio to exceed 80:20. The Special Directive states that for fiscal 2018 and subsequent years, the payment to the Province will be reduced by \$100 million per year based on the payment in the immediate preceding fiscal year until it reaches zero and will thereafter remain at zero until BC Hydro achieves a 60:40 debt to equity ratio.

In July 2016, the Province issued Order in Council No. 589, which amends the Special Directive and states that BC Hydro must make a Payment to the Province of an amount no less than \$259 million by June 30, 2017, as it relates to fiscal 2017. The Company paid the \$259 million minimum payment to the Province in March 2017. The Payment to the Province was less than 85 per cent of the Company's net income. The Payment to the Province calculation as at March 31, 2017 determined that no further payment was required due to the debt to equity ratio cap.

During fiscal 2017, the Payment to Province in respect of both fiscal 2016 and 2017 were paid to the Province, resulting in a total payment of \$585 million as follows: \$326 million in June 2016 related to fiscal 2016 and \$259 million in March 2017 related to fiscal 2017. As a result, the Company has accrued \$nil at March 31, 2017 (2016 - \$326 million) for the Payment to Province, which is included in accounts payable and accrued liabilities.

NOTE 18: EMPLOYEE BENEFITS – POST-EMPLOYMENT BENEFIT PLANS

The Company provides a defined benefit statutory pension plan to substantially all employees, as well as supplemental arrangements which provide pension benefits in excess of statutory limits. Pension benefits are based on years of membership service and highest five-year average pensionable earnings. The plan also provides pensioners a conditional indexing fund. Employees make equal basic and indexing contributions to the plan funds based on a percentage of current pensionable earnings. The Company may contribute additional amounts as prescribed by the independent actuary. The Company is responsible for

British Columbia Hydro and Power Authority

NOTES TO THE CONSOLIDATED FINANCIAL STATEMENTS
FOR THE YEARS ENDED MARCH 31, 2017 AND 2016

ensuring that the statutory pension plan has sufficient assets to pay the pension benefits upon retirement of employees. The supplemental arrangements are unfunded. The most recent actuarial funding valuation for the statutory pension plan was performed at December 31, 2015. The next valuation for funding purposes will be prepared as at December 31, 2018, and the results will be available in September 2019.

The Company also provides post-employment benefits other than pensions including limited medical, extended health, dental and life insurance coverage for retirees who have at least 10 years of service and qualify to receive pension benefits. Certain benefits, including the short-term continuation of health care and life insurance, are provided to terminated employees or to survivors on the death of an employee. These post-employment benefits other than pensions are not funded. Post-employment benefits include the pay out of benefits that vest or accumulate, such as banked vacation.

Information about the pension benefit plans and post-employment benefits other than pensions is as follows:

- (a) The expense for the Company's benefit plans for the years ended at March 31, 2017 and 2016 is recognized in the following line items in the statement of comprehensive income prior to any capitalization of employment costs attributable to property, plant and equipment and intangible asset additions and prior to the application of regulatory accounting:

| <i>(in millions)</i> | Pension Benefit Plans | | Other Benefit Plans | | Total | |
|--|----------------------------------|---------------|--------------------------------|--------------|---------------|---------------|
| | 2017 | 2016 | 2017 | 2016 | 2017 | 2016 |
| Current service costs charged to personnel operating costs | \$ 88 | \$ 97 | \$ 16 | \$ 16 | \$ 104 | \$ 113 |
| Net interest costs charged to finance costs | 49 | 40 | 17 | 17 | 66 | 57 |
| Total post-employment benefit plan expense | \$ 137 | \$ 137 | \$ 33 | \$ 33 | \$ 170 | \$ 170 |

Actuarial gains and losses recognized in other comprehensive income are \$nil (2016 - \$nil). As per Note 13, in accordance with Prescribed Standards and as approved by the BCUC, actuarial gains and losses, as summarized in Note 18(c) below, are deferred to the Pension Costs regulatory account.

- (b) Information about the Company's defined benefit plans as at March 31, in aggregate, is as follows:

| <i>(in millions)</i> | Pension Benefits Plans | | Other Benefits Plans | | Total | |
|--|-----------------------------------|------------------|---------------------------------|-----------------|------------------|------------------|
| | 2017 | 2016 | 2017 | 2016 | 2017 | 2016 |
| Defined benefit obligation of funded plans | \$(4,431) | \$(4,228) | \$ - | \$ - | \$(4,431) | \$(4,228) |
| Defined benefit obligation of unfunded plans | (160) | (157) | (435) | (441) | (595) | (598) |
| Fair value of plan assets | 3,460 | 3,169 | - | - | 3,460 | 3,169 |
| Plan deficit | \$(1,131) | \$(1,216) | \$ (435) | \$ (441) | \$(1,566) | \$(1,657) |

British Columbia Hydro and Power Authority

NOTES TO THE CONSOLIDATED FINANCIAL STATEMENTS
FOR THE YEARS ENDED MARCH 31, 2017 AND 2016

The Company determined that there was no minimum funding requirement adjustment required in fiscal 2017 and fiscal 2016 in accordance with IFRIC 14, *The Limit on Defined Benefit Asset, Minimum Funding Requirements and Their Interaction*.

(c) Movement of defined benefit obligations and defined benefit plan assets during the year:

| <i>(in millions)</i> | Pension Benefit Plans | | Other Benefit Plans | |
|--|----------------------------------|------------|--------------------------------|----------|
| | 2017 | 2016 | 2017 | 2016 |
| Defined benefit obligation | | | | |
| Opening defined benefit obligation | \$ 4,385 | \$ 4,357 | \$ 441 | \$ 432 |
| Current service cost | 88 | 97 | 16 | 16 |
| Interest cost on benefit obligations | 236 | 115 | 17 | 17 |
| Benefits paid ¹ | (175) | (171) | (13) | (12) |
| Employee contributions | 35 | 28 | - | - |
| Actuarial losses (gains) ² | 22 | (41) | (26) | (12) |
| Defined benefit obligation, end of year | 4,591 | 4,385 | 435 | 441 |
| Fair value of plan assets | | | | |
| Opening fair value | 3,169 | 3,291 | n/a | n/a |
| Interest income on plan assets ³ | 187 | 74 | n/a | n/a |
| Employer contributions | 40 | 66 | n/a | n/a |
| Employee contributions | 35 | 28 | n/a | n/a |
| Benefits paid ¹ | (170) | (165) | n/a | n/a |
| Actuarial gains (losses) ^{2,3} | 199 | (125) | n/a | n/a |
| Fair value of plan assets, end of year | 3,460 | 3,169 | - | - |
| Accrued benefit liability | \$ (1,131) | \$ (1,216) | \$ (435) | \$ (441) |

¹ Benefits paid under Pension Benefit Plans include \$14 million (2016 - \$13 million) of settlement payments.

² Actuarial gains/losses are included in the Pension Costs regulatory account and for fiscal 2017 are comprised of \$199 million of experience gains on return of plan assets and \$4 million of net experience gains on the benefit obligations due to actuarial assumption changes and experience gains, offset by discount rate changes.

³ Actual income on defined benefit plan assets for the year ended March 31, 2017 was \$386 million (2016 - \$51 million loss).

NOTES TO THE CONSOLIDATED FINANCIAL STATEMENTS
FOR THE YEARS ENDED MARCH 31, 2017 AND 2016

- (d) The significant assumptions adopted in measuring the Company's accrued benefit obligations as at each March 31 year end are as follows:

| | Pension Benefit Plans | | Other Benefit Plans | |
|--|--------------------------|-------|------------------------|-------|
| | 2017 | 2016 | 2017 | 2016 |
| Discount rate | | | | |
| Benefit cost | 3.81% | 3.51% | 3.72% | 3.79% |
| Accrued benefit obligation | 3.68% | 3.81% | 3.92% | 3.72% |
| Rate of return on plan assets | 3.81% | 3.51% | n/a | n/a |
| Rate of compensation increase | | | | |
| Benefit cost | 3.35% | 3.35% | 3.35% | 3.35% |
| Accrued benefit obligation | 3.00% | 3.35% | 3.00% | 3.35% |
| Health care cost trend rates | | | | |
| Weighted average health care cost trend rate | n/a | n/a | 5.03% | 5.10% |
| Weighted average ultimate health care cost trend rate | n/a | n/a | 4.29% | 4.29% |
| Year ultimate health care cost trend rate will be achieved | n/a | n/a | 2026 | 2026 |

The valuation cost method for the accrued benefit obligation is the projected accrued benefit pro-rated on service.

- (e) Asset allocation of the defined benefit statutory pension plan as at the measurement date:

| | Target Allocation | Target Range | | 2017 | 2016 |
|--|-------------------|--------------|-----|------------|------|
| | | Min | Max | | |
| Equities | 56% | 41% | 76% | 61% | 60% |
| Fixed interest investments | 29% | 19% | 39% | 26% | 30% |
| Real estate | 10% | 5% | 15% | 8% | 8% |
| Infrastructure and renewable resources | 5% | 0% | 10% | 5% | 2% |

Plan assets are re-balanced within ranges around target applications. The Company's expected return on plan assets is determined by considering long-term historical returns, future estimates of long-term investment returns, and asset allocations.

- (f) Other information about the Company's benefit plans is as follows:

The Company's contribution to be paid to its funded defined benefit plan in fiscal 2018 is expected to amount to \$40 million. The expected benefit payments to be paid in fiscal 2018 in respect to the unfunded defined benefit plans are \$21 million.

NOTES TO THE CONSOLIDATED FINANCIAL STATEMENTS
FOR THE YEARS ENDED MARCH 31, 2017 AND 2016

Assumed healthcare cost trend rates have a significant effect on the amounts recognized in net income. A one percentage point change in assumed healthcare cost trend rates would have the following effects:

| <i>(in millions)</i> | One percentage point increase 2017 | One percentage point decrease 2017 |
|--------------------------------------|--|--|
| Effect on current service costs | \$ 4 | \$ (3) |
| Effect on defined benefit obligation | 55 | (44) |

The impact on the defined benefit obligation for the Pension Benefit Plans of changing certain of the major assumptions is as follows:

| <i>(\$ in millions)</i> | 2017 Increase/ decrease in assumption | Effect on accrued benefit obligation | Effect on current service costs |
|-------------------------|--|---|--|
| Discount rate | 1% increase | \$ -482 | \$ -23 |
| Discount rate | 1% decrease | + 554 | + 28 |
| Longevity | 1 year | +/- 144 | +/- 2 |

NOTE 19: FINANCIAL INSTRUMENTS

FINANCIAL RISKS

The Company is exposed to a number of financial risks in the normal course of its business operations, including market risks resulting from fluctuations in commodity prices, interest rates and foreign currency exchange rates, as well as credit risks and liquidity risks. The nature of the financial risks and the Company's strategy for managing these risks has not changed significantly from the prior year.

The following discussion is limited to the nature and extent of risks arising from financial instruments, as defined under IFRS 7, *Financial Instruments: Disclosures*. However, for a complete understanding of the nature and extent of financial risks the Company is exposed to, this note should be read in conjunction with the Company's discussion of Risk Management found in the Management's Discussion and Analysis section of the 2017 Annual Service Plan Report.

(a) Credit Risk

Credit risk refers to the risk that one party to a financial instrument will cause a financial loss for a counterparty by failing to discharge an obligation. The Company is exposed to credit risk related to cash and cash equivalents, restricted cash, sinking fund investments, and derivative instruments. It is also exposed to credit risk related to accounts receivable arising from its day-to-day electricity and natural gas sales in and outside British Columbia. Maximum credit risk with respect to financial assets is limited to the carrying amount presented on the statement of financial position with the exception of U.S. dollar sinking funds classified as held-to-maturity and carried on the statement of financial

NOTES TO THE CONSOLIDATED FINANCIAL STATEMENTS
FOR THE YEARS ENDED MARCH 31, 2017 AND 2016

position at amortized cost of \$179 million. The maximum credit risk exposure for these U.S. dollar sinking funds as at March 31, 2017 is its fair value of \$197 million. The Company manages this risk through Board-approved credit risk management policies which contain limits and procedures related to the selection of counterparties. Exposures to credit risks are monitored on a regular basis. In addition, the Company has credit loss insurance that covers most credit exposures with U.S. counterparties or transactions delivered in the U.S.

(b) Liquidity Risk

Liquidity risk refers to the risk that the Company will encounter difficulty in meeting obligations associated with financial liabilities. The Company manages liquidity risk by forecasting cash flows to identify financing requirements and by maintaining a commercial paper borrowing program under an agreement with the Province (see Note 16). The Company's long-term debt comprises bonds and revolving borrowings obtained under an agreement with the Province. Cash from operations reduces the Company's liquidity risk. The Company does not believe that it will encounter difficulty in meeting its obligations associated with financial liabilities.

(c) Market Risks

Market risk refers to the risk that the fair value or future cash flows of a financial instrument will fluctuate because of changes in market prices. Market risk comprises three types of risk: currency risk, interest rate risk, and price risk, such as changes in commodity prices and equity values. The Company monitors its exposure to market fluctuations and may use derivative contracts to manage these risks, as it considers appropriate. Other than in its energy trading subsidiary, Powerex, the Company does not use derivative contracts for trading or speculative purposes.

(i) Currency Risk

Currency risk refers to the risk that the fair value or future cash flows of a financial instrument will fluctuate because of changes in foreign exchange rates. The Company's currency risk is primarily with the U.S. dollar.

The majority of the Company's currency risk arises from long-term debt in the form of U.S. dollar denominated bonds. During the year, the Company issued a European currency denominated bond and simultaneously entered into a cross-currency swap hedging the principal and interest payments of the bond against movements in the Euro, thereby effectively converting it into a Canadian bond.

Energy commodity prices are also subject to currency risk as they are primarily denominated in U.S. dollars. As a result, the Company's trade revenues and purchases of energy commodities, such as electricity and natural gas, and associated accounts receivable and accounts payable, are affected by the Canadian/U.S. dollar exchange rate. In addition, all commodity derivatives and contracts priced in U.S. dollars are also affected by the Canadian/U.S. dollar exchange rate.

The Company actively manages its currency risk through a number of Board-approved policy documents. The Company uses cross-currency swaps and forward foreign exchange purchase contracts to achieve and maintain the Board-approved foreign currency exposure targets.

(ii) Interest Rate Risk

Interest rate risk refers to the risk that the fair value or future cash flows of a financial instrument

NOTES TO THE CONSOLIDATED FINANCIAL STATEMENTS
FOR THE YEARS ENDED MARCH 31, 2017 AND 2016

will fluctuate because of changes in market interest rates. The Company is exposed to changes in interest rates primarily through its variable rate debt and the active management of its debt portfolio including its related sinking fund assets and temporary investments. The Company's Board-approved debt management strategies include maintaining a percentage of variable interest rate debt within a certain range. The Company may enter into interest rate swaps to achieve and maintain the target range of variable interest rate debt. In addition, the Company may enter into bond locks and forward swaps to lock in interest rates on future debt issues to protect against rising interest rates.

(iii) Commodity Price Risk

The Company is exposed to commodity price risk as fluctuations in electricity prices and natural gas prices could have a materially adverse effect on its financial condition. Prices for electricity and natural gas fluctuate in response to changes in supply and demand, market uncertainty, and other factors beyond the Company's control.

The Company enters into derivative contracts to manage commodity price risk. Risk management strategies, policies and limits are designed to ensure the Company's risks and related exposures are aligned with the Company's business objectives and risk tolerance. Risks are managed within defined limits that are regularly reviewed by the Board of Directors.

Categories of Financial Instruments

Finance charges, including interest income and expenses, for financial instruments disclosed in the following note, are prior to the application of regulatory accounting for the years ended March 31, 2017 and 2016.

The following table provides a comparison of carrying values and fair values for non-derivative financial instruments as at March 31, 2017 and 2016. The non-derivative financial instruments, where carrying value differs from fair value, would be classified as Level 2 of the fair value hierarchy.

British Columbia Hydro and Power Authority

NOTES TO THE CONSOLIDATED FINANCIAL STATEMENTS
FOR THE YEARS ENDED MARCH 31, 2017 AND 2016

| <i>(in millions)</i> | 2017 | | 2016 | | 2017 | | 2016 | |
|--|-------------------|---------------|-------------------|---------------|---|---|---|---|
| | Carrying Value | Fair Value | Carrying Value | Fair Value | Interest Income (Expense) recognized in Finance Charges | Interest Income (Expense) recognized in Finance Charges | Interest Income (Expense) recognized in Finance Charges | Interest Income (Expense) recognized in Finance Charges |
| Financial Assets and Liabilities at Fair Value | | | | | | | | |
| Through Profit or Loss: | | | | | | | | |
| Cash equivalents - short-term investments | \$ 24 | \$ 24 | \$ 11 | \$ 11 | \$ - | \$ - | \$ - | \$ 1 |
| Loans and Receivables: | | | | | | | | |
| Accounts receivable and accrued revenue | 808 | 808 | 655 | 655 | - | - | - | - |
| Non-current receivables | 278 | 282 | 185 | 185 | 12 | - | - | 7 |
| Cash | 25 | 25 | 33 | 33 | - | - | - | - |
| Held to Maturity: | | | | | | | | |
| Sinking funds – US | 179 | 197 | 167 | 194 | 8 | - | - | 8 |
| Other Financial Liabilities: | | | | | | | | |
| Accounts payable and accrued liabilities | (1,190) | (1,190) | (1,725) | (1,725) | - | - | - | - |
| Revolving borrowings - CAD | (2,284) | (2,284) | (1,605) | (1,605) | (11) | - | - | (14) |
| Revolving borrowings - US | (554) | (554) | (771) | (771) | (5) | - | - | (2) |
| Long-term debt (including current portion due in one year) | (17,186) | (19,601) | (15,837) | (18,684) | (742) | - | - | (701) |
| First Nations liabilities (non-current portion) | (394) | (549) | (378) | (547) | (17) | - | - | (17) |
| Finance lease obligations (non-current portion) | (197) | (197) | (219) | (219) | (19) | - | - | (21) |
| Other liabilities | (336) | (342) | (238) | (244) | - | - | - | - |

The carrying value of cash equivalents, loans and receivables, and accounts payable and accrued liabilities approximates fair value due to the short duration of these financial instruments.

The fair value of derivative instruments designated and not designated as hedges, was as follows:

| <i>(in millions)</i> | 2017 Fair Value | 2016 Fair Value |
|--|--------------------|--------------------|
| Designated Derivative Instruments Used to Hedge Risk | | |
| Associated with Long-term Debt: | | |
| Foreign currency contracts (cash flow hedges for \$US denominated long-term debt) | \$ 68 | \$ 57 |
| Foreign currency contracts (cash flow hedges for €EURO denominated long-term debt) | (27) | (5) |
| | 41 | 52 |
| Non-Designated Derivative Instruments: | | |
| Interest rate contracts | 194 | - |
| Foreign currency contracts | - | (34) |
| Commodity derivatives | 23 | 41 |
| | 217 | 7 |
| Net asset | \$ 258 | \$ 59 |

The carrying value of derivative instruments designated and not designated as hedges was the same as the fair value.

British Columbia Hydro and Power Authority

NOTES TO THE CONSOLIDATED FINANCIAL STATEMENTS
FOR THE YEARS ENDED MARCH 31, 2017 AND 2016

The derivatives are represented on the statement of financial position as follows:

| <i>(in millions)</i> | 2017 | 2016 |
|--|---------------|--------|
| Current portion of derivative financial instrument assets | \$ 144 | \$ 137 |
| Current portion of derivative financial instrument liabilities | (60) | (143) |
| Derivative financial instrument assets, non-current | 215 | 92 |
| Derivative financial instrument liabilities, non-current | (41) | (27) |
| Net asset | \$ 258 | \$ 59 |

For designated cash flow hedges for the year ended March 31, 2017, a loss of \$11 million (2016 - gain of \$12 million) was recognized in other comprehensive income. For the year ended March 31, 2017, \$11 million (2016 - \$21 million) was reclassified from other comprehensive income and reported in net income, offsetting net foreign exchange losses (2016 - losses) recorded in the year.

For interest rate contracts not designated as hedges with an aggregate notional principal of \$3.6 billion, used to economically hedge the interest rates on future debt issuances, there was a \$194 million increase (2016 - \$nil, no interest rate contracts) in the fair value of these contracts. For the interest rate contracts with an aggregate notional principal of \$800 million for debt issued to date, there was a \$7 million realized loss (2016 - \$nil, no interest rate contracts) in the fair value of these contracts. The change in fair value of \$194 million on the remaining \$3.6 billion of interest rate contracts and the settlement loss of \$7 million on \$800 million of interest rate contracts realized was recognized in finance charges and then transferred to the Debt Management regulatory account which had a balance of \$187 million as at March 31, 2017.

For foreign currency contracts not designated as hedges for the year ended March 31, 2017, a gain of \$1 million (2016 - gain of \$2 million) was recognized in finance charges with respect to foreign currency contracts for cash management purposes. For the foreign currency contracts for U.S. revolving borrowings for the year ended March 31, 2017, a gain of \$18 million (2016 - gain of \$58 million) was recognized in finance charges. These economic hedges offset \$17 million of foreign exchange revaluation losses (2016 - loss of \$61 million) recorded with respect to U.S. revolving borrowings for the year ended March 31, 2017.

For commodity derivatives not designated as hedges, a net loss of \$1 million (2016 - gain of \$9 million) was recorded in trade revenue for the year ended March 31, 2017.

NOTES TO THE CONSOLIDATED FINANCIAL STATEMENTS
FOR THE YEARS ENDED MARCH 31, 2017 AND 2016

Inception Gains and Losses

Changes in deferred inception gains and losses are as follows:

| <i>(in millions)</i> | | 2017 | | 2016 |
|--|----|-------------|----|------|
| Deferred inception loss, beginning of the year | \$ | 48 | \$ | 70 |
| New transactions | | (12) | | (14) |
| Amortization | | (1) | | (10) |
| Foreign currency translation loss | | 1 | | 2 |
| Deferred inception loss, end of the year | \$ | 36 | \$ | 48 |

CREDIT RISK

Domestic Electricity Receivables

A customer application and a credit check are required prior to initiation of services. For customers with no BC Hydro credit history, call centre agents ensure accounts are secured either by a credit bureau check, a cash security deposit, or a credit reference letter.

The value of domestic and trade accounts receivable, by age and the related provision for doubtful accounts are presented in the following table:

Domestic and Trade Accounts Receivable Net of Allowance for Doubtful Accounts

| <i>(in millions)</i> | | 2017 | | 2016 |
|---------------------------------------|----|-------------|----|------|
| Current | \$ | 494 | \$ | 362 |
| Past due (30-59 days) | | 31 | | 27 |
| Past due (60-89 days) | | 7 | | 6 |
| Past due (More than 90 days) | | 3 | | 3 |
| | | 535 | | 398 |
| Less: Allowance for doubtful accounts | | (9) | | (8) |
| | \$ | 526 | \$ | 390 |

At the end of each reporting year, a review of the provision for doubtful accounts is performed. It is an assessment of the potential amount of domestic and trade accounts receivable which will not be paid by customers after the statement of financial position date. The assessment is made by reference to age, status and risk of each receivable, current economic conditions, and historical information.

Financial Assets Arising from the Company's Trading Activities

A substantial majority of the Company's counterparties associated with its trading activities are in the energy sector. This industry concentration has the potential to impact the Company's overall exposure to credit risk in that the counterparties may be similarly affected by changes in economic, regulatory, political, and other factors. The Company manages credit risk by authorizing trading transactions within the guidelines of the Company's risk management policies, by monitoring the credit risk exposure and credit standing of counterparties on a regular basis, and by obtaining credit assurances from counterparties to which they are entitled under contract.

British Columbia Hydro and Power Authority

NOTES TO THE CONSOLIDATED FINANCIAL STATEMENTS
FOR THE YEARS ENDED MARCH 31, 2017 AND 2016

The Company enters into derivative transactions under International Swaps and Derivatives Association (ISDA) and Western Systems Power Pool (WSPP) or similar master netting agreements and presents these transactions on a gross basis under derivative commodity assets/liabilities in the statement of financial position. These master netting agreements do not meet the criteria for offsetting as the Company does not have the legally enforceable right to offset recognized amounts. The right to offset is enforceable only on the occurrence of future events such as a credit default.

Under the Company's trading agreements, the amounts owed by each counterparty that are due on a single day in respect of all transactions outstanding in the same currency under the same agreement are aggregated into a single net amount being payable by one party to the other. Such receivable or payable amounts meet the criteria for offsetting and are presented as such on the Company's statement of financial position.

The following table sets out the carrying amounts of recognized financial instruments presented in the statement of financial position that are subject to the above agreements:

| <i>(in millions)</i> | Gross Derivative Instruments | Related Instruments Not Offset | Net Amount |
|----------------------------------|---------------------------------|--------------------------------------|------------|
| As at March 31, 2017 | | | |
| Derivative commodity assets | \$ 90 | \$ 1 | \$ 89 |
| Derivative commodity liabilities | 67 | 1 | 66 |
| As at March 31, 2016 | | | |
| Derivative commodity assets | \$ 165 | \$ 5 | \$ 160 |
| Derivative commodity liabilities | 124 | 5 | 119 |

With respect to these financial assets, the Company assigns credit limits for counterparties based on evaluations of their financial condition, net worth, regulatory environment, cost recovery mechanisms, credit ratings, and other credit criteria as deemed appropriate. Credit limits and credit quality are monitored periodically and a detailed credit analysis is performed at least annually. Further, the Company has tied a portion of its contracts to master agreements that require security in the form of cash or letters of credit if current net receivables and replacement cost exposure exceed contractually specified limits.

British Columbia Hydro and Power Authority

**NOTES TO THE CONSOLIDATED FINANCIAL STATEMENTS
FOR THE YEARS ENDED MARCH 31, 2017 AND 2016**

The following table outlines the distribution, by credit rating, of financial assets associated with our trading activities that are neither past due nor impaired:

| | Investment Grade | Unrated | Non-Investment Grade | Total |
|--------------------------------|------------------|---------|----------------------|-------|
| As at March 31, 2017 | % | % | % | % |
| Accounts receivable | 87 | 5 | 8 | 100 |
| Assets from trading activities | 100 | 0 | 0 | 100 |

| | Investment Grade | Unrated | Non-Investment Grade | Total |
|--------------------------------|------------------|---------|----------------------|-------|
| As at March 31, 2016 | % | % | % | % |
| Accounts receivable | 92 | 2 | 6 | 100 |
| Assets from trading activities | 100 | 0 | 0 | 100 |

LIQUIDITY RISK

The following table details the remaining contractual maturities at March 31, 2017 of the Company's non-derivative financial liabilities and derivative financial liabilities, which are based on contractual undiscounted cash flows. Interest payments have been computed using contractual rates or, if floating, based on rates current at March 31, 2017. In respect of the cash flows in foreign currencies, the exchange rate as at March 31, 2017 has been used.

British Columbia Hydro and Power Authority

NOTES TO THE CONSOLIDATED FINANCIAL STATEMENTS
FOR THE YEARS ENDED MARCH 31, 2017 AND 2016

| | Carrying Value | Fiscal 2018 | Fiscal 2019 | Fiscal 2020 | Fiscal 2021 | Fiscal 2022 | Fiscal 2023 and thereafter |
|---|-------------------|-------------------|------------------|-----------------|-------------------|-------------------|-------------------------------------|
| <i>(in millions)</i> | | | | | | | |
| Non-Derivative Financial Liabilities | | | | | | | |
| Total accounts payable and other payables (excluding interest accruals and current portion of lease obligations and First Nations liabilities) | \$ 952 | \$ (952) | \$ - | \$ - | \$ - | \$ - | \$ - |
| Long-term debt (including interest payments) | 20,225 | (3,645) | (2,047) | (871) | (1,759) | (1,115) | (22,467) |
| Lease obligations | 219 | (40) | (21) | (21) | (21) | (21) | (291) |
| Other long-term liabilities | 745 | (103) | (58) | (54) | (52) | (54) | (1,782) |
| Total Non-Derivative Financial Liabilities | 22,141 | (4,740) | (2,126) | (946) | (1,832) | (1,190) | (24,540) |
| Derivative Financial Liabilities | | | | | | | |
| Cross currency swaps used for hedging | 27 | | | | | | |
| Cash outflow | | (14) | (14) | (14) | (14) | (14) | (679) |
| Cash inflow | | 5 | 5 | 5 | 5 | 5 | 602 |
| Forward foreign exchange contracts used for hedging | 4 | | | | | | |
| Cash outflow | | - | - | - | - | - | (337) |
| Cash inflow | | - | - | - | - | - | 346 |
| Other forward foreign exchange contracts designated at fair value | 3 | | | | | | |
| Cash outflow | | (397) | - | - | - | - | - |
| Cash inflow | | 395 | - | - | - | - | - |
| Financially settled commodity derivative liabilities designated at fair value | 52 | (46) | (5) | (1) | - | - | - |
| Physically settled commodity derivative liabilities designated at fair value | 15 | (42) | (4) | - | - | - | - |
| Total Derivative Financial Liabilities | 101 | (99) | (18) | (10) | (9) | (9) | (68) |
| Total Financial Liabilities | 22,242 | (4,839) | (2,144) | (956) | (1,841) | (1,199) | (24,608) |
| Derivative Financial Assets | | | | | | | |
| Forward foreign exchange contracts used for hedging | (72) | | | | | | |
| Cash outflow | | - | (204) | - | - | - | (382) |
| Cash inflow | | - | 266 | - | - | - | 417 |
| Other forward foreign exchange contracts designated at fair value | (3) | | | | | | |
| Cash outflow | | (226) | - | - | - | - | - |
| Cash inflow | | 229 | - | - | - | - | - |
| Interest rate swaps used for hedging | (194) | 71 | 55 | 26 | 47 | - | - |
| Financially settled commodity derivative assets designated at fair value | (55) | 35 | 4 | - | - | - | - |
| Physically settled commodity derivative assets designated at fair value | (35) | 103 | 19 | 11 | - | - | - |
| Total Derivative Financial Assets | (359) | 212 | 140 | 37 | 47 | - | 35 |
| Net Financial Liabilities¹ | \$ 21,883 | \$ (4,627) | \$(2,004) | \$ (919) | \$ (1,794) | \$ (1,199) | \$ (24,573) |

¹ The Company believes that the liquidity risk associated with commodity derivative financial liabilities needs to be considered in conjunction with the profile of payments or receipts arising from commodity derivative financial assets. It should be noted that cash flows associated with future energy sales and commodity contracts which are not considered financial instruments under IAS 39 are not included in this analysis, which is prepared in accordance with IFRS 7.

NOTES TO THE CONSOLIDATED FINANCIAL STATEMENTS
FOR THE YEARS ENDED MARCH 31, 2017 AND 2016

MARKET RISKS

(a) Currency Risk

Sensitivity Analysis

A \$0.01 strengthening (weakening) of the U.S. dollar against the Canadian dollar at March 31, 2017 would have a negative (positive) impact of \$3 million on net income but as a result of regulatory accounting would have no impact on net income or other comprehensive income. The Total Finance Charges regulatory account that captures all variances from forecasted finance charges as described in Note 13 eliminates any impact on net income. This analysis assumes that all other variables, in particular interest rates, remain constant.

This sensitivity analysis has been determined assuming that the change in foreign exchange rates had occurred at March 31, 2017 and been applied to each of the Company's exposures to currency risk for both derivative and non-derivative financial instruments in existence at that date, and that all other variables remain constant. The stated change represents management's assessment of reasonably possible changes in foreign exchange rates over the period until the next statement of financial position date.

(b) Interest Rate Risk

Sensitivity analysis for variable rate non-derivative instruments

An increase (decrease) of 100-basis points in interest rates at March 31, 2017 would have a negative (positive) impact on net income of \$33 million but as a result of regulatory accounting would have no impact on net income or other comprehensive income. The Total Finance Charges regulatory account that captures all variances from forecasted finance charges as described in Note 13 eliminates any impact on net income. This analysis assumes that all other variables, in particular foreign exchange rates, remain constant.

For the interest rate contracts, an increase of 100-basis points in interest rates at March 31, 2017 would have a positive impact on net income of \$344 million and a decrease of 100 basis points in interest rates at March 31, 2017 would have a negative impact on net income of \$405 million but as a result of regulatory accounting would have no impact on net income or other comprehensive income as all gains and losses will be captured in the Debt Management regulatory account.

This sensitivity analysis has been determined assuming that the change in interest rates had occurred at March 31, 2017 and been applied to each of the Company's exposure to interest rate risk for non-derivative financial instruments in existence at that date, and that all other variables remain constant. The stated change represents management's assessment of reasonably possible changes in interest rates over the period until the next statement of financial position date.

(c) Commodity Price Risk

Sensitivity Analysis

Commodity price risk refers to the risk that the fair value or future cash flows of a financial instrument will fluctuate due to changes in commodity prices.

BC Hydro's subsidiary Powerex trades and delivers energy and associated products and services throughout North America. As a result, the Company has exposure to movements in prices for

NOTES TO THE CONSOLIDATED FINANCIAL STATEMENTS
FOR THE YEARS ENDED MARCH 31, 2017 AND 2016

commodities Powerex trades, including electricity, natural gas and associated derivative products. Prices for electricity and natural gas commodities fluctuate in response to changes in supply and demand, market uncertainty, and other factors beyond the Company's control.

The Company manages these exposures through its Board-approved risk management policies, which limit components of and overall market risk exposures, pre-define approved products and mandate regular reporting of exposures.

The Company's Risk Management Policy for trading activities defines various limits and controls, including Value at Risk (VaR) limits, mark-to-market limits, and various transaction specific limits which are monitored on a daily basis. VaR estimates the pre-tax forward trading loss that could result from changes in commodity prices, with a specific level of confidence, over a specific time period. Powerex uses an industry standard Monte Carlo VaR model to determine the potential change in value of its forward trading portfolio over a 10-day holding period, within a 95 per cent confidence level, resulting from normal market fluctuations.

VaR as an estimate of price risk has several limitations. The VaR model uses historical information to determine potential future volatility and correlation, assuming that price movements in the recent past are indicative of near-future price movements. It cannot forecast unusual events which can lead to extreme price movements. In addition, it is sometimes difficult to appropriately estimate VaR associated with illiquid or non-standard products. As a result, Powerex uses additional measures to supplement the use of VaR to estimate price risk. These include the use of a Historic VaR methodology, stress tests and notional limits for illiquid or emerging products.

Powerex's VaR, calculated under this methodology, was approximately \$8 million at March 31, 2017 (2016 - \$10 million).

Fair Value Hierarchy

The following provides an analysis of financial instruments that are measured subsequent to initial recognition at fair value, grouped based on the lowest level of input that is significant to that fair value measurement.

The inputs used in determining fair value are characterized by using a hierarchy that prioritizes inputs based on the degree to which they are observable. The three levels of the fair value hierarchy are as follows:

- Level 1 - values are quoted prices (unadjusted) in active markets for identical assets and liabilities.
- Level 2 - inputs are those other than quoted prices included within Level 1 that are observable for the asset or liability, either directly or indirectly, as of the reporting date.
- Level 3 - inputs are those that are not based on observable market data.

British Columbia Hydro and Power Authority

NOTES TO THE CONSOLIDATED FINANCIAL STATEMENTS
FOR THE YEARS ENDED MARCH 31, 2017 AND 2016

The following tables present the financial instruments measured at fair value for each hierarchy level as at March 31, 2017 and 2016:

| As at March 31, 2017 (<i>in millions</i>) | Level 1 | Level 2 | Level 3 | Total |
|--|---------|---------|---------|--------|
| Total financial assets carried at fair value: | | | | |
| Short-term investments | \$ 24 | \$ - | \$ - | \$ 24 |
| Derivatives designated as hedges | - | 72 | - | 72 |
| Derivatives not designated as hedges | 39 | 207 | 41 | 287 |
| | \$ 63 | \$ 279 | \$ 41 | \$ 383 |

| As at March 31, 2017 (<i>in millions</i>) | Level 1 | Level 2 | Level 3 | Total |
|---|---------|---------|---------|----------|
| Total financial liabilities carried at fair value: | | | | |
| Derivatives designated as hedges | \$ - | \$ (31) | \$ - | \$ (31) |
| Derivatives not designated as hedges | (52) | (14) | (4) | (70) |
| | \$ (52) | \$ (45) | \$ (4) | \$ (101) |

| As at March 31, 2016 (<i>in millions</i>) | Level 1 | Level 2 | Level 3 | Total |
|--|---------|---------|---------|--------|
| Total financial assets carried at fair value: | | | | |
| Short-term investments | \$ 11 | \$ - | \$ - | \$ 11 |
| Derivatives designated as hedges | - | 62 | - | 62 |
| Derivatives not designated as hedges | 75 | 30 | 62 | 167 |
| | \$ 86 | \$ 92 | \$ 62 | \$ 240 |

| As at March 31, 2016 (<i>in millions</i>) | Level 1 | Level 2 | Level 3 | Total |
|---|----------|---------|---------|----------|
| Total financial liabilities carried at fair value: | | | | |
| Derivatives designated as hedges | \$ - | \$ (10) | \$ - | \$ (10) |
| Derivatives not designated as hedges | (108) | (46) | (6) | (160) |
| | \$ (108) | \$ (56) | \$ (6) | \$ (170) |

The Company determines Level 2 fair values for debt securities and derivatives using discounted cash flow techniques, which use contractual cash flows and market-related discount rates.

Level 2 fair values for energy derivatives are determined using inputs other than unadjusted quoted prices that are observable for the asset or liability, either directly (i.e. as prices) or indirectly (i.e. derived from prices). Level 2 includes bilateral and over-the-counter contracts valued using interpolation from observable forward curves or broker quotes from active markets for similar instruments and other publicly available data, and options valued using industry-standard and accepted models incorporating only observable data inputs.

There were no transfers between Level 1 and 2 during the period. For the year ended March 31, 2016, energy derivatives with a carrying amount of \$14 million were transferred from Level 2 to Level 1 as the Company now uses published price quotations in an active market.

British Columbia Hydro and Power Authority

NOTES TO THE CONSOLIDATED FINANCIAL STATEMENTS
FOR THE YEARS ENDED MARCH 31, 2017 AND 2016

The following table reconciles the changes in the balance of financial instruments carried at fair value on the statement of financial position, classified as Level 3, for the years ended March 31, 2017 and 2016:

(in millions)

| | |
|-------------------------------------|--------------|
| Balance as at April 1, 2016 | \$ 56 |
| Net loss recognized | (3) |
| New transactions | (6) |
| Transfer from Level 3 to Level 2 | (2) |
| Existing transactions settled | (8) |
| Balance as at March 31, 2017 | \$ 37 |

(in millions)

| | |
|-------------------------------------|--------------|
| Balance as at April 1, 2015 | \$ 39 |
| Net gain recognized | 21 |
| New transactions | (4) |
| Balance as at March 31, 2016 | \$ 56 |

During the period, energy derivatives with a carrying amount of \$2 million were transferred from Level 3 to Level 2 as the Company now uses observable price quotations.

Level 3 fair values for energy derivatives are determined using inputs that are based on unobservable inputs. Level 3 includes instruments valued using observable prices adjusted for unobservable basis differentials such as delivery location and product quality, instruments which are valued by extrapolation of observable market information into periods for which observable market information is not yet available, and instruments valued using internally developed or non-standard valuation models.

Powerex holds congestion products and structured power transactions that require the use of unobservable inputs when observable inputs are unavailable. Congestion products are valued using forward spreads at liquid hubs that include adjustments for the value of energy at different locations relative to the liquid hub as well as other adjustments that may impact the valuation. Option pricing models are used when the congestion product is an option. Structured power transactions are valued using standard contracts at a liquid hub with adjustments to account for the quality of the energy, the receipt or delivery location, and delivery flexibility where appropriate. Significant unobservable inputs include adjustments for the quality of the energy and the transaction location relative to the reference standard liquid hub.

During the year ended March 31, 2017, unrealized gains of \$8 million (2016 - gains of \$22 million) were recognized on Level 3 derivative commodity assets held at March 31, 2017. During the year ended March 31, 2017, unrealized gains of \$1 million (2016 - gains of \$3 million) were recognized on Level 3 derivative commodity liabilities held at March 31, 2017. These gains and losses are recognized in trade revenues.

Methodologies and procedures regarding Powerex's energy trading Level 3 fair value measurements are determined by Powerex's Risk Management group. Level 3 fair values are calculated within Powerex's Risk Management policies for trading activities based on underlying contractual data as well as observable and non-observable inputs. Development of non-observable inputs requires the use of judgment. To ensure reasonability, Level 3 fair value measurements are reviewed and validated by Powerex's Risk Management

NOTES TO THE CONSOLIDATED FINANCIAL STATEMENTS
FOR THE YEARS ENDED MARCH 31, 2017 AND 2016

and Finance departments on a regular basis.

NOTE 20: OTHER NON-CURRENT LIABILITIES

| <i>(in millions)</i> | 2017 | 2016 |
|---|-----------------|----------|
| Provisions | | |
| Environmental liabilities | \$ 339 | \$ 390 |
| Decommissioning obligations | 52 | 56 |
| Other | 12 | 10 |
| | 403 | 456 |
| First Nations liabilities | 409 | 409 |
| Finance lease obligations | 219 | 240 |
| Unearned revenue | 551 | 463 |
| Other liabilities | 336 | 238 |
| | 1,918 | 1,806 |
| Less: Current portion, included in accounts payable and accrued liabilities | (115) | (122) |
| | \$ 1,803 | \$ 1,684 |

Changes in each class of provision during the financial year are set out below:

| | Environmental | Decommissioning | Other | Total |
|----------------------------------|---------------|-----------------|--------------|---------------|
| Balance at March 31, 2016 | \$ 390 | \$ 56 | \$ 10 | \$ 456 |
| Made during the period | - | - | 2 | 2 |
| Used during the period | (25) | (3) | - | (28) |
| Reversed during the period | (1) | - | - | (1) |
| Changes in estimate | (29) | (2) | - | (31) |
| Accretion | 4 | 1 | - | 5 |
| Balance at March 31, 2017 | \$ 339 | \$ 52 | \$ 12 | \$ 403 |

Environmental Liabilities

The Company has recorded a liability for the estimated future environmental expenditures related to present or past activities of the Company. The Company's recorded liability is based on management's best estimate of the present value of the future expenditures expected to be required to comply with existing regulations. There are uncertainties in estimating future environmental costs due to potential external events such as changes in legislation or regulations and advances in remediation technologies. All factors used in estimating the Company's environmental liabilities represent management's best estimates of the present value of costs required to meet existing legislation or regulations. Estimated environmental liabilities are reviewed annually or more frequently if significant changes in regulation or other relevant factors occur. Estimate changes are accounted for prospectively.

The undiscounted cash flow related to the Company's environmental liabilities, which will be incurred between fiscal 2018 and 2045, is approximately \$398 million and was determined based on current cost estimates. A range of discount rates between 0.6 per cent to 2.4 per cent were used to calculate the net present value of the obligations.

NOTES TO THE CONSOLIDATED FINANCIAL STATEMENTS
FOR THE YEARS ENDED MARCH 31, 2017 AND 2016

Decommissioning Obligations

The Company's decommissioning obligation provision consists of estimated removal and destruction costs associated with certain PCB contaminated assets and certain submarine cables. The Company has determined its best estimate of the undiscounted amount of cash flows required to settle remediation obligations at \$80 million (2016 - \$85 million), which will be settled between fiscal 2018 and 2054. The undiscounted cash flows are then discounted by a range of discount rates between 0.6 per cent to 2.4 per cent were used to calculate the net present value of the obligations. The obligations are re-measured at each period end to reflect changes in estimated cash flows and discount rates.

First Nations Liabilities

The First Nations liabilities consist primarily of settlement costs related to agreements reached with various First Nations groups. First Nations liabilities are recorded as financial liabilities and are measured at fair value on initial recognition with future contractual cash flows being discounted at rates ranging from 4.4 per cent to 5.0 per cent. These liabilities are measured at amortized cost and not re-measured for changes in discount rates. The First Nations liabilities are non-interest bearing.

Finance Lease Liabilities

The finance lease obligations are related to long-term energy purchase agreements. The present value of the lease obligations were discounted at rates ranging from 7.9 per cent to 9.3 per cent with contract terms of 25 years expiring from 2018 until 2036. Finance lease liabilities are payable as follows:

| | Future minimum lease payments | | Interest | Present value of minimum lease payments | | Future minimum lease payments | | Interest | Present value of minimum lease payments | |
|-------------------------------------|--|---------------|-----------------|--|---------------|--|-------------|-----------------|--|-------------|
| <i>(in millions)</i> | 2017 | 2017 | 2017 | 2016 | 2016 | 2016 | 2016 | 2016 | 2016 | 2016 |
| Less than one year | \$ 40 | \$ 18 | \$ 22 | \$ 40 | \$ 20 | \$ 20 | | | | |
| Between one and five years | 84 | 60 | 24 | 103 | 63 | 40 | | | | |
| More than five years | 291 | 118 | 173 | 312 | 132 | 180 | | | | |
| Total minimum lease payments | \$ 415 | \$ 196 | \$ 219 | \$ 455 | \$ 215 | \$ 240 | | | | |

Other Liabilities

Other liabilities consist of a contractual obligation associated with the construction of assets. The contractual obligation has an implied interest rate of 7 per cent and a repayment term of 15 years commencing in fiscal 2019. The liability is measured at amortized cost and not re-measured for changes in discount rates.

NOTES TO THE CONSOLIDATED FINANCIAL STATEMENTS
FOR THE YEARS ENDED MARCH 31, 2017 AND 2016

NOTE 21: COMMITMENTS AND CONTINGENCIES

Energy Commitments

BC Hydro (excluding Powerex) has long-term energy and capacity purchase contracts to meet a portion of its expected future domestic electricity requirements. The expected obligations to purchase energy under these contracts have a total value of approximately \$53,042 million of which approximately \$93 million relates to the purchase of natural gas and natural gas transportation contracts. The remaining commitments are at predetermined prices. Included in the total value of the long-term energy purchase agreements is \$415 million accounted for as obligations under capital leases. The total BC Hydro combined payments are estimated to be approximately \$1,488 million for less than one year, \$6,137 million between one and five years, and \$45,417 million for more than five years and up to 54 years.

Powerex has energy purchase commitments with an estimated minimum payment obligation of \$1,629 million extending to 2034. The total Powerex energy purchase commitments are estimated to be approximately \$503 million for less than one year, \$761 million between one and five years, and \$365 million for more than five years. Powerex has energy sales commitments of \$539 million extending to 2027 with estimated amounts of \$361 million for less than one year, \$170 million between one and five years, and \$8 million for more than five years.

Lease and Service Agreements

The Company has entered into various agreements to lease facilities or assets classified as operating leases, or support operations. The agreements cover periods of up to 70 years, and the aggregate minimum payments are approximately \$1,011 million. Payments are \$97 million for less than 1 year, \$158 million between one and five years, and \$756 million for more than five years.

Contingencies and Guarantees

- a) Facilities and Rights of Way: the Company is subject to existing and pending legal claims relating to alleged infringement and damages in the operation and use of facilities owned by the Company. These claims may be resolved unfavourably with respect to the Company and may have a significant adverse effect on the Company's financial position. For existing claims in respect of which settlement negotiations have advanced to the extent that potential settlement amounts can reasonably be predicted, management has recorded a liability for the potential costs of those settlements. For pending claims, management believes that any loss exposure that may ultimately be incurred may differ materially from management's current estimates. Management has not disclosed the ranges of expected outcomes due to the potentially adverse effect on the negotiation process for these claims.
- b) A contractor has filed a Notice to Arbitrate a claim against BC Hydro. BC Hydro has filed a counterclaim. The arbitration process is currently ongoing and the outcome of the claims are not determinable at this time and no amount has been recognized in these consolidated financial statements.
- c) Due to the size, complexity and nature of the Company's operations, various other legal matters are pending. It is not possible at this time to predict with any certainty the outcome of such litigation. Management believes that any settlements related to these matters will not have a material effect on the Company's consolidated financial position or results of operations.

NOTES TO THE CONSOLIDATED FINANCIAL STATEMENTS
FOR THE YEARS ENDED MARCH 31, 2017 AND 2016

- d) The Company and its subsidiaries have outstanding letters of credit totaling \$1,124 million (2016 - \$1,065 million), of which there is US \$21 million (2016 - US \$30 million).

NOTE 22: RELATED PARTY TRANSACTIONS

Subsidiaries

The principal subsidiaries of BC Hydro are Powerex, Powertech, and Columbia.

All companies are wholly owned and incorporated in Canada and all ownership is in the form of common shares. Powerex is an active participant in western energy markets, buying and selling wholesale power, natural gas, ancillary services, clean and renewable power, and environmental products in Canada and the United States. Powertech offers services to solve technical problems with power equipment and systems in Canada and throughout the world. Columbia provides construction services in support of certain BC Hydro capital programs.

All intercompany transactions and balances are eliminated upon consolidation.

Related Parties

As a Crown corporation, the Company and the Province are considered related parties. All transactions between the Company and its related parties are considered to possess commercial substance and are consequently recorded at the exchange amount, which is the amount of consideration established and agreed to by the related parties. The related party transactions are summarized below:

| <i>(in millions)</i> | 2017 | 2016 |
|--|-------------|--------|
| Consolidated Statement of Financial Position | | |
| Accounts receivable | \$ 93 | \$ 103 |
| Accounts payable and accrued liabilities | 57 | 381 |
| Amounts incurred/accrued during the year include: | | |
| Water rental fees | 346 | 327 |
| Cost of energy sales | 111 | 116 |
| Taxes | 140 | 132 |
| Interest | 760 | 720 |
| Payment to the Province | 259 | 326 |

The Company's debt is either held or guaranteed by the Province (see Note 16). Under an agreement with the Province, the Company indemnifies the Province for any credit losses incurred by the Province related to interest rate and foreign currency contracts entered into by the Province on the Company's behalf. As at March 31, 2017, the aggregate exposure under this indemnity totaled approximately \$268 million (2016 - \$62 million). The Company has not experienced any losses to date under this indemnity.

The Company and British Columbia Investment Management Corporation (bcIMC) are related parties and are both wholly owned by the Province. The Company has responsibility for administration of the British Columbia Hydro and Power Authority Pension Plan and uses internal and external service providers for

NOTES TO THE CONSOLIDATED FINANCIAL STATEMENTS
FOR THE YEARS ENDED MARCH 31, 2017 AND 2016

this purpose. It has engaged bcIMC to manage investments on behalf of the plan. bcIMC uses internal and external investment managers for this purpose. Refer to Note 18 for the Company contributions to the pension plan for 2017 and 2016.

Key Management Personnel and Board Compensation

Key management personnel and board compensation includes compensation to the Company's executive management team and board of directors.

| <i>(in millions)</i> | 2017 | 2016 |
|------------------------------|-------------|------|
| Short-term employee benefits | \$ 4 | \$ 4 |
| Post-employment benefits | 1 | 1 |

**BRITISH COLUMBIA HYDRO AND POWER AUTHORITY
AND ITS SUBSIDIARY POWEREX CORP.**
SCHEDULE OF REMUNERATION AND EXPENSES
BOARD OF DIRECTORS
FISCAL YEAR ENDED MARCH 31, 2017

| NAME | POSITION | MEETINGS ATTENDED ¹ | | RETAINERS | | MEETING FEES ² | | TOTAL REMUNERATION | EXPENSES |
|------------------|--|--|------------------|-----------|---------|---------------------------|---------|-----------------------|----------|
| | | BC Hydro | Powerex | BC Hydro | Powerex | BC Hydro | Powerex | | |
| Adsit, Bill | Board of Directors Audit & Finance Committee Capital Projects Committee | 17 of 18 5 of 6 4 of 4 | | 15,000 | - | 10,125 | - | 25,125 | 9,409 |
| Bennett, Brad | Board of Directors, Chair Audit & Finance Committee (ex-officio) Capital Projects Committee (ex-officio) Customer Service, Operations & Planning Committee (ex-officio) Governance & Human Resources Committee (ex-officio) ILM Project Board (ex-officio) John Hart Project Board (ex-officio) Powerex Audit & Risk Management Committee Powerex Board of Directors Site C Project Board (ex-officio) Waneta Transaction Special Committee ³ | 18 of 18 6 of 6 4 of 4 5 of 5 4 of 4 4 of 5 3 of 4 4 of 4 4 of 4 4 of 4 13 of 13 | 4 of 4 4 of 4 | 30,000 | 6,000 | 17,625 | 2,250 | 55,875 | 20,346 |
| Boggio, Len | Board of Directors ⁴ Audit & Finance Committee, Chair ⁵ Powerex Audit & Risk Management Committee, Chair ⁶ Powerex Board of Directors ⁷ | 5 of 5 1 of 1 | 1 of 1 1 of 1 | 5,000 | 1,685 | 4,875 | 1,125 | 12,685 | 179 |
| Brown, James | Board of Directors Audit & Finance Committee Customer Service, Operations & Planning Committee Powerex Audit & Risk Management Committee, Chair ^{15, 16} Powerex Board of Directors, Chair Waneta Transaction Special Committee, Chair ³ | 18 of 18 5 of 6 5 of 5 13 of 13 | 4 of 4 4 of 4 | 18,000 | 16,500 | 13,875 | 3,000 | 51,375 | 572 |
| Hatton, James | Board of Directors Capital Projects Committee Customer Service, Operations & Planning Committee, Chair ILM Project Board John Hart Project Board ⁸ Powerex Audit & Risk Management Committee Powerex Board of Directors | 18 of 18 4 of 4 5 of 5 5 of 5 1 of 1 | 4 of 4 4 of 4 | 18,000 | 6,000 | 12,375 | 2,250 | 38,625 | 810 |
| Knappett, John | Board of Directors Capital Projects Committee Customer Service, Operations & Planning Committee ILM Project Board John Hart Project Board, Chair ⁹ John Hart Project Board Site C Project Board, Chair | 17 of 18 4 of 4 5 of 5 5 of 5 3 of 3 1 of 1 4 of 4 | | 20,250 | - | 12,375 | - | 32,625 | 6,457 |
| Lambert, Valerie | Board of Directors Audit & Finance Committee John Hart Project Board ⁸ Site C Project Board | 17 of 18 6 of 6 1 of 1 4 of 4 | | 15,000 | - | 10,875 | - | 25,875 | 998 |
| North, Janine | Board of Directors Customer Service, Operations & Planning Committee Governance & Human Resources Committee, Chair ILM Project Board Site C Project Board | 17 of 18 5 of 5 4 of 4 2 of 4 4 of 4 | | 18,000 | - | 14,625 | - | 32,625 | 13,134 |
| Redies, Tracy | Board of Directors ¹⁰ Audit & Finance Committee, Chair ¹⁰ Customer Service, Operations & Planning Committee Governance & Human Resources Committee Waneta Transaction Special Committee ³ Powerex Audit & Risk Management Committee, Chair ^{11, 12} Powerex Board of Directors ¹³ | 9 of 9 4 of 4 2 of 2 2 of 2 6 of 6 | 1 of 2 1 of 2 | 15,000 | 3,750 | 10,125 | 1,125 | 30,000 | 1,502 |

| NAME | POSITION | MEETINGS ATTENDED ¹ | | RETAINERS | | MEETING FEES ² | | TOTAL REMUNERATION | EXPENSES |
|--------------------|---|--|---------|------------------|-----------------|---------------------------|----------------|--------------------|-----------------|
| | | BC Hydro | Powerex | BC Hydro | Powerex | BC Hydro | Powerex | | |
| Ritchie, John | Board of Directors Capital Projects Committee, Chair Customer Service, Operations & Planning Committee ILM Project Board, Chair John Hart Project Board John Hart Project Board, Chair ¹⁴ Site C Project Board | 18 of 18 4 of 4 5 of 5 5 of 5 3 of 3 1 of 1 4 of 4 | | 21,750 | - | 12,750 | - | 34,500 | 2,607 |
| Weisgerber, Jack | Board of Directors Capital Projects Committee Governance & Human Resources Committee John Hart Project Board ⁸ Peace Williston Advisory Committee, Chair Site C Project Board | 18 of 18 4 of 4 4 of 4 1 of 1 4 of 4 4 of 4 | | 18,000 | - | 13,500 | - | 31,500 | 12,148 |
| GRAND TOTAL | | | | \$194,000 | \$33,935 | \$133,125 | \$9,750 | \$370,810 | \$68,162 |

¹ Reflects only the total number of meetings held during each Director's tenure on the Board or Committee.

² Includes attendance at all Board and Committee meetings.

³ Appointed member effective June 24, 2016.

⁴ Appointed effective December 31, 2016.

⁵ Appointed Chair effective January 18, 2017.

⁶ Appointed member and Chair effective February 6, 2017.

⁷ Appointed member effective February 6, 2017.

⁸ Appointed member effective January 18, 2017.

⁹ Ceased to be Chair effective January 18, 2017.

¹⁰ Ceased to be a Director and Chair effective October 24, 2016.

¹¹ Appointed Chair effective October 1, 2016.

¹² Powerex Meeting fees includes an Audit & Risk Management Committee meeting fee missed in fiscal 2016 (February 1, 2016).

¹³ Ceased to be Chair and Director effective November 1, 2016.

¹⁴ Appointed Chair effective January 18, 2017.

¹⁵ Ceased to be Chair effective October 1, 2016.

¹⁶ Appointed Acting Chair October 25, 2016 to February 6, 2017.

BRITISH COLUMBIA HYDRO AND POWER AUTHORITY
SCHEDULE OF REMUNERATION AND EXPENSES

STATEMENT OF SEVERANCE AGREEMENTS

During the fiscal year ended March 31, 2017, there were 33 severance agreements made between British Columbia Hydro and Power Authority and its non-unionized employees. These agreements represented from 2 weeks to 18 months compensation.

GENERAL

The schedule of remuneration paid to employees during the year ended March 31, 2017 lists gross remuneration which can include base salary, overtime, timebank payouts, incentive payments, benefit payouts and other cash payments (e.g. shift premiums).

BRITISH COLUMBIA HYDRO AND POWER AUTHORITY

Report ID: FI308

Schedule of Remuneration Paid to Employees and Expenses Paid to or
on Behalf of Employees During the Year Ended March 31, 2017

Page No:
Run Date:
Run Time:

1 of 66
2017/09/18
2:45:15PM

| | | REMUNERATION | EXPENSES | | | REMUNERATION | EXPENSES |
|----|------------|--------------|----------|----|------------------|--------------|----------|
| EM | Aasen | 101,374 | 2,315 | I | Akbari Soltanieh | 81,607 | 309 |
| SH | Abbas | 116,991 | 2,277 | A | Akbulatova | 99,778 | 1,518 |
| IA | Abbasi | 133,344 | 1,547 | GW | Akerman | 94,497 | 22,988 |
| CJ | Abbott | 130,115 | 3,221 | M | Akhtary | 79,335 | 4,895 |
| JD | Abbott | 126,413 | 2,648 | JP | Akkerman | 93,572 | 606 |
| A | Abdalla | 139,272 | 2,088 | D | Aksenchuk | 95,880 | 213 |
| VA | Aberdeen | 144,299 | 2,692 | A | Alani | 119,804 | 1,412 |
| M | Ablog | 76,984 | 314 | BO | Albinsson | 110,960 | 3,013 |
| M | Aboughoury | 128,163 | 2,044 | RA | Aldeguer | 335,615 | 17,299 |
| A | Abusbeaa | 78,199 | 3,048 | RM | Aldridge | 96,072 | 9,353 |
| DC | Acebedo | 97,334 | 1,822 | V | Aleshchenko | 111,467 | 10,754 |
| OP | Acharya | 134,173 | 5,564 | LG | Alexander | 110,230 | 1,742 |
| JD | Acland | 153,690 | 1,753 | MO | Alexander | 136,758 | 25,060 |
| RL | Adair | 110,490 | 1,712 | DG | Alexandrescu | 75,654 | 0 |
| RM | Adam | 98,218 | 0 | GT | Alexis | 111,717 | 3,176 |
| BS | Adams | 136,817 | 2,381 | DE | Alger | 82,712 | 3,413 |
| DW | Adams | 114,886 | 18,105 | G | Alho | 112,453 | 1,312 |
| E | Adams | 90,857 | 0 | A | Alimardani | 79,488 | 48,955 |
| J | Adams | 105,715 | 987 | EH | Alle | 75,594 | 882 |
| JC | Adams | 161,105 | 2,104 | GM | Allen | 110,177 | 5,245 |
| TD | Adams | 196,680 | 26,422 | J | Allen | 109,328 | 5,331 |
| KO | Addo | 203,305 | 17,631 | SE | Allen | 95,257 | 0 |
| AO | Adeleye | 118,837 | 816 | T | Allen | 137,195 | 4,161 |
| U | Adikaram | 85,859 | 3,070 | LB | Allen-Garbutt | 75,092 | 2,796 |
| IN | Adolph | 103,461 | 8,976 | J | Almonidovar | 138,192 | 1,520 |
| KL | Aeichele | 109,376 | 7,513 | BP | Alsop | 100,277 | 266 |
| KC | Agbanlog | 103,030 | 12,596 | DT | Alsop | 141,834 | 2,811 |
| JA | Agnolin | 123,478 | 774 | N | Altmannshofer | 117,619 | 21,466 |
| MS | Aguiar | 82,544 | 5,027 | HF | Alvarado | 112,320 | 7,380 |
| JG | Agustin | 90,697 | 0 | MA | Alvarez | 99,613 | 548 |
| KO | Ahlfield | 145,382 | 6,591 | BD | Ambrosi | 149,241 | 6,601 |
| H | Ahmadi | 85,456 | 2,211 | B | Amer | 153,037 | 3,180 |
| LR | Aird | 95,905 | 22,851 | CA | Ames | 102,054 | 1,963 |
| BW | Aitken | 88,235 | 3,465 | MR | Ames | 114,378 | 5,944 |

BRITISH COLUMBIA HYDRO AND POWER AUTHORITY

Report ID: FI308

Schedule of Remuneration Paid to Employees and Expenses Paid to or
on Behalf of Employees During the Year Ended March 31, 2017

Page No:
Run Date:
Run Time:

2 of 66
2017/09/18
2:45:15PM

| | | REMUNERATION | EXPENSES | | | REMUNERATION | EXPENSES |
|----|----------------|--------------|----------|----|------------------|--------------|----------|
| F | Amjadi | 143,623 | 505 | G | Antonios | 82,997 | 3,296 |
| CN | Anderlini | 117,937 | 3,019 | GA | Anuik | 104,695 | 34,166 |
| GR | Anderlini | 140,319 | 12,523 | T | Aoki | 98,141 | 21,777 |
| TD | Anderlini | 75,812 | 20 | JF | Apolzer | 166,447 | 4,599 |
| AC | Andersen | 139,699 | 5,369 | DB | Apps | 167,379 | 2,890 |
| MW | Andersen | 88,914 | 0 | K | Aquino | 76,613 | 1,424 |
| VS | Andersen | 82,816 | 100 | LL | Archer | 80,834 | 0 |
| AD | Anderson | 88,637 | 0 | CL | Archibald Carson | 134,881 | 1,361 |
| BE | Anderson | 83,506 | 3,032 | IF | Arinduke | 150,137 | 3,654 |
| CR | Anderson | 136,986 | 3,425 | RT | Arinstall | 80,763 | 7,676 |
| CR | Anderson | 110,647 | 9,954 | TM | Armatage | 211,684 | 2,346 |
| GJ | Anderson | 119,936 | 1,705 | EC | Armellini | 89,964 | 8 |
| IR | Anderson | 156,607 | 4,311 | HK | Armstrong | 78,820 | 1,634 |
| J | Anderson | 125,579 | 2,124 | LW | Armstrong | 81,543 | 1,220 |
| JJ | Anderson | 115,195 | 1,844 | M | Armstrong | 129,106 | 6,351 |
| KK | Anderson | 262,448 | 10,993 | CJ | Arnason | 118,582 | 4,726 |
| KL | Anderson | 76,094 | 1,597 | N | Arnaut | 75,727 | 3,718 |
| LG | Anderson | 104,144 | 128 | T | Arndt | 112,036 | 12,412 |
| MC | Anderson | 117,209 | 39,847 | DJ | Arnold | 136,777 | 2,118 |
| SG | Anderson | 96,073 | 15,245 | GL | Arnold | 121,020 | 3,640 |
| WM | Anderson | 80,391 | 187 | KW | Arnold | 191,345 | 4,825 |
| B | Andjelkovic | 146,830 | 3,486 | DA | Arnott | 96,898 | 4,492 |
| LM | Andrade | 93,673 | 195 | DN | Arriagada | 104,431 | 200 |
| P | Andrade Fairey | 116,653 | 641 | DA | Arsenault | 80,361 | 181 |
| BD | Andrews | 114,921 | 7,291 | VJ | Arsenault | 114,663 | 399 |
| SW | Andrews | 101,897 | 8,470 | M | Arshad | 169,277 | 4,993 |
| JR | Androsky | 154,650 | 9,452 | MS | Arthur | 148,666 | 17,934 |
| M | Andruff | 83,134 | 1,556 | H | Asgharpour | 76,954 | 1,510 |
| RG | Angman | 143,104 | 2,283 | TJ | Ashman | 81,818 | 652 |
| M | Angrignon | 111,683 | 4,001 | CJ | Ashton | 86,731 | 0 |
| SC | Angrignon | 107,070 | 6,240 | EJ | Ashton | 78,854 | 1,518 |
| R | Angus | 163,554 | 4,941 | D | Ashwell | 128,033 | 5,498 |
| D | Anil | 84,914 | 2,894 | M | Asleson | 100,354 | 16,471 |
| VB | Antoniades | 187,931 | 1,189 | CA | Aslin | 144,436 | 1,657 |
| VA | Antonio | 123,620 | 9,282 | A | Assadipour | 96,064 | 3,212 |

BRITISH COLUMBIA HYDRO AND POWER AUTHORITY

Report ID: FI308

Schedule of Remuneration Paid to Employees and Expenses Paid to or
on Behalf of Employees During the Year Ended March 31, 2017

Page No:
Run Date:
Run Time:

3 of 66
2017/09/18
2:45:15PM

| | | REMUNERATION | EXPENSES | | | REMUNERATION | EXPENSES |
|----|----------------|--------------|----------|----|------------|--------------|----------|
| KS | Assaf | 159,662 | 412 | BE | Baker | 171,996 | 756 |
| D | Atanackovic | 163,143 | 3,351 | BG | Baker | 124,454 | 2,595 |
| M | Athari-Anaraki | 84,609 | 3,099 | DE | Baker | 79,096 | 2,627 |
| BJ | Atherton | 83,433 | 4,525 | JA | Baker | 155,326 | 6,516 |
| H | Atighechi | 91,584 | 4,168 | KL | Baker | 118,190 | 9,185 |
| TQ | Atleo | 111,777 | 0 | R | Baker | 86,540 | 155 |
| JR | Attridge | 136,911 | 3,062 | RJ | Baker | 114,155 | 437 |
| AK | Au | 91,721 | 1,332 | BS | Bal | 95,579 | 0 |
| MK | Au Maharaj | 110,718 | 3,843 | RS | Bal | 176,544 | 13,511 |
| JS | Aujla | 108,166 | 148 | FM | Baldassi | 78,226 | 0 |
| N | Aujla | 88,615 | 2,642 | MS | Baldinger | 76,335 | 1,223 |
| GM | Aung Thin | 147,577 | 3,043 | D | Balea | 104,996 | 216 |
| C | Aurala | 196,430 | 3,207 | MA | Balea | 137,371 | 8,540 |
| N | Avdic | 114,677 | 6,629 | GE | Balk | 91,913 | 323 |
| TA | Avender | 131,468 | 20,157 | AL | Ball | 89,597 | 2,120 |
| RW | Avis | 95,329 | 2,910 | JT | Ball | 199,592 | 3,597 |
| JD | Avren | 260,952 | 6,210 | ZA | Balogh | 119,123 | 1,200 |
| A | Ayad | 87,517 | 0 | NM | Baltar | 97,862 | 977 |
| RL | Ayers | 118,789 | 300 | C | Balutescu | 111,515 | 731 |
| KJ | Babiy | 133,889 | 894 | DC | Balutescu | 112,036 | 2,279 |
| KL | Babkirk | 91,163 | 4,049 | TO | Ban | 126,884 | 7,019 |
| RW | Back | 193,753 | 12,169 | LA | Bandelin | 120,770 | 23,392 |
| RS | Badial | 127,900 | 25,448 | L | Bao | 120,185 | 399 |
| SS | Badyal | 115,535 | 896 | MM | Barbey | 104,134 | 3,182 |
| MU | Baga | 95,364 | 79 | SR | Barbour | 167,482 | 5,411 |
| BM | Bahre | 109,210 | 1,708 | TM | Bare | 138,553 | 6,632 |
| DR | Bailey | 115,054 | 755 | S | Barens | 80,611 | 11,035 |
| RE | Bailey | 117,516 | 6,344 | JR | Barham | 94,932 | 2,406 |
| SE | Bailey | 89,494 | 420 | MC | Bariesheff | 126,023 | 22,614 |
| D | Bains | 135,799 | 9,056 | RJ | Barilea | 89,042 | 0 |
| HS | Bains | 178,919 | 407 | BW | Barnes | 170,232 | 8,902 |
| PK | Bains | 165,322 | 23,039 | J | Barnes | 113,378 | 0 |
| D | Bairstow | 143,253 | 12,735 | MA | Barnes | 151,823 | 22,892 |
| EG | Bairstow | 82,730 | 1,672 | SJ | Barnes | 111,345 | 153 |
| B | Baker | 96,015 | 582 | KR | Barnett | 177,994 | 41,258 |

BRITISH COLUMBIA HYDRO AND POWER AUTHORITY

Report ID: FI308

Schedule of Remuneration Paid to Employees and Expenses Paid to or
on Behalf of Employees During the Year Ended March 31, 2017

Page No:
Run Date:
Run Time:

4 of 66
2017/09/18
2:45:15PM

| | | REMUNERATION | EXPENSES | | | REMUNERATION | EXPENSES |
|----|------------|--------------|----------|----|-----------|--------------|----------|
| MJ | Barnette | 133,835 | 15,075 | SJ | Bednar | 107,572 | 1,001 |
| J | Barone | 95,403 | 643 | EL | Beebe | 129,964 | 1,896 |
| RP | Barone | 146,366 | 5,797 | CE | Beers | 101,251 | 420 |
| JJ | Barr | 203,693 | 52,686 | MA | Beese | 111,876 | 1,591 |
| WR | Barrie | 148,800 | 6,643 | GJ | Beggs | 101,137 | 10,891 |
| CL | Bartle | 144,950 | 4,636 | JW | Beggs | 221,225 | 1,657 |
| LO | Bashualdo | 92,864 | 819 | H | Behn | 153,259 | 664 |
| HS | Basi | 163,390 | 1,106 | W | Beisiegel | 95,621 | 1,748 |
| AS | Basra | 94,098 | 4,147 | MJ | Belansky | 112,027 | 561 |
| L | Bassim | 130,008 | 659 | GJ | Belcourt | 90,943 | 2,006 |
| V | Batinovic | 94,030 | 2,851 | TG | Beley | 98,552 | 27,801 |
| RM | Bauer | 113,331 | 3,405 | DE | Bell | 121,273 | 8,102 |
| DB | Bauerfind | 169,843 | 4,398 | HJ | Bell | 143,694 | 17,807 |
| JS | Baum | 135,109 | 696 | KW | Bell | 153,711 | 3,535 |
| EA | Bautista | 125,501 | 299 | WG | Bell | 174,007 | 10,016 |
| S | Bavarian | 99,487 | 6,705 | A | Bello | 75,086 | 2,048 |
| CJ | Baxter | 89,897 | 21,033 | B | Benjamin | 144,370 | 9,577 |
| JS | Baxter | 95,980 | 9,741 | SM | Benjamin | 131,591 | 750 |
| LJ | Baxter | 132,038 | 153 | AP | Bennett | 124,267 | 6,884 |
| OJ | Baycroft | 127,341 | 18,800 | DR | Bennett | 138,704 | 7,628 |
| SM | Baylis | 136,732 | 10,839 | JP | Benson | 136,759 | 10,397 |
| L | Beale | 79,064 | 14,482 | LC | Bentsen | 162,903 | 27,914 |
| DG | Bear | 161,442 | 470 | T | Benzinger | 130,958 | 0 |
| LJ | Beardsell | 224,093 | 8,970 | DW | Berard | 155,744 | 42,236 |
| GP | Beaton | 179,783 | 4,491 | LR | Berard | 173,633 | 4,793 |
| CJ | Beauchamp | 142,915 | 8,773 | MG | Berard | 183,056 | 931 |
| JF | Beauchamp | 151,859 | 30,041 | MJ | Berg | 100,461 | 528 |
| M | Beauchemin | 86,849 | 357 | MJ | Berg | 86,735 | 1,482 |
| MT | Beaulieu | 101,887 | 270 | BB | Bergen | 150,450 | 1,747 |
| GO | Beaumont | 91,825 | 0 | CD | Bergen | 113,588 | 9,440 |
| RJ | Beaumont | 85,746 | 9,357 | CE | Bergen | 76,030 | 786 |
| NA | Bebber | 183,734 | 5,211 | RG | Bergen | 89,561 | 8,196 |
| B | Becer | 161,033 | 399 | TD | Berger | 95,854 | 2,668 |
| K | Beck | 117,048 | 2,161 | TG | Bergh | 199,966 | 6,902 |
| C | Bedard | 83,578 | 4,134 | BW | Bergman | 86,358 | 2,821 |

BRITISH COLUMBIA HYDRO AND POWER AUTHORITY

Report ID: FI308

Schedule of Remuneration Paid to Employees and Expenses Paid to or
on Behalf of Employees During the Year Ended March 31, 2017

Page No:
Run Date:
Run Time:

5 of 66
2017/09/18
2:45:15PM

| | | REMUNERATION | EXPENSES | | | REMUNERATION | EXPENSES |
|----|-----------------|--------------|----------|----|------------|--------------|----------|
| UH | Bergmann | 165,230 | 2,379 | KJ | Bishop | 128,482 | 26 |
| DR | Bergsma | 106,066 | 698 | WR | Bissat | 165,097 | 1,179 |
| SL | Bergum | 85,713 | 2,396 | RR | Bitterman | 123,491 | 2,024 |
| DJ | Berisoff | 89,230 | 258 | S | Bjorklund | 180,136 | 2,999 |
| BE | Berkelaar | 208,060 | 60,305 | DC | Bjorkman | 105,783 | 2,842 |
| ML | Berkey | 135,615 | 11,946 | C | Bjorknas | 80,435 | 396 |
| T | Bernier | 159,402 | 8,521 | GW | Black | 130,056 | 2,456 |
| A | Berrisford | 145,787 | 4,149 | KS | Black | 110,984 | 39,556 |
| MT | Berrisford | 95,089 | 26,986 | ME | Black | 122,672 | 1,118 |
| MJ | Berry | 103,269 | 633 | OD | Black | 183,758 | 4,679 |
| MJ | Berry | 103,741 | 1,299 | DB | Blackall | 111,910 | 3,260 |
| TJ | Berry | 86,537 | 4,071 | CD | Blackburn | 154,395 | 1,455 |
| GM | Berthold | 120,116 | 47,313 | MA | Blackburn | 118,098 | 1,643 |
| S | Bertoia | 75,424 | 1,409 | SW | Blackburn | 136,542 | 8,764 |
| TJ | Beswick | 110,166 | 1,557 | MD | Blackstock | 130,826 | 46,654 |
| BP | Betteridge | 158,010 | 17,493 | TJ | Blair | 104,444 | 1,516 |
| VD | Bevacqua | 149,061 | 5,657 | DW | Blake | 99,311 | 577 |
| JO | Bevan-Pritchard | 119,728 | 14,366 | JL | Blake | 85,225 | 15,149 |
| MS | Bezembinder | 82,361 | 0 | CW | Bland | 161,300 | 2,173 |
| M | Bharaj | 90,232 | 183 | GS | Bland | 156,854 | 3,121 |
| R | Bharaj | 110,339 | 3,622 | MA | Blaxland | 142,226 | 1,183 |
| BS | Bhatti | 86,677 | 13,838 | H | Blecker | 87,283 | 204 |
| R | Bhayaani | 92,196 | 0 | HS | Bleeker | 111,397 | 935 |
| C | Bianco | 174,056 | 12,598 | CW | Blokland | 138,498 | 3,262 |
| GA | Bianowsky | 115,835 | 1,175 | BW | Bloxham | 116,964 | 7,617 |
| AJ | Biely | 104,137 | 26,831 | TA | Blunt | 113,936 | 6,972 |
| ER | Bienias | 121,830 | 2,828 | F | Boccia | 90,329 | 4,905 |
| CA | Biever | 106,924 | 4,601 | AJ | Bock | 103,686 | 4,156 |
| DJ | Biever | 93,368 | 17,441 | CJ | Bock | 104,853 | 1,642 |
| BJ | Billey | 127,460 | 234 | ND | Boeckner | 102,324 | 1,277 |
| BK | Billey | 146,583 | 3,644 | E | Boehringer | 79,640 | 9,290 |
| A | Bimbhra | 108,951 | 3,053 | JB | Boersma | 103,246 | 0 |
| GJ | Birch | 149,244 | 1,728 | BW | Boese | 128,384 | 17,405 |
| SR | Bird | 75,397 | 20,339 | D | Boffy | 112,769 | 10,954 |
| C | Birkland | 176,231 | 5,288 | RA | Boffy | 140,096 | 1,576 |

BRITISH COLUMBIA HYDRO AND POWER AUTHORITY

Report ID: FI308

Schedule of Remuneration Paid to Employees and Expenses Paid to or
on Behalf of Employees During the Year Ended March 31, 2017

Page No:
Run Date:
Run Time:

6 of 66
2017/09/18
2:45:15PM

| | | REMUNERATION | EXPENSES | | | REMUNERATION | EXPENSES |
|----|-----------------|--------------|----------|----|-------------|--------------|----------|
| D | Bojanic | 105,563 | 129 | KD | Boyko | 85,978 | 5,194 |
| PE | Bokis | 111,636 | 5,435 | LD | Boyle | 93,622 | 25,211 |
| AJ | Boldt | 161,410 | 9,184 | G | Bozic | 96,508 | 444 |
| R | Boldt | 93,494 | 5,977 | PS | Bracken | 168,541 | 3,048 |
| BA | Bolenback | 125,466 | 5,543 | BR | Braconnier | 80,570 | 566 |
| C | Boltwood | 168,731 | 1,397 | GD | Bradley | 127,739 | 1,271 |
| CF | Bonilla Sanchez | 114,064 | 17,922 | JE | Bradley | 190,746 | 44,905 |
| DW | Bonkowski | 96,531 | 111 | KL | Bradley | 172,276 | 1,247 |
| FK | Bonn | 97,520 | 14,023 | TD | Bradley | 145,857 | 3,066 |
| JD | Bonser | 178,134 | 399 | PG | Bradshaw | 88,088 | 3,825 |
| MA | Boon | 99,625 | 552 | A | Brah | 79,093 | 244 |
| JD | Booth | 138,532 | 1,500 | MR | Braman | 78,379 | 2,342 |
| NE | Booth | 100,423 | 12,388 | JM | Brandner | 139,418 | 0 |
| ST | Booth | 117,195 | 532 | KD | Brandon | 91,377 | 1,406 |
| JM | Boots | 173,821 | 1,504 | JP | Branham | 131,682 | 990 |
| RM | Bootsma | 113,427 | 1,068 | TW | Brannlund | 188,290 | 2,453 |
| M | Boozari | 111,444 | 429 | PJ | Brasleret | 154,081 | 2,077 |
| KG | Borik | 88,626 | 9,638 | DB | Braun | 92,213 | 2,659 |
| DA | Born | 92,395 | 2,163 | SR | Braun | 104,742 | 7,694 |
| RW | Borowitz | 185,695 | 5,852 | JK | Braund-Read | 82,240 | 11,630 |
| R | Borsoi | 132,644 | 3,426 | CW | Bray | 99,676 | 8,685 |
| MP | Boruch | 84,171 | 19,312 | GG | Bray | 118,026 | 1,934 |
| K | Boskovic | 90,032 | 362 | KE | Bray | 91,187 | 5,324 |
| MA | Bosma | 116,585 | 20,849 | AJ | Breault | 116,293 | 30,925 |
| DC | Boucher | 163,386 | 377 | JE | Bremner | 103,319 | 2,556 |
| PC | Boucher | 148,521 | 2,838 | KG | Bremner | 138,792 | 466 |
| DR | Bouillon | 135,903 | 2,438 | TM | Brenneis | 91,701 | 1,871 |
| CG | Bourdon | 85,303 | 2,310 | T | Brent | 98,418 | 20,707 |
| RM | Boutillier | 117,111 | 2,423 | TK | Brenton | 146,959 | 7,159 |
| SJ | Bowden | 96,930 | 1,131 | CM | Bretherick | 133,426 | 20,638 |
| DM | Bowen | 121,433 | 2,075 | MD | Breuls | 110,985 | 6,688 |
| TM | Bowen | 92,866 | 12,909 | CW | Bridal | 166,188 | 57,426 |
| KB | Bowie | 92,268 | 4 | CE | Bridges | 102,703 | 1,114 |
| DJ | Box | 115,298 | 1,009 | S | Bridgman | 211,690 | 20,156 |
| IJ | Boyd | 85,207 | 7,895 | EK | Brigden | 171,246 | 8,668 |

BRITISH COLUMBIA HYDRO AND POWER AUTHORITY

Report ID: FI308

Schedule of Remuneration Paid to Employees and Expenses Paid to or
on Behalf of Employees During the Year Ended March 31, 2017

Page No:
Run Date:
Run Time:

7 of 66
2017/09/18
2:45:15PM

| | | REMUNERATION | EXPENSES | | | REMUNERATION | EXPENSES |
|----|-----------|--------------|----------|----|-------------|--------------|----------|
| NJ | Brigden | 114,333 | 189 | D | Brunwald | 147,664 | 39,423 |
| AB | Briggs | 137,553 | 3,389 | BD | Bryan | 108,605 | 2,023 |
| CW | Brinson | 107,942 | 1,736 | LT | Bryan | 114,947 | 5,519 |
| RD | Brittin | 221,024 | 43,225 | CN | Bryant | 135,491 | 8,661 |
| JN | Britton | 92,483 | 1,701 | J | Brynjolfson | 91,213 | 653 |
| RT | Brodie | 168,603 | 198 | S | Bryson | 98,290 | 219 |
| DS | Brodoway | 126,217 | 9,722 | VL | Bryson | 106,493 | 702 |
| NJ | Broers | 116,084 | 3,202 | L | Bu | 118,282 | 832 |
| DA | Bromley | 169,787 | 7,576 | JR | Bublitz | 133,362 | 3,546 |
| E | Brooke | 104,601 | 5,965 | K | Buccini | 123,485 | 2,872 |
| JH | Brookes | 152,366 | 273 | DC | Buchanan | 130,160 | 1,589 |
| CD | Brooks | 119,070 | 5,000 | PN | Buchanan | 121,778 | 11,181 |
| DJ | Brooks | 191,764 | 5,824 | B | Bucic | 103,720 | 4,636 |
| DM | Brooks | 140,288 | 6,855 | MR | Buckley | 162,320 | 1,443 |
| CB | Brough | 104,538 | 3,236 | M | Bucy | 142,850 | 10,022 |
| TA | Broughton | 81,806 | 11,388 | PL | Bucy | 79,857 | 1,708 |
| AA | Brown | 112,517 | 5,966 | CB | Budalich | 141,490 | 16,344 |
| CJ | Brown | 133,680 | 4,179 | BE | Bueler | 103,896 | 1,773 |
| DG | Brown | 84,201 | 1,221 | WF | Bueschkens | 162,847 | 4,020 |
| JR | Brown | 158,462 | 8,728 | MT | Buffie | 130,047 | 2,758 |
| JT | Brown | 122,425 | 43,345 | RG | Buller | 129,265 | 22,670 |
| KE | Brown | 204,175 | 10,044 | L | Bunting | 131,368 | 3,502 |
| MB | Brown | 118,365 | 2,612 | RS | Bunwait | 104,727 | 477 |
| RJ | Brown | 91,993 | 10,970 | B | Buratto | 123,690 | 14,475 |
| TJ | Brown | 103,026 | 9,956 | HE | Burbee | 139,330 | 0 |
| VA | Brown | 135,872 | 20,371 | MP | Burgess | 159,119 | 6,001 |
| WT | Brown | 83,223 | 3,266 | TM | Burgess | 118,666 | 2,896 |
| C | Browning | 109,968 | 3,382 | DA | Burggraeve | 156,269 | 13,551 |
| CG | Browning | 169,492 | 21,635 | KW | Burkinshaw | 115,157 | 40,801 |
| HE | Brownlow | 138,771 | 475 | GE | Burkitt | 147,509 | 14,344 |
| JT | Bruce | 132,852 | 7,200 | SA | Burkitt | 157,994 | 33,529 |
| A | Bruder | 100,223 | 14,916 | KW | Burns | 159,705 | 6,479 |
| IA | Bruhs | 91,288 | 5,780 | R | Burr | 80,550 | 628 |
| GR | Brule | 106,580 | 3,897 | N | Burroughs | 159,536 | 4,433 |
| MS | Brune | 85,827 | 1,247 | EJ | Burt | 131,861 | 11,937 |

BRITISH COLUMBIA HYDRO AND POWER AUTHORITY

Report ID: FI308

Schedule of Remuneration Paid to Employees and Expenses Paid to or
on Behalf of Employees During the Year Ended March 31, 2017

Page No:
Run Date:
Run Time:

8 of 66
2017/09/18
2:45:15PM

| | | REMUNERATION | EXPENSES | | | REMUNERATION | EXPENSES |
|----|------------|--------------|----------|----|------------|--------------|----------|
| KD | Burton | 140,091 | 9,367 | JJ | Camp | 95,933 | 23,793 |
| NM | Burton | 143,747 | 1,117 | C | Campbell | 147,349 | 681 |
| RC | Burton | 81,965 | 264 | CJ | Campbell | 118,796 | 2,024 |
| S | Burton | 120,792 | 5,172 | DA | Campbell | 150,617 | 19,132 |
| SM | Burton | 85,389 | 8,863 | DG | Campbell | 86,004 | 0 |
| WD | Burton | 75,558 | 760 | ED | Campbell | 130,020 | 2,171 |
| V | Burt | 103,915 | 6,452 | JA | Campbell | 229,062 | 45,496 |
| TC | Busu | 96,039 | 5,996 | JM | Campbell | 81,651 | 0 |
| GR | Butler | 78,186 | 131 | RW | Campbell | 109,992 | 827 |
| MK | Butt | 127,120 | 5,055 | TB | Campbell | 117,480 | 253 |
| HR | Butters | 134,627 | 12,860 | J | Campos | 101,646 | 220 |
| PG | Buttle | 116,376 | 255 | S | Canning | 250,330 | 17,590 |
| BR | Bye | 151,196 | 4,093 | SE | Canning | 142,517 | 20,734 |
| LD | Byhre | 168,746 | 24,928 | BG | Cannon | 109,299 | 0 |
| JD | Byle | 185,387 | 4,960 | SR | Canton | 93,983 | 5,847 |
| BR | Byrnell | 123,859 | 261 | MA | Canuel | 119,342 | 26,835 |
| DJ | Byrnell | 142,107 | 1,044 | S | Cao | 136,300 | 560 |
| AR | Byrnes | 96,931 | 3,061 | PS | Captein | 86,746 | 2,340 |
| CK | Byron | 110,685 | 7,641 | LJ | Carabetta | 105,375 | 1,531 |
| J | Byron | 131,234 | 40,924 | LJ | Cardinal | 88,383 | 7,686 |
| RD | Cabalo | 92,181 | 1,113 | FD | Cardino | 134,359 | 15,014 |
| M | Cabrilo | 139,711 | 2,427 | DK | Cardno | 103,867 | 977 |
| SL | Caceres | 100,022 | 703 | CP | Carey | 94,587 | 18,030 |
| WA | Cachero | 133,867 | 168 | DE | Carey | 115,008 | 230 |
| CT | Cadger | 179,376 | 5,536 | SM | Carlaw | 167,524 | 6,473 |
| S | Cai | 115,527 | 847 | LJ | Carleton | 101,258 | 13,814 |
| CG | Caldarella | 149,796 | 17,640 | CG | Carmichael | 131,147 | 37,735 |
| DW | Calder | 144,055 | 18,521 | DA | Carmichael | 144,939 | 3,758 |
| RM | Calderon | 116,499 | 1,618 | JD | Carmichael | 126,568 | 6,335 |
| CS | Calderwood | 125,303 | 3,867 | D | Carnochan | 107,257 | 1,828 |
| NA | Calma | 76,750 | 0 | AL | Carr | 107,170 | 7,484 |
| DW | Calvert | 141,012 | 29,994 | WP | Carr | 122,602 | 1,928 |
| CL | Calvin | 91,978 | 1,027 | KI | Carston | 115,288 | 3,519 |
| JS | Cameron | 114,557 | 829 | CA | Carter | 75,012 | 880 |
| R | Cameron | 82,501 | 19,197 | GD | Carter | 153,908 | 13,575 |

BRITISH COLUMBIA HYDRO AND POWER AUTHORITY

Report ID: FI308

Schedule of Remuneration Paid to Employees and Expenses Paid to or
on Behalf of Employees During the Year Ended March 31, 2017

Page No:
Run Date:
Run Time:

9 of 66
2017/09/18
2:45:15PM

| | | REMUNERATION | EXPENSES | | | REMUNERATION | EXPENSES |
|----|-------------|--------------|----------|----|--------------|--------------|----------|
| M | Carter | 165,264 | 4,883 | PS | Chan | 145,659 | 598 |
| RG | Carter | 136,890 | 14,262 | S | Chan | 105,019 | 1,040 |
| K | Cartwright | 86,602 | 2,319 | SW | Chan | 87,937 | 1,904 |
| CA | Casas | 100,727 | 0 | VW | Chan | 105,044 | 567 |
| VH | Case | 117,723 | 780 | WW | Chan | 90,051 | 2,050 |
| DC | Cassidy | 99,528 | 0 | P | Chand | 174,979 | 439 |
| R | Catapia | 92,060 | 776 | DK | Chang | 109,840 | 378 |
| NA | Catto | 136,336 | 19,247 | E | Chang | 112,375 | 449 |
| B | Cave | 125,735 | 10,940 | PF | Chang | 91,767 | 2,744 |
| MR | Cayme | 145,421 | 0 | SJ | Chapman | 106,394 | 10,917 |
| ZM | Cecic | 153,904 | 4,461 | AS | Chappell | 159,361 | 25,598 |
| A | Ceh | 80,413 | 1,678 | GJ | Charchun | 136,862 | 0 |
| JJ | Ceklic | 109,674 | 3,108 | AD | Charles | 87,972 | 425 |
| J | Cendana | 95,073 | 14,090 | CJ | Charlesworth | 127,674 | 0 |
| T | Cernezel | 133,892 | 1,427 | MW | Cheater | 138,858 | 10,562 |
| OD | Ceron | 129,797 | 9 | B | Chen | 109,845 | 6,135 |
| JM | Chabada | 96,994 | 7,084 | B | Chen | 120,652 | 449 |
| D | Chakrabarti | 137,744 | 11,180 | EY | Chen | 102,036 | 399 |
| S | Chakrabarti | 103,515 | 1,524 | J | Chen | 81,244 | 133 |
| E | Chalmers | 82,802 | 0 | L | Chen | 84,486 | 633 |
| WT | Chalmers | 150,679 | 47,948 | Q | Chen | 110,244 | 3,016 |
| BE | Chambers | 131,812 | 2,764 | W | Chen | 113,316 | 1,183 |
| DM | Chambers | 95,777 | 11,518 | X | Chen | 148,433 | 4,130 |
| CB | Champoux | 127,074 | 38,016 | X | Chen | 126,033 | 6,643 |
| AS | Chan | 109,487 | 750 | Y | Chen | 119,672 | 399 |
| D | Chan | 88,870 | 4,204 | B | Cheng | 80,749 | 7,291 |
| DC | Chan | 104,574 | 2,963 | D | Cheng | 109,026 | 3,573 |
| DC | Chan | 82,158 | 72 | M | Cheng | 142,808 | 5,268 |
| DY | Chan | 142,593 | 704 | MI | Cheng | 114,407 | 3,713 |
| DY | Chan | 120,342 | 1,558 | PA | Cheng | 105,707 | 2,306 |
| G | Chan | 98,434 | 3,960 | W | Cheng | 132,424 | 399 |
| GP | Chan | 151,928 | 255 | W | Cheng | 163,664 | 631 |
| H | Chan | 94,245 | 1,345 | Z | Cheng | 79,728 | 1,839 |
| K | Chan | 89,302 | 1,729 | KJ | Chenoweth | 151,531 | 1,038 |
| M | Chan | 96,361 | 5,504 | LE | Cherkezooff | 106,726 | 3,050 |

BRITISH COLUMBIA HYDRO AND POWER AUTHORITY

Report ID: FI308

Schedule of Remuneration Paid to Employees and Expenses Paid to or
on Behalf of Employees During the Year Ended March 31, 2017

Page No:
Run Date:
Run Time:

10 of 66
2017/09/18
2:45:15PM

| | | REMUNERATION | EXPENSES | | | REMUNERATION | EXPENSES |
|----|--------------|--------------|----------|----|--------------|--------------|----------|
| ID | Cherry | 129,457 | 0 | V | Chow | 119,946 | 4,218 |
| KE | Cherry | 103,759 | 5,147 | WN | Chow | 129,581 | 603 |
| S | Cherry | 107,017 | 23,390 | JL | Christensen | 130,294 | 62 |
| S | Cherukupalli | 164,509 | 12,735 | LN | Christensen | 101,364 | 9,012 |
| B | Chessa | 159,889 | 18,741 | PR | Christensen | 114,314 | 6,902 |
| AW | Cheung | 110,526 | 2,494 | SA | Christian | 83,545 | 0 |
| DC | Cheung | 95,094 | 1,906 | MR | Christianson | 147,174 | 3,256 |
| PF | Cheung | 103,007 | 1,475 | JB | Chu | 78,309 | 9,329 |
| G | Chhokar | 93,675 | 0 | JJ | Chu | 111,497 | 663 |
| EW | Chia | 105,130 | 1,247 | T | Chu | 152,204 | 300 |
| A | Chiang | 76,746 | 25,192 | J | Chua | 96,894 | 18 |
| G | Chiang | 109,778 | 0 | K | Chun | 136,646 | 956 |
| IV | Chichkin | 148,938 | 18,205 | AH | Chung | 142,291 | 100 |
| DC | Chicoine | 105,612 | 5,608 | C | Chung | 102,103 | 963 |
| RT | Chin | 106,385 | 62 | E | Chung | 90,570 | 0 |
| NS | Chinatambi | 138,790 | 416 | MP | Chursinoff | 147,724 | 2,547 |
| KK | Ching | 81,763 | 692 | WJ | Chursinoff | 89,532 | 154 |
| RL | Chisholm | 139,464 | 10,022 | SD | Chutter | 90,008 | 479 |
| AM | Cho | 104,949 | 1,566 | DT | Chwaklinski | 142,301 | 1,011 |
| S | Chok | 91,766 | 1,449 | M | Ciccotelli | 89,700 | 8,719 |
| GR | Chong | 92,232 | 1,986 | RA | Cielen | 153,032 | 2,034 |
| J | Chong | 120,064 | 1,820 | DM | Clancy | 110,220 | 358 |
| RE | Chong | 89,917 | 1,069 | DJ | Clapa | 100,167 | 356 |
| NK | Chopra | 143,957 | 1,062 | JH | Clapauch | 121,377 | 493 |
| JA | Chornoluk | 145,932 | 35,453 | DM | Clark | 168,246 | 15,466 |
| AL | Chou | 83,857 | 985 | GT | Clark | 87,151 | 592 |
| S | Chou | 113,276 | 2,867 | L | Clark | 122,923 | 11,250 |
| CP | Choudhury | 227,535 | 4,872 | MC | Clark | 195,161 | 14,866 |
| M | Choutka | 121,884 | 300 | ML | Clark | 78,699 | 111 |
| A | Chow | 126,577 | 17,132 | PF | Clark | 146,251 | 4,930 |
| BE | Chow | 150,368 | 1,788 | SG | Clark | 93,500 | 8,120 |
| BW | Chow | 78,693 | 1,091 | TA | Clark | 116,634 | 14,234 |
| GS | Chow | 76,298 | 1,871 | GS | Clarke | 117,980 | 3,235 |
| JM | Chow | 104,609 | 612 | LC | Clarke | 86,481 | 8,114 |
| M | Chow | 95,198 | 1,027 | PD | Clarke | 83,769 | 169 |

BRITISH COLUMBIA HYDRO AND POWER AUTHORITY

Report ID: FI308

Schedule of Remuneration Paid to Employees and Expenses Paid to or
on Behalf of Employees During the Year Ended March 31, 2017

Page No:
Run Date:
Run Time:

11 of 66
2017/09/18
2:45:15PM

| | | REMUNERATION | EXPENSES | | | REMUNERATION | EXPENSES |
|----|-------------|--------------|----------|----|-------------|--------------|----------|
| S | Clarke | 95,182 | 12,691 | AT | Compton | 148,824 | 5,132 |
| T | Clarke | 160,610 | 37,428 | JE | Condillac | 91,599 | 2,276 |
| WA | Clarke | 98,407 | 5,459 | GR | Confiant | 79,599 | 8,819 |
| M | Claxton | 149,176 | 17,993 | Y | Cong | 106,371 | 607 |
| BL | Clayton | 106,108 | 2,698 | MH | Congdon | 129,253 | 1,243 |
| D | Clayton | 123,719 | 0 | CP | Conn | 108,233 | 2,315 |
| RD | Clelland | 232,620 | 1,452 | GW | Connell | 141,316 | 1,000 |
| C | Clement | 152,998 | 2,637 | JL | Connell | 92,353 | 20,880 |
| DP | Clement | 123,998 | 1,530 | MD | Connor | 103,434 | 432 |
| W | Clendinning | 154,402 | 7,920 | MS | Constantino | 110,288 | 4,712 |
| AG | Cleveland | 171,154 | 28,673 | D | Conway | 156,463 | 35,463 |
| WG | Cline | 76,307 | 703 | TR | Cook | 160,316 | 1,539 |
| BN | Clish | 105,070 | 1,553 | VH | Cook | 89,139 | 0 |
| JA | Coca | 95,453 | 5,535 | TA | Cooke | 77,479 | 4,219 |
| DC | Cochrane | 171,397 | 899 | JM | Coote | 79,084 | 505 |
| GA | Cochrane | 112,805 | 3,506 | R | Corbett | 90,520 | 315 |
| MA | Coffin | 102,569 | 3,954 | MM | Corbishley | 149,190 | 2,876 |
| R | Coffin | 95,790 | 466 | F | Corbould | 103,713 | 1,320 |
| GT | Coghill | 127,624 | 367 | M | Cordeta | 103,227 | 178 |
| DM | Cole | 90,211 | 455 | W | Cordeta | 102,600 | 0 |
| J | Cole | 114,016 | 37,726 | JC | Corkan | 110,792 | 49,004 |
| JM | Cole | 109,976 | 2,735 | AD | Cornes | 96,343 | 9,073 |
| JL | Coles | 217,873 | 14,670 | EM | Corrigan | 107,560 | 1,431 |
| GA | Collett | 93,900 | 8,115 | PM | Corsie | 93,016 | 1,779 |
| EJ | Collier | 120,895 | 11,758 | SA | Corsie | 193,431 | 51,533 |
| MD | Collingwood | 100,887 | 327 | DG | Cory | 125,947 | 3,670 |
| CC | Collins | 112,353 | 1,628 | A | Costa | 111,467 | 5,966 |
| DT | Collins | 119,900 | 3,484 | A | Cote | 124,093 | 42,797 |
| TB | Collins | 144,039 | 1,763 | SA | Cote-Booth | 97,563 | 4,533 |
| TJ | Colongard | 100,008 | 54,860 | JL | Cotter | 143,397 | 1,758 |
| A | Colquhoun | 99,143 | 498 | EW | Cottingham | 101,230 | 5,943 |
| JD | Colquhoun | 143,733 | 5,104 | MT | Coueffin | 118,718 | 37,136 |
| WA | Colquhoun | 144,028 | 12,104 | M | Coules | 102,611 | 9,826 |
| D | Colwell | 84,743 | 4,561 | KH | Coulter | 91,855 | 2,864 |
| RK | Comer | 86,463 | 340 | RK | Coulter | 137,384 | 0 |

BRITISH COLUMBIA HYDRO AND POWER AUTHORITY

Report ID: FI308

Schedule of Remuneration Paid to Employees and Expenses Paid to or
on Behalf of Employees During the Year Ended March 31, 2017

Page No:
Run Date:
Run Time:

12 of 66
2017/09/18
2:45:15PM

| | | REMUNERATION | EXPENSES | | | REMUNERATION | EXPENSES |
|----|------------|--------------|----------|----|---------------|--------------|----------|
| N | Cousins | 110,152 | 15,514 | JJ | Cryderman | 144,148 | 14,095 |
| W | Cousins | 143,490 | 4,487 | TB | Cseh | 108,035 | 499 |
| SM | Covington | 124,570 | 10,115 | FE | Cuartero | 78,435 | 0 |
| FN | Cox | 92,633 | 723 | C | Cui | 108,861 | 449 |
| KL | Cox | 122,427 | 13,671 | Y | Cui | 108,172 | 1,999 |
| SJ | Cox | 101,087 | 1,217 | SJ | Cullen | 104,577 | 2,072 |
| PG | Cozza | 77,344 | 14,731 | DC | Culpan | 91,654 | 4,024 |
| LM | Crampton | 132,713 | 27,461 | D | Cunnington | 86,804 | 0 |
| MA | Crampton | 98,271 | 5,133 | AM | Cupar | 100,897 | 50 |
| JL | Cratty | 121,914 | 8,304 | MJ | Cupido | 103,137 | 13,393 |
| DC | Crawford | 172,094 | 1,408 | CM | Curll | 98,962 | 5,427 |
| LA | Crawford | 96,516 | 4,801 | DJ | Curll | 112,654 | 3,436 |
| PW | Crawford | 83,294 | 944 | M | Curman | 125,949 | 3,649 |
| BR | Crawley | 173,042 | 141 | OO | Curtis | 123,192 | 26,450 |
| AG | Cresswell | 76,688 | 2,681 | CI | Cuthbert | 122,262 | 597 |
| LJ | Crist | 112,021 | 0 | AG | Cutler | 81,044 | 27,130 |
| C | Crocker | 111,392 | 40,016 | V | Dabic | 139,680 | 6,232 |
| SM | Cromarty | 90,431 | 5,218 | F | Dagenais Cote | 83,492 | 12,323 |
| GE | Crompton | 103,167 | 12,520 | C | Dahl | 208,957 | 71,922 |
| BR | Crompvoets | 88,481 | 130 | RG | Dahl | 104,233 | 367 |
| MF | Cronin | 83,372 | 413 | N | Dai | 115,292 | 399 |
| AS | Cronk | 164,726 | 1,378 | M | Daigle | 106,540 | 892 |
| JV | Croockewit | 137,543 | 749 | JD | Dale | 142,978 | 1,673 |
| SA | Crooks | 133,450 | 1,948 | MP | Dale | 90,969 | 873 |
| JW | Crosby | 76,367 | 1,617 | PR | Dale | 87,267 | 18,468 |
| DR | Cross | 147,944 | 1,564 | KE | Daley | 84,127 | 4,419 |
| RA | Cross | 97,732 | 2,909 | KD | Dalgarno | 122,199 | 9,242 |
| TO | Cross | 101,780 | 22,109 | DF | Dalgleish | 129,607 | 11,927 |
| JA | Crossman | 117,269 | 15,125 | P | Dalgleish | 88,057 | 2,544 |
| BR | Croteau | 93,282 | 2,186 | WJ | Dalling | 170,857 | 4,619 |
| SM | Croteau | 163,388 | 6,226 | RR | Daly | 133,077 | 26,295 |
| RG | Crothers | 86,772 | 345 | DJ | Damery | 110,726 | 52,013 |
| DA | Croxall | 124,382 | 5,360 | LM | Damy | 127,410 | 2,002 |
| MJ | Crozier | 134,343 | 1,865 | H | Danafar | 108,578 | 2,414 |
| MA | Cruz | 122,789 | 419 | KR | Danbrook | 126,930 | 25,787 |

BRITISH COLUMBIA HYDRO AND POWER AUTHORITY

Report ID: FI308

Schedule of Remuneration Paid to Employees and Expenses Paid to or
on Behalf of Employees During the Year Ended March 31, 2017

Page No:
Run Date:
Run Time:

13 of 66
2017/09/18
2:45:15PM

| | | REMUNERATION | EXPENSES | | | REMUNERATION | EXPENSES |
|----|------------|--------------|----------|----|---------------|--------------|----------|
| AD | D'Andrea | 116,880 | 1,365 | DM | Defazio | 75,611 | 299 |
| RL | D'Andrea | 96,474 | 11,836 | MJ | Defeo | 142,114 | 20,762 |
| BS | Daniel | 128,169 | 883 | SG | Degerness | 97,185 | 45,577 |
| CR | Daniel | 126,272 | 7,354 | PJ | Degroot | 104,097 | 1,102 |
| DW | Daniels | 78,138 | 30,398 | M | Dehaan | 141,080 | 5,021 |
| A | Darby | 137,870 | 1,218 | RB | Deibert | 115,686 | 127 |
| SM | Darwish | 134,013 | 28,938 | DA | Deimling | 120,679 | 15,263 |
| MT | Daschuk | 229,964 | 4,475 | TD | Deines | 111,163 | 0 |
| JD | Dashwood | 97,556 | 1,173 | RT | Del Barrio | 116,155 | 1,089 |
| J | Davda | 83,818 | 473 | AR | Dela Cruz | 187,231 | 404 |
| SF | David | 123,584 | 1,434 | BH | Dela Cruz | 102,680 | 13,103 |
| JM | Davidoff | 117,730 | 14,359 | JA | Delage | 135,381 | 18,079 |
| JG | Davie | 135,375 | 2,024 | B | Dell | 100,145 | 5,850 |
| DW | Davies | 89,469 | 9,067 | DF | Della Maestra | 125,180 | 7,108 |
| GD | Davies | 96,502 | 11,018 | AG | Delos Santos | 99,614 | 0 |
| HJ | Davies | 95,491 | 10,553 | JN | Demers | 92,627 | 9,873 |
| KL | Davies | 154,661 | 56,405 | MF | Demoor | 109,771 | 1,647 |
| RA | Davies | 82,868 | 14,884 | D | Den Biesen | 107,068 | 13,104 |
| AR | Davis | 165,237 | 2,187 | Y | Deng | 108,797 | 2,148 |
| D | Davis | 163,405 | 407 | RG | Denis | 118,074 | 2,437 |
| EB | Davis | 91,534 | 455 | FU | Dennert | 183,099 | 8,677 |
| MG | Davis | 89,016 | 0 | MM | Dennis | 141,868 | 4,658 |
| SA | Davis | 85,236 | 8,079 | RM | Deputit | 166,670 | 3,318 |
| MW | Davison | 124,531 | 2,005 | B | Dermody | 79,158 | 6,282 |
| RJ | Dawson | 171,480 | 5,644 | ND | Dermody | 188,306 | 19,430 |
| MF | Dayton | 174,530 | 5,806 | LJ | D'Errico | 97,442 | 1,346 |
| MS | De Asis | 143,194 | 514 | S | D'Errico | 102,691 | 12,295 |
| CA | De Meester | 88,694 | 112 | M | Desbois | 151,721 | 5,020 |
| EM | De Ramos | 86,063 | 3,390 | MV | Desilets | 102,321 | 2,965 |
| GN | De Zoysa | 125,734 | 3,286 | DA | Desilva | 133,756 | 11,210 |
| DA | Deacon | 98,666 | 6,038 | EP | Desjardins | 106,028 | 1,119 |
| JA | Deacon | 129,472 | 5,384 | TA | Devaney | 81,523 | 782 |
| MJ | Deacon | 126,350 | 16,045 | CR | Devine | 77,064 | 10,273 |
| BM | Debelle | 93,292 | 794 | DA | Devlin | 134,121 | 5,010 |
| SL | Dedelley | 93,211 | 7,225 | TD | Devlin | 117,517 | 7,833 |

BRITISH COLUMBIA HYDRO AND POWER AUTHORITY

Report ID: FI308

Schedule of Remuneration Paid to Employees and Expenses Paid to or
on Behalf of Employees During the Year Ended March 31, 2017

Page No:
Run Date:
Run Time:

14 of 66
2017/09/18
2:45:15PM

| | | REMUNERATION | EXPENSES | | | REMUNERATION | EXPENSES |
|----|--------------|--------------|----------|----|------------|--------------|----------|
| ZJ | Devlin | 106,918 | 0 | IB | Dodd | 100,361 | 7,038 |
| DA | Dewelde | 129,395 | 8,232 | KL | Dodd | 91,701 | 1,052 |
| DG | Deyagher | 175,426 | 8,240 | TP | Dodd | 140,084 | 42,994 |
| TG | Deyagher | 103,659 | 6,688 | RJ | Dodman | 174,348 | 336 |
| R | Dezall | 105,486 | 31,956 | RW | Dojack | 128,253 | 30,983 |
| SS | Dhannu | 119,123 | 910 | RG | Doman | 96,267 | 0 |
| NS | Dharamshi | 161,776 | 5,186 | LA | Donaghy | 92,268 | 3,318 |
| D | Dhari | 103,436 | 550 | S | Donaghy | 150,895 | 3,075 |
| HS | Dhariwal | 100,600 | 3,575 | J | Dong | 78,783 | 1,637 |
| G | Dhillon | 77,670 | 299 | V | Donose | 95,641 | 4,246 |
| N | Dhillon | 80,153 | 63 | B | Doostdar | 81,125 | 453 |
| R | Dhillon | 136,116 | 4,615 | JS | Dorsey | 157,752 | 2,858 |
| J | Dhindsa | 114,211 | 0 | DM | Doskotch | 141,395 | 4,748 |
| H | Dhrolia | 91,911 | 3,683 | KA | Dostie | 109,707 | 1,810 |
| B | Diallo | 136,554 | 5,882 | HE | Doucet | 107,046 | 0 |
| AS | Dias | 108,077 | 1,427 | BC | Douglas | 144,340 | 1,924 |
| MP | Dickenscheid | 81,288 | 4,499 | KR | Douglas | 87,705 | 2,095 |
| GL | Dickie | 126,002 | 1,938 | PA | Douglas | 121,163 | 0 |
| JD | Dickin | 113,028 | 10,399 | RS | Douglass | 111,452 | 0 |
| M | Diesch | 97,229 | 24,150 | DR | Dowler | 133,702 | 1,307 |
| EM | Dillon | 89,228 | 29,348 | RJ | Downey | 187,354 | 19,665 |
| MM | Dimitrijevic | 98,368 | 409 | G | Doyle | 157,030 | 4,276 |
| T | Dinh | 104,360 | 8,353 | BK | Draheim | 92,781 | 1,771 |
| TL | Dinsdale | 114,201 | 2,163 | JL | Dresler | 129,303 | 3,598 |
| AW | Dionne | 140,657 | 4,868 | MS | Dreslinski | 146,212 | 5,458 |
| TC | Dithurbide | 148,585 | 6,846 | SW | Drexl | 122,012 | 7,195 |
| AJ | Dixon | 113,610 | 0 | K | Drost | 100,403 | 6,572 |
| KH | Dixon | 180,022 | 1,974 | CT | Drover | 107,915 | 12,761 |
| AB | Dixon-Warren | 134,532 | 2,675 | ME | Drown | 153,515 | 7,739 |
| JN | Dobby | 117,927 | 38,100 | CD | Druce | 97,468 | 4,449 |
| RG | Dobie | 154,205 | 6,793 | JL | D'Souza | 78,805 | 9,198 |
| DR | Dobrenski | 131,882 | 12,139 | D | Dubljevic | 121,403 | 1,863 |
| J | Dobrowolski | 98,999 | 1,218 | KG | Duchak | 195,117 | 21,486 |
| M | Dobrowolski | 85,882 | 1,113 | GJ | Duff | 79,087 | 3,893 |
| DG | Docherty | 83,385 | 0 | AG | Duffy | 92,593 | 3,098 |

BRITISH COLUMBIA HYDRO AND POWER AUTHORITY

Report ID: FI308

Schedule of Remuneration Paid to Employees and Expenses Paid to or
on Behalf of Employees During the Year Ended March 31, 2017

Page No:
Run Date:
Run Time:

15 of 66
2017/09/18
2:45:15PM

| | | REMUNERATION | EXPENSES | | | REMUNERATION | EXPENSES |
|----|-----------|--------------|----------|----|--------------|--------------|----------|
| JP | Duffy | 169,405 | 1,024 | BT | Dyer | 95,135 | 3,313 |
| TD | Dufloth | 97,196 | 2,272 | LJ | Dyer | 96,161 | 43,058 |
| SA | Dufour | 108,645 | 20,909 | PA | Dyke | 129,327 | 207 |
| CP | Duhamel | 96,886 | 19,638 | C | Dyson | 222,587 | 1,190 |
| D | Duhamel | 105,916 | 7,558 | GT | Dziedzic | 202,306 | 6,136 |
| KM | Duke | 186,132 | 2,187 | JW | Eadie | 102,471 | 25,660 |
| RJ | Duke | 123,536 | 2,216 | MT | Eang | 145,279 | 5,700 |
| DC | Dukeshire | 155,941 | 109,574 | WA | Earis | 207,386 | 9,460 |
| AR | Dulaba | 126,718 | 657 | SD | Earle | 99,929 | 2,190 |
| N | Dumville | 87,871 | 0 | SJ | Easterbrook | 81,432 | 704 |
| MK | Dun | 75,619 | 300 | AD | Ebrahimzadeh | 100,552 | 399 |
| BA | Dunbrack | 108,297 | 5,029 | MA | Eck | 84,045 | 1,703 |
| RW | Duncan | 132,173 | 1,785 | RM | Edmondson | 113,991 | 3,148 |
| SM | Duncan | 185,298 | 3,601 | JD | Edralin | 101,382 | 239 |
| DT | Dunlop | 194,788 | 1,613 | SC | Edwards | 142,298 | 499 |
| IM | Dunlop | 75,733 | 1,971 | TA | Edwards | 101,950 | 0 |
| CH | Dunn | 142,614 | 1,663 | CP | Egan | 129,960 | 20,560 |
| CL | Dunn | 102,843 | 3,220 | DR | Eggers | 98,602 | 239 |
| HL | Dunn | 92,844 | 7,989 | RJ | Egilson | 115,607 | 4,205 |
| AT | Dunne | 130,535 | 8,379 | M | Eigenmann | 95,788 | 1,025 |
| CW | Dunsford | 144,523 | 5,507 | P | Eijsberg | 125,201 | 2,028 |
| JG | Duplessis | 173,129 | 19,943 | EW | Ekholm | 127,999 | 4,809 |
| B | Duquemin | 180,486 | 1,241 | DA | Elchuk | 119,007 | 62 |
| BD | Durand | 118,675 | 12,993 | BL | Eldridge | 90,611 | 2,473 |
| Z | Duranovic | 138,186 | 414 | AS | El-Khatib | 85,529 | 13,117 |
| CM | Durden | 83,211 | 436 | LJ | Elkins | 93,178 | 6,440 |
| R | Dusil | 186,547 | 30,968 | BE | Ellerman | 75,889 | 191 |
| B | Dutka | 180,186 | 1,937 | JA | Elliot | 114,014 | 44 |
| DA | Dwan | 115,986 | 28,917 | BE | Elliott | 90,919 | 1,818 |
| LA | Dwolinsky | 152,177 | 14,415 | C | Elliott | 80,820 | 659 |
| MR | Dwyer | 101,752 | 1,538 | ER | Elliott | 147,334 | 5,978 |
| BT | Dyck | 137,636 | 12,469 | MA | Elliott | 92,736 | 2,738 |
| KP | Dyck | 83,574 | 46 | AD | Ellis | 132,689 | 6,021 |
| L | Dyck | 168,668 | 91 | DA | Ellis | 122,826 | 166 |
| RE | Dyck | 135,522 | 2,933 | DJ | Ellis | 104,132 | 9,987 |

BRITISH COLUMBIA HYDRO AND POWER AUTHORITY

Report ID: FI308

Schedule of Remuneration Paid to Employees and Expenses Paid to or
on Behalf of Employees During the Year Ended March 31, 2017

Page No:
Run Date:
Run Time:

16 of 66
2017/09/18
2:45:15PM

| | | REMUNERATION | EXPENSES | | | REMUNERATION | EXPENSES |
|----|------------|--------------|----------|----|-------------|--------------|----------|
| GR | Ellis | 161,034 | 508 | DL | Ezelyk | 88,649 | 10,459 |
| TA | Ellison | 138,099 | 3,270 | PF | Ezinga | 114,704 | 3,528 |
| EB | Elofir | 103,721 | 4,135 | AA | Fabros | 135,270 | 29,711 |
| D | Elvambuena | 137,561 | 12,933 | R | Fabros | 88,147 | 684 |
| EG | Enegren | 161,701 | 17,863 | S | Faisal | 127,608 | 4,983 |
| JA | Enns | 146,891 | 12,304 | C | Fait | 92,149 | 6,071 |
| RJ | Enns | 101,082 | 3,065 | MG | Fait | 102,465 | 15,107 |
| NM | Enock | 116,445 | 33,146 | WR | Fajber | 162,210 | 9,245 |
| P | Entwistle | 133,105 | 762 | P | Falardeau | 107,581 | 10,048 |
| SD | Epa | 107,529 | 10,807 | VJ | Falcone | 79,872 | 1,372 |
| D | Epton | 119,263 | 1,086 | RJ | Falloon | 114,957 | 11,740 |
| GR | Erho | 99,921 | 5,381 | J | Fan | 134,803 | 2,674 |
| CG | Erickson | 155,866 | 10,441 | LA | Fane | 127,599 | 3,046 |
| GA | Eriksen | 104,233 | 505 | BH | Farahani | 142,949 | 747 |
| DH | Ernst | 159,243 | 14,010 | R | Farbridge | 116,178 | 549 |
| SL | Ernst | 91,689 | 1,283 | RJ | Fard | 110,978 | 444 |
| CJ | Ertel | 89,768 | 0 | M | Farjadi | 99,423 | 13,320 |
| AA | Erven | 94,909 | 2,517 | JM | Farmer | 104,359 | 878 |
| L | Erven | 144,544 | 990 | LM | Farn | 92,141 | 0 |
| UH | Esegbona | 101,251 | 130 | CJ | Farquharson | 86,787 | 7,966 |
| R | Espina | 129,032 | 0 | GT | Farrell | 91,694 | 0 |
| R | Espiritu | 80,035 | 280 | KM | Fast | 124,421 | 4,025 |
| EP | Ethier | 164,876 | 12,754 | BL | Fawcett | 135,360 | 819 |
| BM | Evans | 97,035 | 26 | R | Fearnley | 110,159 | 963 |
| CJ | Evans | 84,902 | 2,517 | LC | Fedan | 141,241 | 10,049 |
| JI | Evans | 107,120 | 11,516 | RS | Federico | 95,647 | 190 |
| JR | Evans | 127,061 | 420 | A | Fedorov | 123,105 | 719 |
| LA | Everett | 117,321 | 8,177 | BR | Fee | 83,465 | 0 |
| D | Ewaniuk | 85,095 | 14,294 | SA | Feener | 129,264 | 5,219 |
| D | Ewart | 94,795 | 2,253 | IR | Feir | 97,050 | 21,839 |
| GM | Ewart | 78,336 | 1,630 | AJ | Felber | 91,016 | 0 |
| SD | Ewing | 118,675 | 5,309 | R | Felton | 125,158 | 0 |
| TD | Ewing | 132,804 | 8,580 | GW | Feng | 101,474 | 0 |
| S | Exter | 95,194 | 320 | Z | Feng | 80,464 | 282 |
| BT | Ezelyk | 133,631 | 407 | G | Fenwick | 205,517 | 7,283 |

BRITISH COLUMBIA HYDRO AND POWER AUTHORITY

Report ID: FI308

Schedule of Remuneration Paid to Employees and Expenses Paid to or
on Behalf of Employees During the Year Ended March 31, 2017

Page No:
Run Date:
Run Time:

17 of 66
2017/09/18
2:45:15PM

| | | REMUNERATION | EXPENSES | | | REMUNERATION | EXPENSES |
|----|-------------|--------------|----------|----|--------------|--------------|----------|
| S | Fenwick | 96,320 | 6,163 | EA | Fletcher | 205,876 | 2,808 |
| RG | Fequet | 109,634 | 0 | C | Fleury | 168,309 | 1,970 |
| KJ | Ferber | 108,654 | 14,029 | DJ | Flood | 134,982 | 4,524 |
| YS | Ferdinandez | 111,674 | 3,470 | MR | Flood | 117,761 | 6,725 |
| AL | Ferguson | 173,158 | 3,342 | DJ | Flynn | 139,048 | 1,632 |
| DA | Ferguson | 80,845 | 1,382 | DS | Foglia | 98,529 | 4,161 |
| LR | Ferguson | 90,709 | 811 | J | Foley | 85,051 | 7,736 |
| MC | Ferguson | 183,095 | 21,981 | C | Folkestad | 146,809 | 7,222 |
| IR | Fernandes | 139,403 | 4,071 | DH | Fong | 87,729 | 4,475 |
| TE | Ferolie | 139,738 | 1,595 | V | Fong | 112,253 | 2,908 |
| A | Ferraresso | 134,227 | 8,345 | YY | Fong | 82,996 | 293 |
| A | Ferreira | 143,928 | 0 | DP | Fontaine | 117,027 | 553 |
| BC | Ferris | 136,462 | 450 | PC | Forberg | 114,227 | 34,869 |
| CK | Findlay | 148,551 | 2,537 | JM | Forbes | 80,703 | 6,535 |
| CJ | Fingler | 173,003 | 399 | SA | Forbes | 87,514 | 1,156 |
| IT | Finlayson | 105,629 | 7,886 | T | Ford | 144,143 | 15,108 |
| KS | Finlayson | 99,174 | 2,953 | WA | Forman | 100,964 | 1,352 |
| JG | Finley | 140,830 | 5,340 | R | Fornasier | 164,284 | 1,248 |
| PF | Finnegan | 126,921 | 3,157 | CS | Forrester | 145,023 | 8,049 |
| CF | Fish | 91,375 | 150 | RC | Fors | 131,750 | 2,891 |
| M | Fish | 159,026 | 3,200 | MC | Forster | 163,344 | 5,427 |
| TE | Fish | 81,881 | 2,999 | BC | Foss | 92,143 | 256 |
| DB | Fisher | 112,014 | 1,412 | GE | Foster | 133,787 | 18,023 |
| EE | Fisher | 181,959 | 9,841 | JS | Foster | 81,421 | 750 |
| EV | Fisher | 147,108 | 2,122 | LC | Foster | 141,718 | 5,149 |
| RV | Fisher | 135,447 | 3,139 | S | Foster | 142,667 | 18,279 |
| JJ | Fitzgibbon | 127,753 | 7,189 | JN | Fotheringham | 114,908 | 8,857 |
| MC | Fitzsimmons | 160,123 | 1,137 | PE | Found | 142,174 | 8,668 |
| E | Fitzsimons | 113,636 | 15,079 | J | Fournier | 105,750 | 7,371 |
| DR | Fladmark | 109,165 | 6,190 | J | Fowler | 102,727 | 683 |
| JB | Flanagan | 166,703 | 1,692 | MB | Fowler | 102,890 | 46,987 |
| BL | Fleming | 161,470 | 5,177 | WH | Fowler | 183,517 | 3,114 |
| DP | Fleming | 144,523 | 9,880 | SC | Fowles | 179,880 | 58,439 |
| MG | Fleming | 133,881 | 8,743 | DA | Fox | 166,591 | 13,514 |
| BR | Fletcher | 110,849 | 42,328 | K | Fox | 86,534 | 7,341 |

BRITISH COLUMBIA HYDRO AND POWER AUTHORITY

Report ID: FI308

Schedule of Remuneration Paid to Employees and Expenses Paid to or
on Behalf of Employees During the Year Ended March 31, 2017

Page No:
Run Date:
Run Time:

18 of 66
2017/09/18
2:45:15PM

| | | REMUNERATION | EXPENSES | | | REMUNERATION | EXPENSES |
|----|-----------|--------------|----------|----|-------------|--------------|----------|
| WH | Fox | 113,835 | 401 | MJ | Fulcher | 173,397 | 4,581 |
| D | Frame | 90,524 | 8,723 | TE | Fulmek | 79,453 | 0 |
| CG | France | 127,291 | 37,112 | CJ | Fulton | 152,271 | 21,032 |
| C | Francis | 130,271 | 2,559 | DA | Fulton | 178,627 | 7,641 |
| E | Frank | 143,291 | 15,219 | ME | Fulton | 106,152 | 9,067 |
| B | Franklin | 142,897 | 4,443 | I | Fung | 100,029 | 983 |
| B | Fraser | 142,260 | 19,733 | RH | Funk | 140,636 | 976 |
| CE | Fraser | 111,597 | 1,010 | BP | Fuoco | 184,691 | 1,386 |
| JL | Fraser | 305,027 | 12,874 | MC | Furberg | 120,216 | 1,682 |
| JS | Fraser | 88,695 | 5,762 | CT | Furler | 112,874 | 3,673 |
| LG | Fraser | 99,462 | 27,921 | JA | Furness | 90,718 | 3,643 |
| MR | Fraser | 124,409 | 3,054 | M | Furumori | 78,047 | 2,015 |
| TE | Fraser | 111,703 | 5,386 | RT | Fusick | 138,165 | 3,131 |
| AJ | Fraughton | 81,326 | 6,221 | SG | Fyfe | 217,546 | 36,349 |
| MR | Freda | 79,552 | 200 | GS | Gabert | 137,307 | 12,265 |
| PA | Frederick | 84,833 | 50 | JG | Gabriel | 143,550 | 1,406 |
| WH | Frederick | 75,777 | 414 | SS | Gadhok | 131,309 | 5,836 |
| JD | Fredette | 113,680 | 3,979 | A | Gaensbauer | 100,669 | 38,480 |
| AP | French | 169,135 | 303 | PC | Gaffran | 135,873 | 19,233 |
| DJ | French | 124,270 | 36,376 | V | Gafitulin | 138,275 | 0 |
| CA | Frick | 135,584 | 42,755 | PL | Gahir | 78,972 | 3,130 |
| GC | Fricke | 155,366 | 7,000 | DR | Gahr | 118,628 | 0 |
| BH | Friedman | 119,515 | 1,328 | PN | Gaillardetz | 103,970 | 4,203 |
| GJ | Friend | 82,796 | 2,326 | M | Gajdosik | 79,223 | 31 |
| BA | Friesen | 107,521 | 10,689 | WW | Gale | 122,742 | 504 |
| MH | Friesen | 150,628 | 3,276 | GG | Gallagher | 122,838 | 841 |
| TM | Friske | 111,842 | 1,426 | R | Galope | 105,460 | 0 |
| KA | Froats | 82,381 | 0 | D | Galos | 165,302 | 2,677 |
| FE | Froese | 94,096 | 71 | MJ | Galvez | 120,672 | 583 |
| PN | Froklage | 106,800 | 0 | JT | Gamache | 111,436 | 0 |
| SA | Fromme | 100,589 | 39,123 | AW | Gamage | 176,296 | 43,442 |
| PJ | Fromyhr | 84,541 | 2,400 | GB | Gamboa | 115,151 | 10,060 |
| W | Fu | 91,731 | 0 | B | Gammer | 133,914 | 13,852 |
| DW | Fuhrmann | 91,670 | 6,167 | RD | Gammie | 126,511 | 788 |
| DJ | Fulcher | 183,592 | 24,156 | MA | Gansner | 82,785 | 631 |

BRITISH COLUMBIA HYDRO AND POWER AUTHORITY

Report ID: FI308

Schedule of Remuneration Paid to Employees and Expenses Paid to or
on Behalf of Employees During the Year Ended March 31, 2017

Page No:
Run Date:
Run Time:

19 of 66
2017/09/18
2:45:15PM

| | | REMUNERATION | EXPENSES | | | REMUNERATION | EXPENSES |
|----|------------|--------------|----------|----|----------------|--------------|----------|
| C | Gao | 101,139 | 4,360 | VO | Gerlib | 171,264 | 46,136 |
| Q | Gao | 109,482 | 819 | J | Gesic | 108,427 | 42,530 |
| AS | Garber | 144,559 | 5,285 | DS | Ghangass | 237,039 | 100 |
| KE | Garbet | 184,045 | 1,421 | H | Gharachamani | 140,379 | 1,032 |
| AC | Garcia | 79,197 | 3,087 | SG | Ghirardello | 78,245 | 19,681 |
| H | Garcia | 77,313 | 514 | SI | Gibb | 118,929 | 245 |
| BR | Gardiner | 84,317 | 12,063 | M | Gibbs | 98,017 | 1,363 |
| AM | Gardner | 81,819 | 0 | K | Gibson | 192,337 | 3,339 |
| BB | Gardner | 110,819 | 2,214 | NG | Giddens | 81,143 | 389 |
| RJ | Gardner | 136,997 | 15,630 | HJ | Giesbrecht | 92,876 | 2,754 |
| CV | Gargantiel | 83,169 | 0 | TA | Giesbrecht | 91,139 | 7,379 |
| ZC | Garland | 94,319 | 1,758 | TD | Giesbrecht | 78,002 | 9,268 |
| AL | Garrecht | 105,729 | 1,116 | LJ | Gifford | 104,302 | 3,031 |
| ME | Garrett | 112,473 | 4,567 | BM | Gilbert | 103,994 | 1,358 |
| TR | Garrow | 146,291 | 5,749 | DJ | Gilchrist | 78,326 | 559 |
| PJ | Garson | 117,956 | 3,533 | LL | Giles | 113,819 | 4,873 |
| KS | Gaskin | 78,624 | 7,032 | AG | Gilks | 77,980 | 1,247 |
| JF | Gaspard | 167,557 | 1,815 | HK | Gill | 139,798 | 1,405 |
| TK | Gaudet | 102,699 | 35,700 | PP | Gill | 85,823 | 476 |
| DR | Gaudin | 145,733 | 7,054 | R | Gill | 164,935 | 2,049 |
| ZD | Gauthier | 155,662 | 6,300 | RA | Gill | 143,630 | 12,006 |
| RL | Gauvin | 90,651 | 0 | CD | Gillespie | 120,051 | 7,589 |
| PJ | Gavigan | 77,950 | 11,617 | SA | Gilliss | 128,542 | 5,912 |
| D | Gavin | 138,028 | 3,031 | RA | Gilmore | 121,729 | 8,172 |
| BK | Geall | 85,957 | 0 | A | Gilpin-Jackson | 124,815 | 8,062 |
| FM | Gebauer | 75,119 | 2,122 | P | Giminski | 114,453 | 6,102 |
| D | Gebert | 161,659 | 5,303 | AC | Gimple | 125,619 | 385 |
| PE | Geddes | 98,395 | 3,238 | M | Gimson | 122,499 | 635 |
| MA | Gedig | 108,275 | 4,143 | GF | Gin | 116,626 | 5,817 |
| AA | Gelchu | 101,834 | 6,777 | AR | Girard | 128,203 | 6,540 |
| RL | Gellibrand | 88,320 | 5,083 | MJ | Girard | 87,013 | 968 |
| WC | Gemmell | 81,289 | 923 | R | Girard | 92,314 | 0 |
| TS | Gent | 111,985 | 1,498 | KK | Girgulis | 109,556 | 10,051 |
| D | George | 120,967 | 5,657 | P | Girn | 115,286 | 514 |
| RG | Gerbrandt | 152,731 | 5,368 | E | Gjoshe | 110,432 | 116 |

BRITISH COLUMBIA HYDRO AND POWER AUTHORITY

Report ID: FI308

Schedule of Remuneration Paid to Employees and Expenses Paid to or
on Behalf of Employees During the Year Ended March 31, 2017

Page No:
Run Date:
Run Time:

20 of 66
2017/09/18
2:45:15PM

| | | REMUNERATION | EXPENSES | | | REMUNERATION | EXPENSES |
|----|---------------|--------------|----------|----|----------------|--------------|----------|
| J | Gladish | 79,783 | 17,254 | VR | Gorospe | 88,445 | 0 |
| C | Gleeson | 102,188 | 781 | R | Gorter | 123,155 | 0 |
| BR | Glover | 115,975 | 1,362 | BM | Goss | 75,340 | 2,110 |
| MH | Glover | 119,837 | 250 | AS | Gosse | 153,629 | 28,144 |
| TM | Glover | 89,871 | 19,562 | VV | Gossen | 122,841 | 581 |
| J | Gobeil | 103,426 | 141 | R | Goswami-Powell | 104,671 | 6,188 |
| AK | Gobena | 107,495 | 2,475 | DM | Gothard | 108,450 | 8,341 |
| L | Gobin | 90,494 | 4,557 | MW | Gotobed | 139,991 | 3,852 |
| R | Godding | 78,830 | 1,979 | DH | Gould | 130,503 | 7,043 |
| RB | Godfrey | 115,198 | 828 | CJ | Graboski | 107,558 | 27,571 |
| TN | Godreau | 102,401 | 3,792 | KJ | Graeme | 136,536 | 3,226 |
| PC | Godsoe | 93,468 | 0 | CD | Graff | 140,087 | 24,560 |
| BK | Goehring | 174,491 | 1,442 | AA | Graham | 81,803 | 2,601 |
| GE | Goettemoeller | 118,430 | 0 | DM | Graham | 93,636 | 547 |
| R | Goh | 129,746 | 4,846 | FD | Graham | 106,361 | 1,821 |
| SJ | Goh | 91,094 | 0 | JM | Graham | 96,185 | 33,924 |
| EE | Gohl | 104,764 | 3,381 | MJ | Graham | 111,352 | 30,787 |
| R | Goldberg | 145,339 | 3,684 | MS | Graham | 84,456 | 0 |
| WT | Goldie | 87,422 | 10,012 | PE | Graham | 136,546 | 21,454 |
| EK | Goldsmith | 139,527 | 19,785 | SM | Graham | 174,517 | 6,855 |
| BJ | Gollmer | 102,781 | 143 | S | Grahn | 119,687 | 1,397 |
| DL | Gomes | 92,185 | 1,475 | D | Grant | 149,392 | 2,107 |
| GB | Gonzales | 92,528 | 0 | JA | Grant | 130,531 | 2,180 |
| CA | Gonzalez | 115,555 | 6,267 | KW | Grant | 101,397 | 2,218 |
| FE | Gonzalez | 83,640 | 7,262 | LM | Grant | 92,996 | 0 |
| PM | Goodall-Hart | 91,730 | 15,814 | RJ | Grant | 131,961 | 732 |
| JE | Goodman | 80,541 | 3,150 | D | Graves | 134,736 | 618 |
| M | Goodman | 92,387 | 2,278 | A | Gray | 116,533 | 21,216 |
| RS | Goodman | 100,746 | 1,950 | A | Gray | 84,141 | 7,440 |
| RJ | Goodwin | 82,263 | 0 | GL | Gray | 119,120 | 17,245 |
| J | Googel | 106,415 | 22,765 | JD | Gray | 83,311 | 3,536 |
| DD | Gorby | 127,057 | 11,943 | SD | Gray | 159,510 | 13,190 |
| MA | Gordon | 103,289 | 9,417 | W | Greeley | 170,811 | 4,231 |
| MD | Gordon | 170,864 | 27,197 | GW | Green | 117,258 | 20,239 |
| MT | Gordon | 95,649 | 0 | IS | Green | 101,821 | 5,228 |

BRITISH COLUMBIA HYDRO AND POWER AUTHORITY

Report ID: FI308

Schedule of Remuneration Paid to Employees and Expenses Paid to or
on Behalf of Employees During the Year Ended March 31, 2017

Page No:
Run Date:
Run Time:

21 of 66
2017/09/18
2:45:15PM

| | | REMUNERATION | EXPENSES | | | REMUNERATION | EXPENSES |
|----|--------------|--------------|----------|----|----------------|--------------|----------|
| M | Greenfield | 142,428 | 506 | T | Guerra | 101,142 | 4,152 |
| RK | Greenlaw | 78,330 | 2,351 | D | Guinan | 130,815 | 10,223 |
| AR | Greenlay | 164,730 | 11,505 | MA | Guite | 112,267 | 6,609 |
| JT | Greenwell | 77,245 | 300 | CR | Gunderson | 91,230 | 2,691 |
| KG | Greenwell | 84,797 | 99 | RA | Gunderson | 92,116 | 8,649 |
| SD | Greenwell | 102,827 | 48,152 | K | Gunn | 94,021 | 14,388 |
| DW | Greenwood | 106,971 | 26,452 | DR | Gunson | 148,366 | 1,641 |
| S | Gregg | 109,442 | 8,392 | F | Guo | 118,170 | 8,462 |
| KR | Gregory | 101,096 | 7,216 | J | Guo | 111,743 | 474 |
| MN | Gregory | 90,145 | 918 | T | Guo | 112,659 | 11,267 |
| R | Gregory | 95,842 | 5,875 | A | Gupta | 128,191 | 1,889 |
| A | Grenier | 110,662 | 1,878 | A | Gupta | 109,755 | 3,709 |
| BS | Grewal | 135,426 | 1,649 | ML | Gusola | 80,657 | 6,092 |
| TK | Griffith | 122,891 | 1,130 | SB | Gustafson | 100,309 | 12,772 |
| C | Griffiths | 123,687 | 690 | TL | Guterres | 153,603 | 7,568 |
| KJ | Griffiths | 85,059 | 1,482 | EC | Gutierrez | 81,004 | 575 |
| C | Groenevelt | 161,713 | 1,797 | TB | Gutwin | 140,734 | 732 |
| CL | Grohs | 93,368 | 8,681 | AK | Guy | 108,605 | 3,934 |
| TH | Grohs | 80,148 | 8,833 | SM | Gwilliam | 179,318 | 1,381 |
| RM | Groombridge | 93,914 | 0 | TC | Haaf | 135,032 | 6,006 |
| AJ | Grose | 80,909 | 8,351 | M | Haag | 164,988 | 6,331 |
| SG | Grose | 122,567 | 2,988 | EF | Haboly | 143,700 | 686 |
| KJ | Gross | 148,173 | 15,783 | AG | Habte | 116,510 | 1,854 |
| JA | Grosse | 93,278 | 2,156 | MP | Hackwell | 133,547 | 2,480 |
| CL | Groves | 156,448 | 2,018 | GR | Haddow | 189,849 | 9,964 |
| EM | Groves | 115,585 | 38,820 | KA | Hadgkiss | 83,448 | 2,442 |
| KL | Groves | 151,028 | 15,277 | K | Hadzimahovic | 82,275 | 2,306 |
| RC | Groves | 175,591 | 23,444 | LD | Haffner | 190,608 | 4,094 |
| A | Grujic | 137,057 | 5,822 | KK | Hagen | 85,277 | 9,654 |
| B | Gu | 103,076 | 765 | CE | Haizimsque | 174,188 | 8,570 |
| ME | Guajardo | 115,854 | 3,821 | V | Hajiabdolmajid | 128,523 | 5,041 |
| M | Guanlao | 101,441 | 4,486 | AS | Halcro | 144,504 | 29,106 |
| LH | Gudbjartsson | 145,086 | 3,904 | DW | Hale | 156,584 | 986 |
| DR | Gude | 157,060 | 10,477 | JJ | Haley | 154,456 | 418 |
| B | Gueldenstern | 156,052 | 10,602 | RD | Haley | 106,210 | 635 |

BRITISH COLUMBIA HYDRO AND POWER AUTHORITY

Report ID: FI308

Schedule of Remuneration Paid to Employees and Expenses Paid to or
on Behalf of Employees During the Year Ended March 31, 2017

Page No:
Run Date:
Run Time:

22 of 66
2017/09/18
2:45:15PM

| | | REMUNERATION | EXPENSES | | | REMUNERATION | EXPENSES |
|----|------------------|--------------|----------|----|------------|--------------|----------|
| A | Hall | 89,665 | 0 | MW | Hannath | 131,392 | 5,517 |
| AA | Hall | 92,764 | 1,458 | D | Hanratty | 75,400 | 14 |
| AP | Hall | 90,768 | 2,362 | TP | Hanson | 130,229 | 1,503 |
| JJ | Hall | 108,688 | 648 | V | Hanson | 176,252 | 1,945 |
| KJ | Hall | 103,931 | 2,678 | WA | Hanson | 136,247 | 30,220 |
| CB | Hallamore | 128,472 | 2,749 | LL | Hanssens | 109,168 | 50 |
| GR | Hallaway | 131,452 | 15,281 | J | Hao | 78,472 | 2,087 |
| BJ | Hallborg | 185,461 | 25,439 | BM | Harapnuk | 101,566 | 4,174 |
| GD | Halliday | 76,275 | 2,729 | D | Harapnuk | 101,688 | 1,145 |
| PG | Halliday | 157,371 | 14,986 | BR | Hardcastle | 150,835 | 1,605 |
| ER | Hallson | 107,745 | 66 | DM | Hardie | 165,628 | 370 |
| G | Halmaghi | 117,413 | 399 | J | Hardman | 121,634 | 4,022 |
| JB | Halse | 154,275 | 1,672 | DL | Hardy | 88,539 | 0 |
| DG | Hamagami | 112,647 | 0 | DB | Hare | 110,642 | 540 |
| PE | Hamaguchi | 81,723 | 0 | D | Hargreaves | 167,513 | 0 |
| HG | Hamberger | 139,180 | 4,916 | E | Harmati | 112,429 | 1,393 |
| KO | Hambleton | 143,235 | 5,682 | KM | Harmon | 92,091 | 1,900 |
| R | Hamel | 87,748 | 5,042 | RC | Harms | 138,167 | 2,336 |
| SC | Hamel | 158,627 | 2,742 | CC | Harper | 148,594 | 21,572 |
| GR | Hamer | 139,913 | 13,348 | D | Harper | 111,122 | 4,587 |
| CG | Hamilton | 130,767 | 2,117 | RM | Harper | 127,830 | 270 |
| CG | Hamilton | 134,463 | 0 | T | Harper | 98,337 | 4,093 |
| S | Hamilton | 121,400 | 4,852 | PG | Harrington | 152,809 | 660 |
| WJ | Hamilton | 167,157 | 12,179 | C | Harris | 106,702 | 1,132 |
| H | Hamilton Harding | 125,201 | 2,946 | GW | Harris | 108,266 | 7,748 |
| CJ | Hampton | 210,845 | 6,849 | SM | Harris | 122,918 | 856 |
| H | Han | 110,358 | 5,179 | ER | Harrison | 84,251 | 4,260 |
| Q | Han | 118,933 | 399 | S | Harrison | 91,283 | 3,515 |
| Q | Han | 123,668 | 640 | TP | Harrison | 127,443 | 8,438 |
| VK | Hanada | 124,624 | 2,044 | WG | Hart | 152,557 | 8,583 |
| G | Handfield | 187,880 | 1,763 | DN | Hartford | 185,096 | 28,044 |
| SM | Handley | 98,174 | 6,365 | RK | Hartley | 105,935 | 1,781 |
| NM | Handra | 112,646 | 7,809 | SA | Hartley | 118,125 | 4,520 |
| KA | Hanlon | 145,655 | 439 | SL | Hartley | 91,975 | 0 |
| ME | Hanlon | 145,314 | 2,788 | WP | Hartley | 84,277 | 120 |

BRITISH COLUMBIA HYDRO AND POWER AUTHORITY

Report ID: FI308

Schedule of Remuneration Paid to Employees and Expenses Paid to or
on Behalf of Employees During the Year Ended March 31, 2017

Page No:
Run Date:
Run Time:

23 of 66
2017/09/18
2:45:15PM

| | | REMUNERATION | EXPENSES | | | REMUNERATION | EXPENSES |
|----|-----------|--------------|----------|----|------------|--------------|----------|
| JT | Hartman | 101,580 | 4,038 | RG | Heide | 139,576 | 0 |
| GF | Hartney | 185,350 | 16,123 | TB | Heiman | 125,687 | 4,167 |
| BG | Hartwell | 77,342 | 50 | JA | Heinricks | 91,490 | 6,033 |
| CC | Hartwell | 82,528 | 0 | EB | Helander | 122,161 | 1,511 |
| AJ | Harvey | 145,213 | 25 | G | Helfrich | 126,295 | 21,887 |
| BW | Harvey | 115,913 | 1,460 | RA | Helgason | 117,540 | 12,724 |
| LJ | Harwood | 90,775 | 739 | JW | Helten | 75,710 | 0 |
| KM | Hasan | 130,219 | 8,996 | DF | Hembling | 154,185 | 3,099 |
| AM | Hasselaar | 98,908 | 1,216 | CD | Heminsley | 185,723 | 1,574 |
| CR | Hastings | 76,200 | 0 | AA | Henderson | 91,930 | 1,588 |
| CR | Hastings | 132,025 | 832 | G | Henderson | 126,916 | 507 |
| MW | Haston | 100,687 | 1,680 | J | Henderson | 116,077 | 3,083 |
| BM | Hatch | 108,483 | 3,140 | PW | Henderson | 143,183 | 600 |
| CK | Hau | 152,806 | 2,438 | RL | Henderson | 126,560 | 5,661 |
| SA | Hawes | 75,260 | 0 | RM | Henderson | 154,022 | 3,863 |
| JA | Hawryluk | 146,373 | 1,031 | TC | Henderson | 140,843 | 1,312 |
| RM | Hawryluk | 170,533 | 14,446 | LM | Hensel | 84,239 | 4,598 |
| A | Hay | 102,971 | 1,032 | A | Henson | 77,927 | 280 |
| DJ | Hay | 99,754 | 121 | JS | Heppner | 139,714 | 25,496 |
| RA | Hayek | 75,819 | 839 | KB | Heppner | 103,056 | 437 |
| SS | Hayer | 75,188 | 20,394 | WJ | Herman | 173,656 | 28,354 |
| IC | Hayes | 90,128 | 4,097 | RW | Hern | 102,804 | 3,895 |
| M | Hayles | 138,923 | 4,184 | A | Herrick | 126,347 | 1,478 |
| DS | Hayre | 131,028 | 977 | DM | Herrington | 136,008 | 635 |
| TD | Hazelwood | 120,158 | 763 | JM | Herrington | 137,620 | 3,577 |
| CD | Head | 156,650 | 29,416 | RE | Herzog | 83,421 | 18,047 |
| AS | Heath | 82,827 | 50 | BD | Heslip | 117,243 | 5,199 |
| SL | Heaton | 83,490 | 2,153 | JM | Heslop | 126,218 | 1,518 |
| DP | Hebert | 77,678 | 399 | G | Heward | 89,081 | 9,526 |
| GT | Hebert | 84,183 | 3,316 | DI | Hewitt | 83,292 | 965 |
| JR | Hebner | 125,488 | 9,681 | L | Hewitt | 117,585 | 100 |
| MP | Heenan | 82,690 | 10,453 | RJ | Hewko | 104,711 | 8,841 |
| S | Heer | 123,386 | 2,468 | AM | Hibbs | 100,894 | 976 |
| GR | Hefflick | 147,071 | 752 | DJ | Hicks | 162,813 | 714 |
| A | Hefford | 135,694 | 1,699 | SM | Hiebert | 128,379 | 6,241 |

BRITISH COLUMBIA HYDRO AND POWER AUTHORITY

Report ID: FI308

Schedule of Remuneration Paid to Employees and Expenses Paid to or
on Behalf of Employees During the Year Ended March 31, 2017

Page No:
Run Date:
Run Time:

24 of 66
2017/09/18
2:45:15PM

| | | REMUNERATION | EXPENSES | | | REMUNERATION | EXPENSES |
|----|--------------|--------------|----------|----|----------|--------------|----------|
| TJ | Higa | 136,497 | 950 | IT | Hofer | 78,605 | 28,939 |
| SA | Higginbottom | 92,129 | 2,332 | BE | Hoffman | 85,586 | 8,744 |
| CD | Higgins | 204,123 | 33,470 | L | Hogan | 97,378 | 17 |
| G | Higgins | 174,955 | 937 | DA | Hoglund | 105,939 | 2,970 |
| JL | Higham | 122,823 | 1,048 | EL | Hohert | 82,969 | 17,828 |
| CL | Hill | 89,853 | 1,356 | KB | Hohert | 108,689 | 251 |
| DB | Hill | 160,938 | 3,172 | RK | Hohner | 139,369 | 13,383 |
| JW | Hill | 88,908 | 6,436 | JL | Hokanson | 77,920 | 1,683 |
| L | Hill | 88,102 | 8,791 | JE | Holdaway | 93,644 | 927 |
| MA | Hill | 150,669 | 18,516 | DJ | Holden | 101,509 | 17,906 |
| MP | Hill | 118,698 | 2,201 | RC | Holden | 103,840 | 13,587 |
| RJ | Hill | 89,294 | 4,673 | EO | Holgate | 76,073 | 150 |
| RJ | Hill | 164,015 | 19,049 | GJ | Holisko | 136,147 | 5,976 |
| JL | Hillgartner | 99,749 | 20,507 | DJ | Holitzki | 144,977 | 304 |
| DB | Hills | 144,067 | 699 | J | Holitzki | 92,136 | 24,661 |
| TT | Hills | 81,219 | 613 | FM | Holland | 135,718 | 50,658 |
| D | Hillsdon | 130,853 | 2,668 | HA | Holland | 107,557 | 801 |
| GS | Hiltz | 155,086 | 3,467 | MD | Holland | 91,974 | 10,930 |
| WR | Hine | 91,082 | 6,311 | MM | Holland | 237,975 | 1,928 |
| KJ | Hines | 105,053 | 1,841 | CW | Hollins | 79,062 | 0 |
| BM | Hirschfield | 178,251 | 21,846 | JA | Hollman | 145,305 | 5,744 |
| DM | Hirschman | 124,891 | 41,629 | MS | Hollybow | 140,037 | 5,185 |
| KW | Hirtle | 112,400 | 617 | RT | Holmes | 90,139 | 8,471 |
| KA | Hishon | 93,216 | 7,650 | AS | Holmgren | 160,400 | 3,319 |
| E | Ho | 137,112 | 497 | CD | Holmgren | 145,289 | 1,924 |
| KA | Ho | 136,625 | 6,711 | JR | Holt | 112,968 | 6,564 |
| W | Ho | 123,493 | 4,292 | SA | Holt | 85,522 | 100 |
| NL | Hobbs | 114,448 | 57,573 | SW | Holt | 125,294 | 28,587 |
| AJ | Hobden | 115,435 | 245 | B | Holtby | 120,105 | 5,223 |
| BJ | Hobkirk | 143,584 | 1,468 | W | Hon | 149,014 | 2,724 |
| S | Hobson | 222,205 | 4,605 | HK | Honda | 177,009 | 1,711 |
| HR | Hodgson | 209,646 | 19,466 | GS | Honeyman | 114,586 | 100 |
| TB | Hodgson | 80,766 | 685 | DK | Hong | 94,290 | 977 |
| MB | Hoekstra | 91,683 | 350 | WW | Hong | 134,332 | 9,910 |
| ST | Hoekstra | 156,814 | 2,637 | RR | Honrade | 123,521 | 7,718 |

BRITISH COLUMBIA HYDRO AND POWER AUTHORITY

Report ID: FI308

Schedule of Remuneration Paid to Employees and Expenses Paid to or
on Behalf of Employees During the Year Ended March 31, 2017

Page No:
Run Date:
Run Time:

25 of 66
2017/09/18
2:45:15PM

| | | REMUNERATION | EXPENSES | | | REMUNERATION | EXPENSES |
|----|-----------------|--------------|----------|----|------------|--------------|----------|
| WA | Hood | 202,864 | 7,780 | CJ | Huff | 118,094 | 3,948 |
| LM | Hooper | 83,945 | 1,198 | B | Hughes | 108,642 | 5,232 |
| JF | Horkoff | 152,670 | 30,083 | TE | Hughes | 106,124 | 6,995 |
| NR | Horne | 135,139 | 24,308 | SJ | Huhn | 75,634 | 828 |
| Q | Hornosty | 128,846 | 2,588 | C | Hui | 193,940 | 913 |
| BG | Horton | 127,333 | 2,699 | C | Hui | 108,169 | 3,849 |
| GJ | Horton | 86,093 | 1,210 | PW | Hui | 122,136 | 1,624 |
| JC | Horton | 149,566 | 28,432 | DD | Huisman | 109,809 | 37,495 |
| AD | Horvath | 147,022 | 15,272 | TR | Huitika | 124,519 | 4,016 |
| KG | Horwood | 96,306 | 0 | RB | Hull | 115,632 | 5,697 |
| MR | Horwood | 126,305 | 2,302 | P | Hulme | 155,521 | 9,700 |
| KC | Hoskins | 140,533 | 2,305 | G | Huml | 91,887 | 3,582 |
| JS | Hothi | 159,724 | 3,735 | B | Humle | 103,910 | 2,441 |
| JG | Hougan | 128,549 | 5,008 | J | Humphrey | 75,825 | 2,750 |
| D | Houghton | 149,101 | 8,582 | SW | Humphreys | 205,521 | 11,789 |
| JS | Houle | 127,180 | 10,169 | GS | Hundal | 107,990 | 499 |
| PW | Houston | 201,311 | 21,750 | IS | Hundal | 82,319 | 3,966 |
| RB | Houston | 93,459 | 14,599 | CS | Hundial | 84,258 | 2,355 |
| EA | Howard | 129,146 | 11,729 | DJ | Hunsberger | 116,570 | 47,465 |
| PJ | Howard | 126,851 | 2,384 | CJ | Hunt | 91,640 | 798 |
| JD | Howes | 194,605 | 0 | DJ | Hunter | 103,222 | 8,479 |
| EB | Howker | 120,990 | 6,426 | DP | Hunter | 180,667 | 3,395 |
| CP | Howkins-Burgart | 75,043 | 774 | MS | Hunter | 80,848 | 23,085 |
| MJ | Hrad | 182,410 | 702 | JR | Hurd | 96,091 | 315 |
| DN | Hruschak | 82,926 | 886 | DM | Hurl | 150,043 | 26,783 |
| H | Hsu | 111,817 | 1,433 | B | Hurrie | 108,894 | 7,743 |
| GT | Htan | 128,422 | 2,243 | JG | Hurst | 93,227 | 645 |
| P | Hu | 91,682 | 504 | OM | Hurteau | 83,019 | 2,500 |
| J | Hua | 134,721 | 2,021 | JS | Hurtubise | 81,145 | 9,349 |
| S | Huan | 93,496 | 0 | A | Hussain | 213,944 | 2,288 |
| X | Huang | 95,652 | 19,347 | LJ | Husty | 117,583 | 1,193 |
| AF | Hubbard | 94,823 | 46,017 | MR | Husty | 163,256 | 13,600 |
| J | Hudgin | 93,365 | 10,459 | GF | Hutcheson | 106,952 | 25,434 |
| B | Hudson | 89,959 | 2,144 | K | Hutchinson | 153,454 | 2,219 |
| DW | Huey | 115,915 | 0 | JD | Huxley | 98,617 | 542 |

BRITISH COLUMBIA HYDRO AND POWER AUTHORITY

Report ID: FI308

Schedule of Remuneration Paid to Employees and Expenses Paid to or
on Behalf of Employees During the Year Ended March 31, 2017

Page No:
Run Date:
Run Time:

26 of 66
2017/09/18
2:45:15PM

| | | REMUNERATION | EXPENSES | | | REMUNERATION | EXPENSES |
|----|------------|--------------|----------|----|-----------|--------------|----------|
| RP | Hynes | 138,272 | 99 | DE | Jacks | 114,693 | 6,376 |
| FD | Hyslop | 107,046 | 18,575 | DL | Jackson | 129,135 | 3,957 |
| JG | Ikedda | 79,537 | 263 | FS | Jackson | 154,644 | 13,249 |
| JM | Illerbrun | 79,757 | 16,972 | GW | Jackson | 166,387 | 26,189 |
| WI | Illidge | 116,644 | 18,104 | S | Jackson | 163,875 | 15,803 |
| BR | Imler | 108,148 | 89 | A | Jacob | 83,160 | 3,915 |
| DB | Ince | 88,646 | 0 | AI | Jacob | 114,754 | 405 |
| R | Infanti | 175,501 | 976 | IS | Jacobs | 139,313 | 4,338 |
| TO | Inga-Rojas | 137,416 | 1,087 | TL | Jacobs | 78,617 | 50 |
| DW | Ingleson | 118,996 | 1,155 | RE | Jacobson | 177,821 | 1,729 |
| BD | Ingraham | 108,958 | 13,552 | SD | Jacobson | 90,857 | 25,342 |
| S | Ingram | 80,827 | 1,209 | R | Jacques | 88,778 | 0 |
| AJ | Ink | 132,808 | 19,277 | HB | Jakobsen | 100,492 | 23 |
| CL | Innes | 135,294 | 9,322 | FS | James | 170,257 | 11,262 |
| C | Intihar | 119,375 | 264 | RG | Jamieson | 111,045 | 231 |
| P | Ionica | 94,176 | 1,163 | G | Jang | 82,647 | 1,933 |
| J | Iosfin | 163,119 | 4,011 | C | Jansen | 178,820 | 5,725 |
| Q | Iqbal | 154,280 | 702 | TL | Jansen | 90,705 | 422 |
| RW | Ireland | 199,029 | 3,868 | TS | Jansma | 127,284 | 1,983 |
| SG | Irkal | 81,628 | 1,794 | M | Janusz | 83,283 | 0 |
| AD | Irving | 107,894 | 10,189 | BR | Janzen | 172,496 | 2,002 |
| RJ | Irving | 99,900 | 17,083 | RA | Janzen | 177,040 | 17,862 |
| TE | Irving | 80,391 | 3,820 | SH | Janzen | 120,892 | 4,467 |
| T | Isaac | 91,471 | 1,449 | H | Jarollahi | 76,278 | 0 |
| DR | Isberg | 132,070 | 4,963 | KW | Jarratt | 113,761 | 4,736 |
| E | Iseli | 112,196 | 1,116 | C | Jarrett | 83,407 | 0 |
| M | Iseli | 110,555 | 9,121 | JF | Jarvis | 81,096 | 51,370 |
| T | Isert | 104,370 | 5,243 | M | Jasek | 136,445 | 14,490 |
| MS | Islam | 104,372 | 3,406 | M | Javaid | 114,646 | 1,318 |
| NT | Israel | 98,238 | 28,774 | G | Jay | 94,955 | 55 |
| R | Itcush | 144,041 | 5,489 | MP | Jeffery | 102,312 | 39,620 |
| AJ | Ito | 76,613 | 873 | RJ | Jeffries | 95,522 | 360 |
| TD | Iwaskow | 108,394 | 33,274 | DA | Jensen | 112,271 | 6,446 |
| M | Jabbari | 87,082 | 1,967 | T | Jensen | 142,049 | 3,052 |
| RS | Jack | 164,974 | 5,928 | RJ | Jess | 99,635 | 6,131 |

BRITISH COLUMBIA HYDRO AND POWER AUTHORITY

Report ID: FI308

Schedule of Remuneration Paid to Employees and Expenses Paid to or
on Behalf of Employees During the Year Ended March 31, 2017

Page No:
Run Date:
Run Time:

27 of 66
2017/09/18
2:45:15PM

| | | REMUNERATION | EXPENSES | | | REMUNERATION | EXPENSES |
|----|-------------|--------------|----------|----|-----------|--------------|----------|
| JA | Jessop | 84,386 | 6,098 | P | Joyce | 82,354 | 4,632 |
| KI | Jessop | 103,490 | 1,785 | AK | Jubb | 122,921 | 1,399 |
| SK | Jewell | 140,696 | 75 | DH | Juby | 178,738 | 11,261 |
| E | Ji | 131,376 | 22,019 | KG | Judge | 108,507 | 13,280 |
| H | Ji | 125,361 | 1,913 | P | Jugovic | 129,483 | 1,777 |
| K | Jiang | 85,255 | 451 | D | Jung | 79,370 | 1,178 |
| Z | Jiao | 141,697 | 1,335 | T | Jurbin | 113,784 | 9,076 |
| KJ | Jmaiff | 144,543 | 1,987 | DL | Kadonoff | 101,565 | 912 |
| EM | Jobe | 82,254 | 7,367 | AT | Kaempffer | 124,729 | 14,263 |
| DK | Johannesson | 120,577 | 9,050 | DM | Kahl | 249,004 | 18,376 |
| CW | Johnson | 117,887 | 18,664 | SS | Kaila | 91,182 | 50 |
| DD | Johnson | 140,698 | 11,686 | WJ | Kaiser | 108,777 | 2,494 |
| DM | Johnson | 82,261 | 726 | JA | Kallin | 91,176 | 6,566 |
| DN | Johnson | 92,624 | 3,907 | T | Kallo | 137,550 | 399 |
| GC | Johnson | 91,295 | 8,731 | JL | Kallusky | 112,763 | 37,929 |
| JF | Johnson | 127,191 | 3,506 | R | Kalsi | 80,354 | 1,014 |
| NA | Johnson | 144,361 | 42,921 | P | Kam | 112,872 | 7 |
| PD | Johnson | 98,613 | 1,301 | RM | Kammerer | 95,278 | 33,108 |
| T | Johnson | 104,541 | 3,745 | MJ | Kammerle | 101,663 | 10,468 |
| ZK | Johnson | 107,063 | 5,331 | DC | Kan | 84,574 | 1,631 |
| WT | Johnston | 127,348 | 30,348 | KS | Kanda | 76,200 | 4,573 |
| RC | Jolly | 119,331 | 14,561 | RM | Kane | 78,992 | 448 |
| HC | Jonas | 105,324 | 0 | JS | Kanhaiya | 133,662 | 21,804 |
| AH | Jones | 109,753 | 1,613 | JL | Kapalka | 194,203 | 13,031 |
| IT | Jones | 136,014 | 4,551 | JD | Karila | 89,876 | 1,604 |
| MB | Jones | 159,359 | 907 | RM | Kariz | 100,190 | 7,612 |
| SM | Jones | 83,435 | 1,552 | B | Karpinski | 118,162 | 2,621 |
| SR | Jones | 164,671 | 1,232 | F | Karsan | 152,865 | 4,232 |
| TC | Jones | 79,127 | 408 | F | Kasiri | 151,017 | 1,216 |
| TL | Jones | 90,912 | 1,801 | TD | Kask | 114,072 | 1,355 |
| F | Jongeneel | 134,754 | 420 | W | Kassam | 201,232 | 1,633 |
| M | Jonsson | 103,457 | 642 | DA | Kastak | 124,376 | 2,204 |
| S | Jordan | 77,300 | 16,752 | LA | Kasten | 85,463 | 0 |
| G | Jost | 112,078 | 1,721 | FP | Katunar | 108,673 | 747 |
| SF | Joyal | 84,052 | 1,413 | KN | Katusa | 75,869 | 157 |

BRITISH COLUMBIA HYDRO AND POWER AUTHORITY

Report ID: FI308

Schedule of Remuneration Paid to Employees and Expenses Paid to or
on Behalf of Employees During the Year Ended March 31, 2017

Page No:
Run Date:
Run Time:

28 of 66
2017/09/18
2:45:15PM

| | | REMUNERATION | EXPENSES | | | REMUNERATION | EXPENSES |
|----|------------|--------------|----------|----|-----------|--------------|----------|
| VR | Kaulback | 83,886 | 6,808 | TN | Khan | 100,606 | 3,197 |
| SM | Kay | 98,018 | 52 | KS | Khandpur | 155,666 | 2,845 |
| B | Kazakoff | 98,060 | 17,379 | DS | Khangura | 123,401 | 4,374 |
| BM | Keaney | 100,117 | 0 | MA | Khedr | 136,878 | 9,300 |
| AD | Kearney | 91,907 | 13,626 | GH | Kho | 169,328 | 146 |
| WA | Keats | 106,389 | 2,549 | H | Khosravi | 152,562 | 6,448 |
| MT | Keefe | 173,096 | 3,244 | SC | Khurana | 124,063 | 5,738 |
| WD | Keeley | 106,188 | 8,349 | IS | Khurl | 109,468 | 391 |
| JD | Keen | 110,820 | 3,132 | M | Kia | 99,351 | 1,810 |
| JM | Kehl | 162,169 | 23,473 | KD | Kidd | 183,422 | 8,132 |
| SM | Kehl | 120,710 | 3,763 | LI | Kievill | 92,686 | 1,457 |
| DG | Keir | 154,461 | 9,914 | L | Kiing | 125,800 | 3,685 |
| BD | Keller | 136,797 | 1,152 | TR | Kikkert | 157,156 | 1,158 |
| TJ | Kelley | 158,494 | 9,008 | L | Kilgour | 102,921 | 2,895 |
| DJ | Kelly | 80,872 | 0 | RJ | Kilian | 180,310 | 5,367 |
| DW | Kelly | 76,924 | 1,831 | JP | Kilmartin | 89,448 | 19,665 |
| KB | Kelly | 87,810 | 3,162 | NP | Kilmartin | 89,790 | 5,920 |
| N | Kelly | 210,016 | 4,721 | MK | Kilvert | 75,613 | 3,256 |
| RM | Kelly | 141,555 | 28,313 | S | Kim | 170,646 | 2,986 |
| TJ | Kelly | 85,533 | 1,648 | KJ | Kinamore | 115,320 | 35,224 |
| M | Kelvin | 204,699 | 3,200 | AA | King | 83,596 | 3,491 |
| RA | Kemp Ii | 98,295 | 0 | CA | King | 140,842 | 2,746 |
| GP | Kempthorne | 115,067 | 30,180 | G | King | 94,318 | 8,175 |
| AD | Kendrick | 99,527 | 5,803 | JM | King | 92,252 | 10,160 |
| KL | Kennedy | 161,364 | 1,704 | K | King | 108,019 | 420 |
| DB | Kennelly | 137,165 | 7,064 | MC | King | 148,516 | 13,122 |
| NJ | Kenny | 187,726 | 4,116 | RB | King | 154,967 | 37,789 |
| MD | Keres | 79,923 | 5,953 | D | Kinnon | 76,588 | 1,389 |
| KD | Kerr | 120,765 | 7,446 | I | Kirincic | 132,821 | 75 |
| JL | Kersey | 113,419 | 30,875 | TL | Kirk | 88,882 | 988 |
| BJ | Keys | 120,355 | 7,610 | BD | Kirkham | 96,751 | 1,419 |
| S | Khade | 114,273 | 5,991 | TA | Kirkham | 130,370 | 449 |
| J | Khan | 104,821 | 125 | WB | Kirkness | 127,937 | 5,332 |
| J | Khan | 112,719 | 1,086 | DT | Kirkwood | 110,498 | 348 |
| M | Khan | 100,810 | 2,105 | RS | Kirsh | 89,432 | 996 |

BRITISH COLUMBIA HYDRO AND POWER AUTHORITY

Report ID: FI308

Schedule of Remuneration Paid to Employees and Expenses Paid to or
on Behalf of Employees During the Year Ended March 31, 2017

Page No:
Run Date:
Run Time:

29 of 66
2017/09/18
2:45:15PM

| | | REMUNERATION | EXPENSES | | | REMUNERATION | EXPENSES |
|----|------------|--------------|----------|----|---------------|--------------|----------|
| T | Kisby | 107,508 | 2,548 | P | Kokol | 84,949 | 208 |
| MT | Kiselbach | 85,376 | 1,140 | V | Kolesnykov | 87,233 | 1,482 |
| A | Kiss | 105,788 | 19,020 | S | Komad | 137,234 | 31,006 |
| CL | Kitching | 91,921 | 1,484 | MM | Kondo | 154,396 | 3,936 |
| GM | Kitt | 103,349 | 31,382 | M | Kondrat | 131,246 | 3,377 |
| EC | Kiudorf | 209,211 | 3,239 | GS | Kong | 161,835 | 9,908 |
| DA | Klassen | 86,042 | 3,329 | L | Kong | 76,261 | 282 |
| DB | Klassen | 136,560 | 2,770 | NA | Konradson | 82,644 | 5,840 |
| EJ | Klein | 96,648 | 1,130 | GA | Kooiman | 102,725 | 2,242 |
| W | Klein | 146,901 | 3,804 | N | Kooner | 75,252 | 258 |
| TK | Kler | 101,338 | 2,562 | C | Koop | 83,119 | 50 |
| RJ | Klovance | 101,112 | 1,793 | CF | Kopola | 127,033 | 10,084 |
| C | Klym | 108,874 | 5,421 | AD | Korsa | 79,787 | 5,969 |
| DJ | Knackstedt | 124,238 | 676 | M | Korsei | 114,892 | 246 |
| LD | Knight | 103,586 | 4,005 | AB | Korteland | 105,638 | 39,345 |
| SJ | Knight | 89,216 | 5,314 | AG | Korteland | 106,925 | 0 |
| BJ | Knoke | 184,186 | 18,461 | V | Kositsky | 116,055 | 3,133 |
| JJ | Knoll | 126,694 | 3,435 | M | Koski | 98,931 | 2,416 |
| C | Knowles | 113,147 | 18,763 | D | Kotaras | 119,431 | 3,872 |
| DL | Knowles | 77,048 | 1,075 | AV | Kouznetsov | 102,618 | 0 |
| JR | Knowles | 149,493 | 62 | N | Kovacevic | 160,122 | 3,858 |
| RA | Knowles | 83,428 | 0 | CG | Kovach | 78,750 | 5,837 |
| KJ | Knudsen | 125,725 | 33,388 | DG | Kovacs | 83,231 | 345 |
| KR | Knudson | 94,695 | 3,431 | DJ | Kovacs | 129,723 | 1,127 |
| JC | Ko | 134,110 | 399 | L | Kovacs | 145,643 | 1,095 |
| CH | Kober | 153,610 | 1,268 | CA | Kowak | 169,243 | 29,007 |
| AG | Koernick | 84,300 | 14,992 | PG | Kowal | 128,032 | 2,874 |
| PA | Kobzar | 178,960 | 1,243 | GA | Kozak | 108,698 | 3,755 |
| E | Koebel | 105,483 | 22,907 | M | Kozak | 87,800 | 1,271 |
| TD | Koehn | 171,651 | 720 | IR | Kozicky | 132,322 | 8,943 |
| V | Koh | 96,933 | 390 | B | Krahn | 128,137 | 0 |
| AT | Kohiti | 76,395 | 0 | I | Kramarovskaia | 93,448 | 235 |
| JC | Kohut | 158,392 | 20,879 | F | Kramer | 93,296 | 930 |
| E | Kojic | 110,888 | 0 | PA | Kramer | 154,004 | 10,034 |
| SJ | Kokko | 112,297 | 8,032 | K | Kreye | 141,439 | 4,431 |

BRITISH COLUMBIA HYDRO AND POWER AUTHORITY

Report ID: FI308

Schedule of Remuneration Paid to Employees and Expenses Paid to or
on Behalf of Employees During the Year Ended March 31, 2017

Page No:
Run Date:
Run Time:

30 of 66
2017/09/18
2:45:15PM

| | | REMUNERATION | EXPENSES | | | REMUNERATION | EXPENSES |
|----|-------------|--------------|----------|----|-------------|--------------|----------|
| CR | Krienke | 125,589 | 150 | WD | Laflin | 90,090 | 10,400 |
| SL | Kritikos | 105,028 | 1,378 | MG | Laframboise | 92,173 | 10,456 |
| K | Krizek | 108,326 | 250 | A | Lagnado | 175,522 | 1,698 |
| B | Kroetsch | 102,055 | 29,026 | C | Lai | 92,404 | 977 |
| R | Kronebusch | 75,376 | 0 | EJ | Lai | 103,848 | 1,587 |
| RW | Krug | 75,156 | 1,863 | MK | Lai | 134,370 | 3,443 |
| SG | Kryuchkov | 103,262 | 3,990 | KA | Laidlaw | 143,256 | 17,896 |
| R | Krzman | 151,241 | 2,796 | RP | Laidlaw | 110,268 | 800 |
| J | Kuang | 92,043 | 50 | RD | Laing | 88,266 | 7,177 |
| X | Kuang | 78,086 | 0 | AS | Lally | 121,531 | 259 |
| BR | Kube | 129,216 | 3,146 | K | Lalonde | 113,639 | 1,469 |
| A | Kumar | 247,634 | 2,131 | WL | Laluk | 85,259 | 4,721 |
| J | Kurczab | 90,192 | 0 | A | Lam | 124,829 | 2,589 |
| R | Kuthar | 83,898 | 740 | AF | Lam | 143,842 | 4,067 |
| I | Kuun | 143,611 | 400 | BC | Lam | 76,307 | 555 |
| VR | Kwallek | 130,255 | 3,639 | H | Lam | 83,206 | 1,668 |
| HM | Kwan | 142,793 | 440 | JW | Lam | 122,678 | 1,494 |
| LM | Kwan | 123,196 | 1,064 | JW | Lam | 87,767 | 676 |
| V | Kwiatkowski | 139,318 | 5,480 | M | Lam | 82,190 | 37 |
| C | Kwok | 91,304 | 988 | MP | Lam | 112,666 | 1,034 |
| D | Kwok | 76,204 | 0 | TN | Lam | 111,833 | 87 |
| JC | Kwok | 97,374 | 716 | Y | Lam | 133,752 | 674 |
| MW | Kwok | 85,230 | 1,220 | D | Lambe | 149,526 | 29,206 |
| TW | Kwong | 141,646 | 41 | RH | Lambert | 86,260 | 1,860 |
| NB | Labadie | 113,406 | 12,431 | D | Lamming | 105,994 | 200 |
| NL | Labadie | 153,991 | 16,548 | CA | Lamont | 138,774 | 16,156 |
| JR | Labelle | 133,503 | 17,084 | RW | Lamothe | 90,719 | 33 |
| I | Lacharite | 75,647 | 50 | SJ | Lancashire | 145,751 | 8,641 |
| RS | Lacheur | 160,646 | 3,196 | MA | Lance | 94,034 | 557 |
| GS | Lachmanec | 106,745 | 30,714 | M | Land | 100,638 | 991 |
| DK | Lachuk | 98,291 | 722 | A | Landas | 123,977 | 1,930 |
| RJ | Lacoski | 171,421 | 50,958 | M | Lande | 137,434 | 17,457 |
| L | Ladbrook | 115,651 | 705 | J | Lang | 137,958 | 2,366 |
| RA | Laekeman | 130,869 | 11,068 | RM | Lang | 135,547 | 5,739 |
| C | Lafferty | 110,711 | 9,011 | SM | Lang | 221,093 | 33,256 |

BRITISH COLUMBIA HYDRO AND POWER AUTHORITY

Report ID: FI308

Schedule of Remuneration Paid to Employees and Expenses Paid to or
on Behalf of Employees During the Year Ended March 31, 2017

Page No:
Run Date:
Run Time:

31 of 66
2017/09/18
2:45:15PM

| | | REMUNERATION | EXPENSES | | | REMUNERATION | EXPENSES |
|----|------------|--------------|----------|----|------------|--------------|----------|
| SM | Lang | 132,024 | 38,470 | M | Lawrence | 156,687 | 17,533 |
| CD | Lange | 201,648 | 22,768 | RF | Laws | 96,813 | 40,263 |
| DJ | Lange | 160,341 | 2,086 | JE | Lawton | 137,258 | 35,879 |
| ML | Lange | 150,605 | 973 | TJ | Laycock | 134,214 | 14,101 |
| KV | Langley | 148,614 | 33,897 | RD | Layton | 217,058 | 4,188 |
| AR | Langston | 108,922 | 3,793 | AC | Le Couteur | 143,003 | 6,758 |
| JM | Lanouette | 123,444 | 10,701 | T | Le Couteur | 135,480 | 1,504 |
| RS | Lansink | 124,811 | 25,461 | JG | Le Lievre | 129,133 | 345 |
| JE | Lardizabal | 75,766 | 0 | BA | Leaf | 110,117 | 19,005 |
| MV | Larga | 112,853 | 2,194 | AC | Leake | 130,464 | 6,870 |
| GR | Large | 92,400 | 17,449 | HM | Leake | 106,598 | 578 |
| SD | Laroy | 107,165 | 5,648 | K | Leakey | 115,667 | 4,480 |
| MI | Larsen | 116,365 | 1,097 | DB | Leaney | 93,150 | 0 |
| T | Larsen | 134,935 | 9,289 | KS | Lear | 86,940 | 3,989 |
| CR | Larson | 137,891 | 14,458 | S | Leason | 105,940 | 1,198 |
| RL | Larson | 131,000 | 20,958 | DM | Lebedoff | 91,712 | 131 |
| SJ | Larson | 87,296 | 3,235 | DL | Lebeter | 295,588 | 19,013 |
| M | Lassam | 83,341 | 1,913 | P | Ledesma | 90,278 | 2,451 |
| JB | Lastavec | 109,680 | 10,929 | A | Lee | 187,370 | 16,570 |
| J | Laternus | 95,562 | 14,240 | AD | Lee | 142,992 | 51 |
| KJ | Laternus | 92,602 | 9,678 | AJ | Lee | 151,853 | 320 |
| A | Lau | 110,323 | 399 | BL | Lee | 139,875 | 699 |
| AY | Lau | 121,063 | 580 | C | Lee | 146,401 | 1,849 |
| EY | Lau | 107,563 | 1,003 | CJ | Lee | 84,776 | 2,819 |
| KP | Lau | 147,112 | 2,185 | DP | Lee | 127,097 | 0 |
| KW | Lau | 201,217 | 14,245 | DT | Lee | 91,748 | 0 |
| WN | Lau | 104,179 | 0 | G | Lee | 108,855 | 4,975 |
| S | Lauridsen | 100,521 | 540 | GI | Lee | 122,222 | 1,277 |
| TA | Laurie | 166,312 | 7,802 | H | Lee | 139,597 | 399 |
| SN | Laurila | 144,295 | 15,938 | J | Lee | 138,284 | 1,963 |
| JE | Laursen | 98,038 | 410 | JC | Lee | 88,698 | 3,099 |
| D | Lautner | 114,325 | 2,974 | JS | Lee | 91,907 | 1,827 |
| LT | Lavigne | 93,728 | 32,643 | KC | Lee | 115,938 | 399 |
| DL | Lavoie | 90,186 | 126 | KY | Lee | 144,011 | 2,664 |
| CA | Lawrence | 89,099 | 3,480 | M | Lee | 79,856 | 0 |

BRITISH COLUMBIA HYDRO AND POWER AUTHORITY

Report ID: FI308

Schedule of Remuneration Paid to Employees and Expenses Paid to or
on Behalf of Employees During the Year Ended March 31, 2017

Page No:
Run Date:
Run Time:

32 of 66
2017/09/18
2:45:15PM

| | | REMUNERATION | EXPENSES | | | REMUNERATION | EXPENSES |
|----|---------------|--------------|----------|----|--------------|--------------|----------|
| MH | Lee | 99,161 | 5,823 | NE | Leslie | 130,241 | 1,946 |
| N | Lee | 107,291 | 985 | IC | Letkeman | 149,676 | 24,814 |
| NJ | Lee | 82,706 | 100 | TR | Letkeman | 161,357 | 38,265 |
| RW | Lee | 132,530 | 3,557 | BP | Leung | 122,076 | 2,048 |
| S | Lee | 79,778 | 68 | C | Leung | 86,796 | 0 |
| SD | Lee | 91,793 | 1,029 | CW | Leung | 98,907 | 1,232 |
| SJ | Lee | 75,263 | 125 | MA | Leung | 111,569 | 5,809 |
| SJ | Lee | 135,985 | 2,632 | T | Leung | 76,236 | 6,797 |
| SN | Lee | 91,131 | 20 | W | Leung | 119,650 | 241 |
| TS | Lee | 166,486 | 4,126 | E | Levchine | 131,420 | 499 |
| VY | Lee | 85,916 | 0 | RJ | Leveridge | 115,220 | 9,695 |
| WY | Lee | 106,309 | 9,991 | D | Levesque | 182,573 | 2,042 |
| EA | Lee-Young | 118,892 | 1,598 | RL | Levetsovitis | 92,311 | 1,318 |
| JL | Legaree | 96,291 | 18,959 | PB | Lew | 89,532 | 3,298 |
| CG | Legault | 153,718 | 1,509 | JJ | Lewis | 106,395 | 19,145 |
| CR | Leggett | 123,243 | 27,584 | JR | Lewis | 133,150 | 8,950 |
| GU | Lehoux | 108,050 | 5,028 | KL | Lewis | 129,639 | 4,947 |
| RB | Leier | 126,649 | 6,898 | WT | Lewis | 113,264 | 369 |
| G | Leigh | 126,024 | 5,667 | CS | Li | 115,439 | 977 |
| MG | Leigh | 103,350 | 7,658 | J | Li | 121,053 | 934 |
| DE | Leik | 96,434 | 2,096 | J | Li | 106,391 | 10,259 |
| DE | Leiske | 153,347 | 3,502 | J | Li | 93,201 | 5,080 |
| CM | Leitch | 120,752 | 683 | J | Li | 89,238 | 3,527 |
| PA | Leite | 139,684 | 835 | J | Li | 92,175 | 1,361 |
| L | Lemaire-Smith | 84,360 | 170 | JY | Li | 109,535 | 1,343 |
| CH | Lemoal | 115,570 | 229 | KY | Li | 105,481 | 1,463 |
| M | Leng | 158,414 | 2,175 | M | Li | 115,971 | 5,171 |
| Y | Leng | 114,971 | 849 | M | Li | 75,405 | 465 |
| HJ | Lennox | 125,336 | 31,841 | MF | Li | 100,193 | 50 |
| SF | Lenton | 88,214 | 44,740 | SX | Li | 90,857 | 1,449 |
| A | Leonard | 234,256 | 13,821 | TC | Li | 118,040 | 1,958 |
| AR | Leonard | 150,978 | 1,328 | W | Li | 90,745 | 415 |
| MK | Leong | 100,135 | 15,341 | Y | Li | 139,174 | 47,620 |
| MP | Lepine | 119,735 | 5,904 | Y | Li | 137,768 | 2,425 |
| D | Lerose | 96,219 | 161 | FJ | Liang | 84,139 | 119 |

BRITISH COLUMBIA HYDRO AND POWER AUTHORITY

Report ID: FI308

Schedule of Remuneration Paid to Employees and Expenses Paid to or
on Behalf of Employees During the Year Ended March 31, 2017

Page No:
Run Date:
Run Time:

33 of 66
2017/09/18
2:45:15PM

| | | REMUNERATION | EXPENSES | | | REMUNERATION | EXPENSES |
|----|--------------|--------------|----------|----|-----------|--------------|----------|
| V | Liberatore | 111,296 | 495 | T | Liu | 91,174 | 415 |
| RB | Lidstone | 172,960 | 30,106 | Y | Liu | 144,999 | 28,646 |
| KA | Liebaert | 129,113 | 4,500 | GB | Livesey | 97,457 | 0 |
| E | Liedke | 141,608 | 1,893 | BE | Lloyd | 141,514 | 1,584 |
| AM | Ligaya | 107,709 | 0 | JY | Lo | 103,591 | 789 |
| MJ | Liggat | 92,294 | 8,227 | M | Lo | 102,133 | 1,000 |
| BE | Light | 98,728 | 9,136 | H | Lober | 100,154 | 275 |
| IS | Lim | 97,809 | 35 | S | Locicero | 95,595 | 6,684 |
| T | Lim | 127,051 | 4,597 | D | Lockhart | 206,424 | 14,125 |
| S | Limchareon | 85,255 | 2,449 | SD | Loeppky | 115,261 | 2,594 |
| KK | Lim-Kong | 126,597 | 815 | AC | Loewie | 138,390 | 443 |
| FC | Lin | 225,292 | 2,164 | RM | Lofstrom | 107,726 | 14,013 |
| HL | Lin | 112,267 | 5,144 | BJ | Logan | 94,747 | 6,670 |
| KQ | Lin | 107,566 | 1,935 | R | Logie | 99,891 | 15,597 |
| S | Lin | 98,898 | 7,591 | ME | Lohr | 125,272 | 9,981 |
| XP | Lin | 89,315 | 1,011 | R | Loji Roji | 77,358 | 582 |
| Y | Lin | 91,172 | 1,700 | JA | Lombardo | 166,631 | 9,597 |
| R | Lincoln | 92,139 | 1,029 | JN | London | 179,622 | 2,653 |
| BA | Linden | 98,581 | 5,846 | KM | London | 105,624 | 4,955 |
| VT | Linden | 76,420 | 0 | DF | Long | 158,160 | 4,232 |
| MR | Lindsay | 106,921 | 472 | C | Longaza | 75,638 | 459 |
| CY | Ling | 75,607 | 676 | MA | Longland | 77,896 | 195 |
| T | Ling | 133,266 | 1,675 | RW | Loo | 117,489 | 977 |
| DM | Lingenfelter | 110,633 | 7,532 | J | Lord | 159,592 | 728 |
| JD | Lintunen | 163,313 | 5,054 | RK | Lord | 119,694 | 2,698 |
| DR | Lipischak | 111,989 | 3,292 | CS | Lorenz | 133,582 | 7,276 |
| GP | Lippingwell | 111,453 | 1,924 | TA | Loski | 228,339 | 756 |
| A | Lishman | 108,785 | 9,529 | DE | Lotina | 100,615 | 118 |
| RJ | L'Italien | 107,131 | 8,017 | GB | Lott | 141,318 | 1,845 |
| B | Liu | 89,023 | 9,495 | AF | Louie | 117,007 | 1,637 |
| C | Liu | 111,349 | 100 | H | Louie | 146,787 | 2,758 |
| F | Liu | 79,526 | 1,352 | KG | Louie | 101,988 | 0 |
| GJ | Liu | 75,047 | 0 | ME | Louie | 98,868 | 5,573 |
| HY | Liu | 134,895 | 6,170 | G | Louis | 123,371 | 1,902 |
| RK | Liu | 120,293 | 2,079 | A | Loukas | 85,516 | 258 |

BRITISH COLUMBIA HYDRO AND POWER AUTHORITY

Report ID: FI308

Schedule of Remuneration Paid to Employees and Expenses Paid to or
on Behalf of Employees During the Year Ended March 31, 2017

Page No:
Run Date:
Run Time:

34 of 66
2017/09/18
2:45:15PM

| | | REMUNERATION | EXPENSES | | | REMUNERATION | EXPENSES |
|----|-----------------|--------------|----------|----|------------|--------------|----------|
| K | Louman-Gardiner | 79,511 | 7,231 | W | Luo | 129,684 | 399 |
| KM | Louwers | 82,400 | 5,963 | LW | Lupul | 82,196 | 9,332 |
| V | Lovric | 115,620 | 3,024 | DL | Lussier | 135,644 | 3,232 |
| BC | Low | 94,488 | 15,497 | EM | Lymer | 103,607 | 16,753 |
| KW | Low | 99,431 | 2,029 | MJ | Lynn | 137,136 | 2,228 |
| MM | Low | 147,196 | 8,326 | AA | Lyons | 108,679 | 2,874 |
| SL | Low | 90,432 | 0 | CM | Ma | 88,840 | 105 |
| W | Low | 128,919 | 922 | E | Ma | 105,509 | 1,773 |
| RT | Lowdon | 99,489 | 9,189 | L | Ma | 85,156 | 0 |
| JL | Lowe | 192,947 | 4,303 | M | Ma | 91,728 | 1,234 |
| RA | Lowe | 150,656 | 5,424 | SK | Ma | 101,448 | 1,189 |
| WT | Lowe | 121,594 | 0 | W | Ma | 81,835 | 6,039 |
| SA | Lower | 76,286 | 379 | P | Maan | 79,425 | 300 |
| GA | Loxam | 194,069 | 10,638 | F | Macario | 127,486 | 1,999 |
| J | Lu | 135,976 | 1,440 | RI | Macarthur | 174,959 | 5,420 |
| KM | Lu | 174,661 | 869 | JK | Macauley | 124,985 | 5,573 |
| M | Lu | 141,657 | 4,544 | RD | Macayan | 103,317 | 542 |
| PJ | Lu | 188,239 | 17,088 | JI | Macdermid | 127,392 | 12,403 |
| X | Lu | 113,989 | 6,422 | AA | Macdonald | 88,025 | 9,158 |
| LM | Luchinski | 126,650 | 20,607 | AD | Macdonald | 124,808 | 1,494 |
| KB | Luciak | 131,909 | 1,978 | AD | Macdonald | 99,498 | 0 |
| MC | Lucier | 117,002 | 31,070 | B | Macdonald | 86,940 | 21,890 |
| GR | Ludlow | 111,833 | 19,179 | GA | Macdonald | 146,771 | 5,342 |
| AM | Luey | 94,632 | 1,029 | GI | Macdonald | 75,965 | 0 |
| B | Lui | 106,480 | 2,728 | JL | Macdonald | 125,620 | 3,676 |
| OA | Lui | 114,127 | 785 | L | Macdonald | 129,341 | 705 |
| D | Luis | 104,567 | 2,509 | ML | Macdonald | 90,951 | 18,449 |
| R | Luk | 93,174 | 6,105 | SB | Macdonald | 143,858 | 50 |
| DP | Lukoni | 91,518 | 0 | AE | Macdonnell | 113,264 | 40,630 |
| MJ | Lukoni | 138,699 | 5,596 | BD | Mace | 76,991 | 20,223 |
| CM | Lum | 78,428 | 3,070 | K | Mace | 158,852 | 19,957 |
| AT | Lumb | 122,803 | 0 | CJ | Macintosh | 93,026 | 5,310 |
| SB | Lunderville | 81,004 | 3,424 | IG | Macintyre | 93,733 | 2,153 |
| MJ | Lundy | 102,472 | 12,786 | JH | Macisaac | 172,955 | 399 |
| MM | Luo | 116,814 | 3,654 | TD | Macisaac | 117,321 | 2,892 |

BRITISH COLUMBIA HYDRO AND POWER AUTHORITY

Report ID: FI308

Schedule of Remuneration Paid to Employees and Expenses Paid to or
on Behalf of Employees During the Year Ended March 31, 2017

Page No:
Run Date:
Run Time:

35 of 66
2017/09/18
2:45:15PM

| | | REMUNERATION | EXPENSES | | | REMUNERATION | EXPENSES |
|----|------------|--------------|----------|----|---------------|--------------|----------|
| DR | Mack | 117,308 | 7,238 | MN | Mahmood | 111,518 | 646 |
| RW | Mackay | 117,737 | 2,361 | J | Mahon | 123,754 | 1,113 |
| AC | Mackenzie | 83,218 | 798 | JE | Mahon | 75,294 | 27,061 |
| CW | Mackenzie | 101,885 | 0 | RJ | Mahon Welburn | 86,184 | 2,683 |
| J | Mackenzie | 97,749 | 2,526 | D | Mahowich | 127,139 | 204 |
| K | Mackenzie | 157,085 | 1,903 | K | Mai | 110,800 | 24,191 |
| S | Mackenzie | 75,409 | 525 | A | Mainprize | 87,628 | 1,384 |
| DA | Mackinnon | 105,535 | 23,377 | ES | Mainprize | 131,089 | 17,443 |
| RL | Mackintosh | 115,600 | 0 | JC | Mair | 109,049 | 3,719 |
| J | Mackus | 100,653 | 17,268 | N | Majdanac | 143,406 | 690 |
| K | Maclean | 135,910 | 396 | AR | Major | 117,296 | 51 |
| LL | Maclean | 83,345 | 4,880 | WJ | Major | 76,135 | 0 |
| HS | Macmath | 85,412 | 19,975 | WR | Major | 114,150 | 2,728 |
| SS | Macmillan | 128,057 | 16,532 | LK | Mak | 91,746 | 1,149 |
| CB | Macmurchy | 139,541 | 6,783 | RJ | Malcolm | 149,627 | 9,503 |
| CJ | Macneal | 89,704 | 5,488 | JN | Maldonado | 106,539 | 549 |
| CJ | Macpheat | 142,329 | 15,081 | LE | Malesku | 127,794 | 532 |
| A | Macpherson | 119,320 | 3,930 | Z | Maletic | 104,596 | 592 |
| K | Macpherson | 93,694 | 9,415 | BG | Malfair | 118,831 | 7,354 |
| R | Macrae | 141,537 | 72 | DD | Mallari | 83,646 | 0 |
| ML | Maddatu | 77,075 | 110 | JP | Malm | 140,749 | 9,808 |
| J | Madill | 117,975 | 14,700 | MP | Malm | 160,670 | 1,940 |
| S | Madill | 82,404 | 0 | BE | Malone | 106,190 | 2,874 |
| AP | Magbojos | 151,721 | 1,826 | D | Malone | 119,433 | 2,445 |
| PH | Magdanz | 162,571 | 3,254 | JR | Maloney | 142,033 | 7,441 |
| AL | Mah | 101,205 | 589 | ML | Maloney | 104,330 | 23,091 |
| DM | Mah | 91,156 | 1,401 | DF | Maltby | 113,281 | 24,011 |
| EJ | Mah | 138,127 | 2,704 | JR | Managh | 93,410 | 1,996 |
| ET | Mah | 150,442 | 5,966 | NV | Manchon | 96,973 | 6,940 |
| LM | Mah | 110,891 | 1,483 | A | Mandair | 114,834 | 791 |
| TK | Mah | 153,391 | 5,555 | V | Maniatakos | 103,556 | 0 |
| D | Maharaj | 106,289 | 14,245 | JE | Maniezzo | 89,070 | 841 |
| SB | Maharaj | 83,519 | 217 | SK | Manik | 173,894 | 4,246 |
| A | Mahay | 91,436 | 920 | R | Manj | 117,128 | 3,095 |
| L | Mahinsa | 97,013 | 0 | PK | Mankad | 75,917 | 11 |

BRITISH COLUMBIA HYDRO AND POWER AUTHORITY

Report ID: FI308

Schedule of Remuneration Paid to Employees and Expenses Paid to or
on Behalf of Employees During the Year Ended March 31, 2017

Page No:
Run Date:
Run Time:

36 of 66
2017/09/18
2:45:15PM

| | | REMUNERATION | EXPENSES | | | REMUNERATION | EXPENSES |
|----|-------------------|--------------|----------|----|--------------|--------------|----------|
| R | Manning | 91,035 | 7,866 | G | Martin | 144,690 | 6,014 |
| LJ | Manson | 114,876 | 7,443 | JE | Martin | 91,769 | 111 |
| EN | Mant | 159,585 | 5,026 | SA | Martin | 126,838 | 4,105 |
| MJ | Mant | 164,233 | 4,934 | SC | Martin | 146,074 | 1,003 |
| SD | Manuel | 80,980 | 3,041 | TJ | Martin | 133,681 | 989 |
| F | Mao | 151,491 | 11,152 | DT | Martini | 157,913 | 38,838 |
| D | Mar | 99,767 | 9,507 | TG | Martinich | 161,468 | 5,206 |
| DE | March | 85,654 | 1,972 | JL | Martiniuk | 84,498 | 269 |
| GH | March | 81,785 | 3,326 | J | Marusenko | 133,630 | 1,310 |
| SC | Marcil | 86,821 | 3,531 | JB | Marwick | 161,859 | 10,465 |
| LL | Marco | 94,707 | 3,251 | MR | Maser | 88,285 | 1,497 |
| L | Marin | 98,689 | 1,511 | BW | Mason | 172,753 | 2,552 |
| TL | Mark | 95,663 | 2,677 | S | Mason | 129,880 | 1,111 |
| JB | Markowsky | 119,578 | 5,830 | BW | Masse | 157,061 | 20,356 |
| TJ | Marlowe | 113,836 | 200 | CT | Masse | 175,373 | 3,037 |
| HH | Marok | 93,260 | 18,562 | SR | Masse | 94,633 | 238 |
| J | Marques | 146,909 | 1,511 | MB | Massolin | 83,577 | 1,433 |
| CL | Marsh | 133,797 | 3,373 | B | Massullo | 92,194 | 4,835 |
| J | Marsh | 76,421 | 19,696 | R | Mastromonaco | 143,765 | 6,496 |
| RS | Marsh | 101,961 | 1,943 | JJ | Matchett | 110,766 | 7,242 |
| CR | Marshall | 110,589 | 6,636 | AW | Matheson | 109,634 | 4,069 |
| DA | Marshall | 136,538 | 19,716 | CD | Matheson | 225,943 | 2,216 |
| DJ | Marshall | 114,495 | 2,383 | DN | Mathiasen | 134,169 | 3,141 |
| GS | Marshall | 75,686 | 2,186 | PJ | Mathot | 138,538 | 315 |
| KP | Marshall | 91,962 | 9,602 | JC | Matt | 135,114 | 1,241 |
| L | Marshall | 101,118 | 4,585 | DS | Matterson | 121,036 | 863 |
| NJ | Marshall | 171,114 | 6,484 | HM | Matthews | 167,208 | 6,639 |
| RW | Marshall | 155,163 | 7,588 | MN | Matthews | 110,028 | 5,098 |
| GW | Marshinew | 103,451 | 7,429 | SC | Matthews | 101,082 | 779 |
| G | Martel | 91,231 | 6,815 | AB | Mattock | 122,661 | 3,563 |
| SB | Martell | 128,888 | 684 | MW | Mattson | 114,436 | 6,056 |
| WD | Martell | 185,446 | 2,186 | PC | Mau | 114,155 | 1,561 |
| CM | Martichenko-Grilz | 77,317 | 3,987 | KJ | Maxwell | 119,775 | 2,939 |
| C | Martin | 85,205 | 11,449 | DW | Maye | 77,311 | 2,640 |
| DF | Martin | 142,295 | 18,476 | PR | Mayenburg | 115,893 | 4,445 |

BRITISH COLUMBIA HYDRO AND POWER AUTHORITY

Report ID: FI308

Schedule of Remuneration Paid to Employees and Expenses Paid to or
on Behalf of Employees During the Year Ended March 31, 2017

Page No:
Run Date:
Run Time:

37 of 66
2017/09/18
2:45:15PM

| | | REMUNERATION | EXPENSES | | | REMUNERATION | EXPENSES |
|----|--------------|--------------|----------|----|-------------|--------------|----------|
| PF | Mayer | 99,743 | 5,409 | DB | Mcdonald | 135,695 | 308 |
| J | Mayes | 98,387 | 6,465 | DJ | Mcdonald | 171,180 | 11,129 |
| DD | Mayrhofer | 129,624 | 50 | FB | Mcdonald | 75,027 | 1,185 |
| DS | Mazur | 108,437 | 474 | HF | Mcdonald | 111,404 | 2,865 |
| N | Mazzei | 79,148 | 2,909 | JL | Mcdonald | 429,232 | 43,379 |
| A | Mcalister | 124,002 | 199 | SP | Mcdonald | 97,989 | 924 |
| M | Mcarthur | 95,532 | 4,261 | J | Mcdonnell | 94,156 | 0 |
| BG | Mcastocker | 151,855 | 6,454 | AM | Mcdowall | 138,730 | 4,097 |
| CJ | Mcastocker | 194,844 | 33,333 | SM | Mcdowell | 128,813 | 4,493 |
| LG | Mcastocker | 182,844 | 10,230 | DB | Mceachern | 155,521 | 19,505 |
| GB | Mcbride | 96,579 | 501 | EF | Mcewen | 98,710 | 10,423 |
| GW | Mcburnie | 86,142 | 4,834 | GS | Mcfarlane | 103,263 | 7,574 |
| TJ | Mccallan | 169,168 | 46,168 | CA | Mcgeachy | 89,376 | 1,253 |
| A | Mccallion | 130,566 | 18,580 | DR | Mcgill | 125,128 | 2,134 |
| NC | Mccallum | 91,825 | 1,027 | BA | Mcgillivray | 112,070 | 58 |
| P | Mccann | 119,990 | 3,354 | MK | Mcgough | 151,284 | 2,467 |
| DC | Mccarthy | 144,950 | 38,943 | F | Mcgowan | 102,643 | 1,792 |
| JM | Mccarthy | 92,052 | 0 | K | Mcgregor | 87,907 | 3,247 |
| JM | Mcclean | 154,791 | 3,336 | KA | Mcinnnes | 155,204 | 5,132 |
| LA | Mcclelland | 186,055 | 1,163 | KC | Mcinnnes | 165,492 | 2,560 |
| CS | MccClinton | 121,565 | 1,982 | KA | Mcintosh | 101,784 | 11,581 |
| AG | MccClure | 107,189 | 896 | DG | Mcisaac | 118,199 | 3,847 |
| D | Mccollor | 127,696 | 296 | JL | Mcisaac | 87,721 | 7,370 |
| DC | Mccomb | 89,756 | 183 | B | Mciver | 176,128 | 3,517 |
| KV | Mccomber | 119,093 | 1,680 | BT | Mckay | 104,277 | 7,365 |
| MJ | Mcconnell | 82,224 | 800 | MA | Mckay | 113,155 | 31,932 |
| SK | Mcconnell | 135,694 | 1,413 | RN | Mckay | 142,780 | 3,250 |
| K | Mccormick | 201,051 | 27,607 | ST | Mckay | 185,712 | 20,359 |
| SC | Mccormick | 135,913 | 2,370 | JS | Mckeachie | 192,827 | 4,727 |
| TL | Mccormick | 103,591 | 7,588 | JD | Mckendry | 82,284 | 4,883 |
| AS | Mccorquodale | 143,511 | 27,385 | MJ | Mckenna | 148,579 | 2,407 |
| B | Mccoy | 107,998 | 2,931 | KR | Mckenzie | 244,435 | 4,673 |
| SA | Mccredie | 158,108 | 5,131 | R | Mckenzie | 109,615 | 6,123 |
| N | Mccririck | 94,657 | 1,228 | RH | Mckenzie | 157,485 | 25,276 |
| CJ | Mccullough | 137,821 | 1,967 | ME | Mckeown | 83,063 | 26,501 |

BRITISH COLUMBIA HYDRO AND POWER AUTHORITY

Report ID: FI308

Schedule of Remuneration Paid to Employees and Expenses Paid to or
on Behalf of Employees During the Year Ended March 31, 2017

Page No:
Run Date:
Run Time:

38 of 66
2017/09/18
2:45:15PM

| | | REMUNERATION | EXPENSES | | | REMUNERATION | EXPENSES |
|----|------------|--------------|----------|----|------------|--------------|----------|
| DR | Mckillop | 115,920 | 181 | CT | Mcrae | 94,147 | 398 |
| TS | Mckimm | 210,267 | 9,078 | NH | Mcrae | 96,789 | 6,214 |
| GJ | Mckinnon | 191,390 | 1,632 | SA | Mcrae | 184,049 | 4,960 |
| S | Mclarty | 110,543 | 206 | DP | Mcsherry | 270,721 | 5,257 |
| KB | Mclauchlin | 118,819 | 3,980 | GD | Mctaggart | 91,336 | 0 |
| BF | Mclaughlin | 117,477 | 26,640 | JH | Mctaggart | 148,723 | 8,182 |
| NA | Mclaughlin | 125,206 | 3,995 | C | Mcwhirter | 126,192 | 2,654 |
| AR | Mclean | 146,442 | 14,981 | RJ | Mcwilliams | 132,456 | 1,580 |
| CB | Mclean | 126,259 | 279 | MP | Megens | 102,917 | 3,583 |
| J | Mclean | 83,907 | 2,143 | BJ | Meger | 100,599 | 2,625 |
| K | Mclean | 143,934 | 3,081 | BW | Meger | 142,230 | 7,262 |
| RB | Mclean | 128,216 | 2,988 | KM | Meidal | 133,916 | 3,723 |
| S | Mclean | 159,467 | 1,268 | TA | Meiorin | 83,865 | 9,763 |
| IC | Mclellan | 126,490 | 987 | DP | Meirelles | 81,444 | 313 |
| RI | Mclellan | 97,994 | 1,851 | D | Melanson | 120,877 | 7,500 |
| FF | Mclennan | 134,695 | 1,628 | SW | Melcosky | 132,479 | 17,373 |
| MA | Mclennan | 201,154 | 16,682 | J | Meleschuk | 95,650 | 12,742 |
| JC | Mcleod | 109,591 | 1,503 | S | Meleschuk | 155,321 | 9,872 |
| SL | Mcleod | 122,477 | 37,211 | ML | Melich | 82,546 | 0 |
| TK | Mcleod | 97,698 | 5,981 | CF | Mena | 80,883 | 707 |
| D | Mclorie | 131,767 | 4,865 | RS | Mendoza | 113,386 | 14 |
| J | Mcmahon | 141,578 | 4,259 | DN | Mengering | 112,033 | 13,110 |
| A | Mcmillan | 111,105 | 3,017 | CP | Menu | 182,733 | 8,597 |
| CH | Mcmillan | 175,392 | 1,199 | MW | Menu | 136,585 | 14,739 |
| JD | Mcminn | 146,574 | 6,154 | L | Mercado | 89,867 | 1,176 |
| M | Mcminn | 190,672 | 19,875 | SR | Mercer | 142,759 | 24,373 |
| MD | Mcminn | 169,775 | 7,440 | CR | Mercereau | 120,799 | 5,584 |
| PL | Mcminn | 134,621 | 3,156 | AS | Mercredi | 138,362 | 13,942 |
| KN | Mcnabb | 166,214 | 9,601 | BA | Merkley | 138,945 | 11,714 |
| DS | Mcnamara | 199,864 | 820 | SC | Merriman | 105,354 | 12,765 |
| GJ | Mcnamara | 96,624 | 0 | SJ | Merriman | 89,236 | 1,366 |
| JD | Mcnaughton | 115,772 | 1,456 | S | Mesghali | 96,563 | 20,322 |
| CD | Mcpherson | 95,281 | 1,858 | CR | Messer | 164,311 | 6,914 |
| R | Mcpherson | 105,635 | 19,123 | J | Metcalfe | 144,320 | 977 |
| RA | Mcphie | 111,888 | 78 | RW | Mexter | 78,849 | 312 |

BRITISH COLUMBIA HYDRO AND POWER AUTHORITY

Report ID: FI308

Schedule of Remuneration Paid to Employees and Expenses Paid to or
on Behalf of Employees During the Year Ended March 31, 2017

Page No:
Run Date:
Run Time:

39 of 66
2017/09/18
2:45:15PM

| | | REMUNERATION | EXPENSES | | | REMUNERATION | EXPENSES |
|----|-------------|--------------|----------|----|-----------------|--------------|----------|
| KW | Meyrink | 79,490 | 241 | DD | Miskovich | 101,494 | 37,769 |
| A | Michaud | 125,300 | 20,160 | DA | Mitchell | 117,982 | 7,688 |
| FL | Micholuk | 165,001 | 2,272 | DD | Mitchell | 139,190 | 12,272 |
| RF | Micholuk | 124,047 | 13,617 | JC | Mitchell | 87,002 | 11,890 |
| TM | Micholuk | 92,551 | 2,370 | KE | Mitchell | 143,204 | 1,510 |
| Z | Micovic | 157,683 | 9,727 | TR | Mitchell | 77,639 | 888 |
| CD | Micu | 144,014 | 27,914 | CE | Mitha | 216,266 | 11,957 |
| BJ | Middleton | 104,973 | 4,402 | AE | Mithani | 116,054 | 1,229 |
| HM | Middleton | 147,027 | 18,839 | DM | Mix | 114,148 | 2,162 |
| JJ | Middleton | 95,459 | 1,813 | BA | Mockford | 126,615 | 340 |
| K | Middleton | 117,241 | 2,226 | DT | Moellenbeck | 94,663 | 12,849 |
| PE | Middleton | 85,475 | 7,425 | KR | Moeller | 108,746 | 1,842 |
| MA | Midgett | 137,244 | 29,215 | S | Mohamed | 77,387 | 1,088 |
| JC | Miedema | 127,844 | 704 | B | Mohammady | 104,018 | 914 |
| V | Mihai | 89,041 | 227 | JT | Mojelski | 91,735 | 5,630 |
| JH | Miki | 117,435 | 4,370 | CK | Mok | 111,287 | 1,723 |
| A | Milenkovic | 95,924 | 6,553 | A | Mol | 158,229 | 697 |
| JW | Millard | 179,770 | 3,398 | SL | Molenaar | 94,968 | 27,024 |
| DP | Miller | 95,255 | 2,798 | KN | Moller-Hansen | 105,467 | 1,581 |
| JM | Miller | 93,741 | 0 | J | Molodtsova | 92,239 | 4,102 |
| JR | Miller | 190,442 | 9,270 | A | Moloney | 125,634 | 952 |
| KR | Miller | 131,841 | 11,279 | BR | Monahan | 81,517 | 11,013 |
| R | Miller | 76,086 | 542 | JD | Moncada Cardona | 77,039 | 0 |
| RJ | Miller | 106,321 | 1,433 | M | Moniruzzaman | 110,673 | 499 |
| SA | Miller | 122,213 | 10,244 | CR | Moniz De Sa | 100,997 | 1,003 |
| T | Miller | 126,578 | 1,397 | RW | Monk | 219,473 | 22,496 |
| BD | Mills | 117,076 | 4,305 | TM | Monk | 78,030 | 125 |
| LJ | Mills | 138,337 | 2,790 | VA | Monkman | 85,717 | 0 |
| RJ | Mills | 142,209 | 23,664 | ER | Monleon | 90,831 | 0 |
| GW | Milne | 96,553 | 34,794 | CW | Montague | 100,053 | 16,106 |
| R | Milone | 238,619 | 995 | BC | Montgomery | 152,105 | 981 |
| K | Miltimore | 85,632 | 4,696 | JA | Montgomery | 201,831 | 507 |
| CJ | Minard | 82,935 | 20,145 | SH | Montgomery | 131,726 | 8,257 |
| RP | Minchin | 187,920 | 4,340 | K | Montrichard | 117,556 | 88 |
| ML | Minichiello | 135,283 | 6,682 | V | Moo | 157,621 | 977 |

BRITISH COLUMBIA HYDRO AND POWER AUTHORITY

Report ID: FI308

Schedule of Remuneration Paid to Employees and Expenses Paid to or
on Behalf of Employees During the Year Ended March 31, 2017

Page No:
Run Date:
Run Time:

40 of 66
2017/09/18
2:45:15PM

| | | REMUNERATION | EXPENSES | | | REMUNERATION | EXPENSES |
|----|----------|--------------|----------|----|----------------|--------------|----------|
| BE | Moore | 90,627 | 8,282 | B | Mossop | 117,437 | 5,524 |
| CA | Moore | 171,309 | 12,796 | DJ | Mosure | 102,077 | 9,022 |
| JC | Moore | 108,867 | 332 | A | Motamedi-Sedeh | 102,792 | 1,798 |
| PC | Moore | 122,908 | 499 | D | Mott | 106,523 | 1,231 |
| RW | Moore | 89,380 | 8,667 | LM | Mott | 99,684 | 5,868 |
| RL | Morales | 135,079 | 14,407 | PJ | Mottishaw | 138,843 | 6,553 |
| TP | Moran | 113,465 | 957 | BA | Moul | 175,622 | 4,789 |
| G | Morand | 154,587 | 9,867 | DR | Mounsey | 115,046 | 3,879 |
| M | More | 114,283 | 428 | JC | Mounsey | 172,775 | 1,989 |
| G | Morello | 99,404 | 211 | V | Mountain | 86,983 | 803 |
| GM | Moren | 181,140 | 11,213 | WA | Movold | 101,300 | 1,725 |
| CA | Morgan | 99,154 | 4,762 | DJ | Mowat | 99,451 | 39,383 |
| TI | Morgan | 120,481 | 556 | K | Mowat | 108,761 | 7,083 |
| S | Morii | 130,824 | 1,165 | IA | Moxon | 182,575 | 5,862 |
| TE | Morin | 104,003 | 3,055 | RG | Mroch | 161,552 | 4,129 |
| K | Morison | 251,874 | 8,136 | GA | Muckle | 83,123 | 842 |
| K | Moritz | 80,586 | 0 | SS | Mudaliar | 98,835 | 27,083 |
| BJ | Morran | 78,989 | 10,221 | MD | Mueller | 77,337 | 6,571 |
| AT | Morris | 178,543 | 3,068 | JS | Muir | 116,107 | 7,264 |
| DL | Morris | 91,236 | 195 | GB | Mukkavilli | 155,123 | 1,379 |
| MA | Morris | 202,824 | 31,502 | JN | Mullard | 126,252 | 9,543 |
| PD | Morris | 94,208 | 5,335 | CR | Mullen | 145,372 | 8,229 |
| R | Morris | 120,880 | 196 | AF | Mullin | 140,346 | 44,040 |
| SS | Morris | 140,897 | 1,527 | GJ | Mullin | 161,338 | 14,534 |
| CM | Morrison | 102,091 | 3,013 | RG | Mullin | 95,391 | 7,484 |
| GD | Morrison | 92,082 | 5,362 | GW | Mullins | 88,569 | 8,837 |
| KL | Morrison | 157,282 | 3,643 | S | Mullins | 143,685 | 3,167 |
| PJ | Morrison | 122,133 | 1,824 | S | Mulloy | 112,321 | 551 |
| S | Morrison | 176,970 | 918 | CA | Munro | 107,923 | 13,942 |
| DA | Morrow | 150,441 | 8,683 | KC | Munro | 183,073 | 3,549 |
| RM | Morton | 139,016 | 14,865 | RJ | Munro | 87,220 | 3,758 |
| SK | Morton | 83,821 | 3,453 | S | Munro | 87,063 | 774 |
| KJ | Moses | 89,345 | 3,667 | TR | Munroe | 93,038 | 399 |
| SE | Mosiuk | 136,679 | 31,231 | EL | Munsie | 81,098 | 526 |
| TA | Mosley | 116,708 | 4,465 | RM | Munzer | 141,368 | 654 |

BRITISH COLUMBIA HYDRO AND POWER AUTHORITY

Report ID: FI308

Schedule of Remuneration Paid to Employees and Expenses Paid to or
on Behalf of Employees During the Year Ended March 31, 2017

Page No:
Run Date:
Run Time:

41 of 66
2017/09/18
2:45:15PM

| | | REMUNERATION | EXPENSES | | | REMUNERATION | EXPENSES |
|----|---------------------|--------------|----------|----|------------|--------------|----------|
| BT | Murphy | 159,151 | 5,410 | J | Nelson | 125,090 | 4,327 |
| LE | Murphy | 125,283 | 35,740 | JR | Nelson | 188,460 | 1,245 |
| WP | Murphy | 89,627 | 28 | NR | Nelson | 170,074 | 2,185 |
| PJ | Murray | 115,389 | 37,937 | TL | Nelson | 98,967 | 1,161 |
| SD | Murray | 179,469 | 8,446 | V | Nelson | 91,639 | 1,959 |
| D | Muschette | 179,280 | 441 | EJ | Nephtin | 97,408 | 704 |
| HR | Mussell | 91,703 | 4,568 | DJ | Nernberg | 190,311 | 4,092 |
| RP | Mutukutti-Arachchig | 152,435 | 7,919 | V | Nesterov | 82,396 | 405 |
| CJ | Muzyka | 92,021 | 13,226 | GM | Neubauer | 94,830 | 2,738 |
| MJ | Myers | 119,008 | 13,553 | DE | Neubeck | 95,648 | 824 |
| ML | Myers | 100,459 | 6,486 | J | Neufeld | 142,106 | 3,023 |
| ME | Myres | 102,036 | 4,863 | A | Neuman | 166,397 | 1,284 |
| CB | Mytting | 113,614 | 4,922 | K | Nevissan | 78,855 | 0 |
| RA | Nacionales | 117,073 | 7,682 | WJ | Newby | 90,568 | 7,481 |
| MR | Nadeau | 82,242 | 21,268 | J | Newell | 132,955 | 3,774 |
| RP | Nadeau | 134,020 | 1,298 | CJ | Newhouse | 123,939 | 7,366 |
| S | Nadeem | 105,078 | 9,329 | PM | Newhouse | 96,683 | 19,863 |
| J | Nag | 90,698 | 0 | MR | Newland | 107,390 | 4,995 |
| M | Nagpal | 191,060 | 4,882 | J | Newman | 88,177 | 714 |
| AB | Nair | 108,806 | 2,152 | B | Newson | 85,439 | 739 |
| JW | Naisby | 114,591 | 100 | GD | Newson | 108,318 | 2,545 |
| JS | Nanra | 85,685 | 4,372 | DJ | Newstead | 125,291 | 21,395 |
| FT | Nassachuk | 121,087 | 1,002 | S | Nezafatkah | 104,925 | 1,347 |
| MM | Nazer | 78,562 | 3,525 | SD | Nezil | 157,770 | 14,250 |
| S | Nazim | 89,278 | 155 | GC | Ng | 91,752 | 977 |
| BP | Neal | 128,686 | 13,991 | KK | Ng | 121,709 | 653 |
| GT | Neary | 142,544 | 3,061 | PC | Ng | 128,974 | 6,474 |
| T | Neary | 138,703 | 6,059 | S | Ng | 83,588 | 7,524 |
| R | Neden | 96,014 | 6,267 | SH | Ng | 86,252 | 395 |
| T | Neighbour | 91,174 | 2,309 | TT | Ngo | 104,424 | 3,208 |
| VP | Neil | 88,228 | 18,160 | T | Nguy | 86,389 | 1,838 |
| DJ | Nelson | 158,269 | 14 | A | Nguyen | 94,120 | 0 |
| EA | Nelson | 157,684 | 3,052 | B | Nguyen | 88,353 | 595 |
| EJ | Nelson | 99,647 | 1,966 | K | Nguyen | 83,650 | 50 |
| GM | Nelson | 83,904 | 11,349 | KV | Nguyen | 86,451 | 0 |

BRITISH COLUMBIA HYDRO AND POWER AUTHORITY

Report ID: FI308

Schedule of Remuneration Paid to Employees and Expenses Paid to or
on Behalf of Employees During the Year Ended March 31, 2017

Page No:
Run Date:
Run Time:

42 of 66
2017/09/18
2:45:15PM

| | | REMUNERATION | EXPENSES | | | REMUNERATION | EXPENSES |
|----|------------|--------------|----------|----|-------------|--------------|----------|
| TD | Nguyen | 96,636 | 40 | RE | Norman | 111,179 | 2,905 |
| TM | Nguyen | 170,605 | 13,339 | AJ | Norris | 135,704 | 10,197 |
| G | Nichele | 92,934 | 37 | AS | Norris | 83,269 | 524 |
| IS | Nichifor | 101,707 | 0 | TJ | Norrish | 187,297 | 11,068 |
| W | Nichiporik | 137,984 | 51,828 | SD | Northridge | 108,303 | 6,860 |
| MW | Nichol | 141,848 | 2,860 | G | Nowakowski | 183,778 | 4,974 |
| TR | Nicholas | 102,995 | 440 | JJ | Nugent | 208,519 | 7,944 |
| CR | Nichols | 146,530 | 819 | TW | Nugent | 87,243 | 4,757 |
| SW | Nichols | 123,579 | 5,625 | PT | Nundal | 146,214 | 12,096 |
| WR | Nichols | 157,174 | 4,489 | CA | Nunn | 104,219 | 4,150 |
| S | Nicholson | 93,872 | 9,073 | W | Nustad | 175,391 | 33,335 |
| MP | Nickell | 94,370 | 5,930 | RA | Nyden | 92,961 | 1,064 |
| BK | Nielsen | 114,884 | 42,925 | CE | Nyrose | 124,402 | 18,093 |
| DT | Nielsen | 86,208 | 347 | JT | Nzambu | 85,539 | 6,834 |
| F | Nielsen | 106,100 | 8,326 | BP | Oakley | 166,693 | 5,171 |
| G | Nielsen | 163,052 | 24,306 | D | O'Connor | 86,806 | 20 |
| KL | Nielsen | 123,686 | 440 | DR | O'Dette | 101,966 | 815 |
| RC | Nielsen | 138,837 | 3,662 | JR | Odo | 124,569 | 0 |
| T | Nielson | 126,193 | 2,175 | D | O'Ferrall | 157,935 | 21,321 |
| RR | Niessen | 77,188 | 462 | JM | O'Grady | 139,092 | 2,065 |
| DK | Nigam | 134,126 | 0 | S | Ogram | 134,163 | 6,519 |
| MK | Nijjar | 122,876 | 982 | A | O'Hara | 126,309 | 4,187 |
| ML | Nikiforuk | 80,939 | 0 | KM | Ohman-Relph | 117,511 | 5,798 |
| MJ | Nikkel | 181,171 | 11,064 | S | Olafsen | 75,826 | 1,877 |
| M | Nikmaram | 85,751 | 0 | DJ | Olan | 129,505 | 1,651 |
| I | Nikolic | 108,045 | 1,032 | TF | Olan | 95,684 | 3,210 |
| BJ | Nipp | 154,242 | 833 | JT | O'Laney | 165,083 | 9,487 |
| DJ | Nishi | 94,310 | 1,331 | DO | Old | 100,345 | 155 |
| CM | Noble | 82,081 | 0 | SE | Oldham | 97,467 | 8,241 |
| S | Noble | 91,394 | 0 | SA | Oleson | 105,324 | 1,050 |
| SL | Noble | 82,425 | 4,565 | JT | Oliver | 120,184 | 3,815 |
| RP | Noga | 91,758 | 11,684 | A | Olivier | 95,517 | 2,813 |
| CF | Nole | 97,364 | 31,147 | MD | Olivier | 82,047 | 1,790 |
| Z | Noorani | 84,270 | 557 | DM | Olsen | 134,910 | 0 |
| BW | Nordal | 105,250 | 3,018 | HL | Olson | 96,041 | 1,275 |

BRITISH COLUMBIA HYDRO AND POWER AUTHORITY

Report ID: FI308

Schedule of Remuneration Paid to Employees and Expenses Paid to or
on Behalf of Employees During the Year Ended March 31, 2017

Page No:
Run Date:
Run Time:

43 of 66
2017/09/18
2:45:15PM

| | | REMUNERATION | EXPENSES | | | REMUNERATION | EXPENSES |
|----|------------|--------------|----------|----|------------|--------------|----------|
| JM | Olson | 88,267 | 16,028 | S | Pajouhesh | 99,134 | 2,787 |
| SR | Olson | 158,534 | 4,411 | FM | Pakzat | 138,657 | 3,495 |
| SG | Olsson | 79,675 | 4,043 | R | Pal | 85,099 | 2,704 |
| O | Olund | 117,488 | 5,073 | N | Pallan | 86,544 | 0 |
| TD | Olynyk | 140,927 | 11,051 | R | Paller | 79,465 | 431 |
| KM | O'Neil | 117,781 | 8,066 | MA | Palliardi | 92,783 | 38 |
| KD | O'Neill | 101,211 | 1,085 | DT | Palmer | 81,431 | 890 |
| DG | Ong | 132,277 | 7,443 | GJ | Palmer | 153,229 | 5,218 |
| YO | Onifade | 150,636 | 1,376 | JA | Palmer | 157,954 | 5,449 |
| LA | Opatril | 100,749 | 0 | JB | Palmer | 97,215 | 20,173 |
| K | Orchard | 140,410 | 26,652 | JL | Palmer | 87,496 | 150 |
| G | Orchiston | 81,651 | 0 | O | Palmer | 128,564 | 2,809 |
| BR | Organ | 173,790 | 7,856 | SW | Palmer | 96,084 | 7,644 |
| AM | Oriani | 75,520 | 0 | H | Pan | 76,393 | 23,966 |
| CK | O'Riley | 404,429 | 20,649 | Z | Pan | 142,973 | 399 |
| KN | O'Riordain | 101,972 | 50 | BS | Pancho | 131,109 | 4,177 |
| TB | Orme | 108,947 | 15,436 | DS | Pandher | 123,448 | 33,871 |
| A | Ormiston | 177,644 | 19,512 | SM | Pang | 115,634 | 1,374 |
| BE | Orr | 155,079 | 18,586 | JS | Pannu | 115,153 | 762 |
| JL | Ortiz | 75,724 | 399 | RJ | Panozzo | 100,569 | 3,144 |
| A | Osadetz | 97,115 | 11,646 | D | Papadoulis | 149,973 | 9,923 |
| A | Osin | 128,608 | 3,474 | A | Papaspyros | 114,571 | 2,077 |
| V | Ossipchuk | 105,780 | 3 | KL | Pappas | 84,254 | 1,181 |
| JR | Ostrinski | 137,253 | 5,785 | PA | Paquette | 103,846 | 2,502 |
| MT | Oswell | 127,743 | 7,658 | AJ | Paquin | 111,967 | 35,537 |
| D | Ouellet | 131,176 | 505 | JA | Parco | 106,250 | 24,883 |
| GJ | Oughton | 77,831 | 754 | JJ | Pardiac | 140,036 | 19,977 |
| DT | Oussoren | 132,314 | 21,742 | K | Park | 77,554 | 562 |
| T | Owen | 75,001 | 0 | BT | Parker | 86,844 | 35 |
| NF | Ozog | 114,948 | 2,819 | HJ | Parker | 139,821 | 3,191 |
| C | Pacheco | 106,822 | 3,461 | LS | Parker | 93,293 | 231 |
| J | Paetz | 94,809 | 15,678 | RK | Parker | 150,653 | 1,168 |
| R | Page | 114,904 | 1,045 | V | Parkhouse | 78,592 | 275 |
| SC | Pai | 189,493 | 399 | BJ | Parkin | 135,737 | 13,078 |
| AT | Paivio | 122,630 | 2,923 | G | Parmar | 243,915 | 22,744 |

BRITISH COLUMBIA HYDRO AND POWER AUTHORITY

Report ID: FI308

Schedule of Remuneration Paid to Employees and Expenses Paid to or
on Behalf of Employees During the Year Ended March 31, 2017

Page No:
Run Date:
Run Time:

44 of 66
2017/09/18
2:45:15PM

| | | REMUNERATION | EXPENSES | | | REMUNERATION | EXPENSES |
|----|------------|--------------|----------|----|--------------|--------------|----------|
| JS | Parmar | 112,700 | 2,128 | GW | Pearson | 81,896 | 4,400 |
| S | Parmar | 164,684 | 1,475 | RD | Peaty | 75,333 | 1,709 |
| BG | Parsons | 76,053 | 920 | KD | Peck | 242,041 | 4,529 |
| JJ | Parsons | 123,671 | 32,691 | WN | Peck | 120,492 | 236 |
| WK | Parsons | 103,773 | 4,252 | BP | Peco | 161,111 | 10,065 |
| CW | Partington | 78,821 | 4,918 | MA | Pedersen | 137,387 | 0 |
| GT | Pasco | 102,371 | 41,999 | KJ | Pederson | 139,351 | 2,273 |
| RD | Pascoe | 123,580 | 4,803 | MS | Pedley | 103,326 | 4,884 |
| CD | Passey | 144,842 | 8,728 | BR | Peel | 166,976 | 4,362 |
| D | Pastro | 100,208 | 1,005 | RJ | Peever | 203,336 | 10,667 |
| NC | Patel | 115,526 | 499 | MD | Pelletier | 129,518 | 1,495 |
| RR | Patel | 76,867 | 11,653 | J | Peng | 101,407 | 50 |
| KM | Patouillet | 118,715 | 32,438 | JS | Peng | 123,280 | 2,249 |
| SR | Patouillet | 151,686 | 1,728 | GL | Pengilley | 100,771 | 3,544 |
| CW | Patterson | 120,539 | 650 | JR | Penman | 101,269 | 0 |
| DA | Patterson | 77,422 | 122 | J | Penner | 108,948 | 99 |
| JL | Patterson | 112,022 | 174 | O | Penner | 93,882 | 2,717 |
| T | Patterson | 107,549 | 919 | W | Penno | 115,069 | 2,185 |
| WL | Patterson | 89,174 | 2,198 | KA | Penny | 110,957 | 7,743 |
| AW | Pattinson | 140,016 | 16,086 | R | Penrose | 145,726 | 6,090 |
| BJ | Paul | 109,329 | 1,373 | NE | Pepper | 98,233 | 15,032 |
| GJ | Pauls | 119,899 | 7,662 | BR | Percival | 95,947 | 9,914 |
| PE | Paulsen | 89,158 | 23,954 | CS | Percy | 150,577 | 7,063 |
| GH | Paulson | 91,720 | 12,239 | CG | Pereira | 78,191 | 250 |
| BD | Pavlik | 156,112 | 15,842 | M | Pereszlenyi | 139,904 | 9,328 |
| RC | Pavlik | 153,843 | 5,463 | T | Perewernycky | 91,102 | 411 |
| S | Pavlov | 83,477 | 10,487 | L | Perfanick | 140,889 | 1,185 |
| S | Pavlovic | 85,912 | 4,518 | TJ | Perigo | 113,979 | 3,877 |
| AP | Paydar | 94,607 | 977 | GU | Perkins | 103,236 | 12,427 |
| BR | Payne | 115,024 | 28,716 | RW | Perkins | 134,864 | 4,520 |
| DC | Payne | 176,093 | 15,427 | L | Perkull | 107,749 | 3,420 |
| GA | Payne | 85,458 | 300 | JD | Peron | 116,152 | 781 |
| KR | Payne | 84,213 | 15 | CJ | Perro | 146,235 | 46,878 |
| GR | Peachey | 165,715 | 3,984 | D | Perry | 98,041 | 3,378 |
| S | Pearce | 85,367 | 8,065 | JR | Perry | 115,116 | 4,627 |

BRITISH COLUMBIA HYDRO AND POWER AUTHORITY

Report ID: FI308

Schedule of Remuneration Paid to Employees and Expenses Paid to or
on Behalf of Employees During the Year Ended March 31, 2017

Page No:
Run Date:
Run Time:

45 of 66
2017/09/18
2:45:15PM

| | | REMUNERATION | EXPENSES | | | REMUNERATION | EXPENSES |
|----|------------|--------------|----------|----|--------------|--------------|----------|
| MJ | Perry | 174,941 | 2,921 | LV | Pillon | 182,255 | 7,339 |
| SB | Perry | 75,810 | 6,617 | DG | Pilon | 91,581 | 1,050 |
| AW | Peruzzo | 104,708 | 511 | R | Pimer | 127,424 | 381 |
| AA | Peters | 114,326 | 12,632 | AJ | Pineau | 188,809 | 10,055 |
| J | Peters | 90,523 | 2,883 | J | Pinkenburg | 138,929 | 5,463 |
| MA | Peters | 98,732 | 21,332 | T | Pinkenburg | 121,609 | 7,010 |
| SM | Peters | 185,166 | 5,256 | A | Pinksen | 123,918 | 1,406 |
| TL | Peters | 168,843 | 2,341 | S | Pinkus | 112,851 | 4,852 |
| CB | Petersen | 174,265 | 13,179 | CS | Pitt | 90,400 | 5,082 |
| E | Peterson | 140,797 | 41,879 | J | Pjecha | 100,061 | 2,136 |
| NP | Petkau | 128,160 | 1,562 | RA | Planinshek | 139,831 | 2,241 |
| SG | Petrie | 98,341 | 213 | BP | Plunkett | 93,493 | 983 |
| P | Petrikovic | 90,331 | 10,429 | JD | Plunkett | 111,654 | 7,801 |
| PD | Petrov | 90,761 | 2,769 | KP | Po | 107,408 | 5,263 |
| M | Petrovic | 112,479 | 1,281 | DS | Pochailo | 166,773 | 10,382 |
| V | Petrovic | 98,776 | 399 | S | Pocuca | 103,813 | 152 |
| E | Petrucci | 108,843 | 22,789 | JJ | Poirier | 117,126 | 0 |
| DN | Pettet | 145,844 | 399 | RO | Poirier | 128,431 | 1,457 |
| SA | Phair | 130,386 | 20,807 | W | Poirier | 119,447 | 12,600 |
| DA | Phalen | 156,538 | 21,824 | DB | Poisson | 105,256 | 316 |
| L | Phan | 142,943 | 7,062 | CD | Poitrass | 95,209 | 0 |
| CA | Phillips | 102,808 | 3,751 | RE | Poland | 103,880 | 9,048 |
| J | Phillips | 137,993 | 14,356 | HL | Polkinghorne | 84,609 | 86 |
| J | Phillips | 90,840 | 25,744 | BC | Pollock | 156,027 | 10,435 |
| JN | Phillips | 188,796 | 10,081 | BJ | Pollon | 96,287 | 25,720 |
| C | Picassi | 153,434 | 1,057 | RD | Pollon | 149,178 | 1,662 |
| RD | Pierce | 103,696 | 150 | GA | Polok | 195,772 | 1,729 |
| FV | Pietila | 93,329 | 15,314 | M | Pomeroy | 108,584 | 30,801 |
| P | Pietramala | 106,310 | 1,603 | HM | Pommier | 140,653 | 774 |
| TJ | Pighin | 117,980 | 21,491 | I | Poniz | 107,061 | 1,917 |
| J | Piilo | 170,485 | 33,824 | LA | Ponto | 127,808 | 2,941 |
| SJ | Pilapil | 77,087 | 14 | K | Poon | 79,096 | 1,606 |
| RJ | Pilkington | 139,093 | 6,138 | MS | Pooni | 92,098 | 704 |
| SD | Pilkington | 130,507 | 5,246 | PS | Pooni | 117,782 | 9,881 |
| PG | Pillay | 114,529 | 1,618 | RS | Pooni | 89,777 | 7,224 |

BRITISH COLUMBIA HYDRO AND POWER AUTHORITY

Report ID: FI308

Schedule of Remuneration Paid to Employees and Expenses Paid to or
on Behalf of Employees During the Year Ended March 31, 2017

Page No:
Run Date:
Run Time:

46 of 66
2017/09/18
2:45:15PM

| | | REMUNERATION | EXPENSES | | | REMUNERATION | EXPENSES |
|----|--------------|--------------|----------|----|----------------|--------------|----------|
| G | Pope | 108,661 | 1,545 | R | Proch | 113,338 | 0 |
| LE | Pope | 163,952 | 1,016 | SM | Prodaniuk | 128,571 | 41,931 |
| DD | Popek | 192,569 | 22,427 | KA | Prosch | 77,006 | 1,554 |
| KE | Popoff | 182,787 | 1,469 | M | Prosperi-Porta | 165,638 | 5,428 |
| TW | Popoff | 121,686 | 1,945 | DM | Proudlove | 110,074 | 42,766 |
| KL | Porter | 101,396 | 250 | KD | Proudlove | 100,285 | 4,585 |
| WJ | Porter | 83,418 | 38,462 | ML | Prouse | 112,865 | 15,867 |
| A | Portillo | 112,103 | 165 | A | Provinciano | 93,774 | 676 |
| I | Portnova | 89,213 | 1,988 | M | Prpic | 188,069 | 4,113 |
| J | Portras | 99,030 | 2,526 | DJ | Pruden | 133,148 | 40,311 |
| BJ | Posnikoff | 99,908 | 4,310 | PD | Pryce | 125,447 | 976 |
| IL | Pothier | 137,841 | 40,026 | AM | Pryse-Phillips | 116,254 | 3,300 |
| MR | Potter | 118,104 | 6,288 | CP | Puleo | 86,588 | 8,767 |
| CN | Poulin | 103,918 | 111 | AL | Pulford | 131,475 | 3,283 |
| S | Pountney | 145,240 | 25,950 | S | Pulford | 136,876 | 26,252 |
| M | Pourkeramati | 91,088 | 1,849 | KJ | Punch | 131,753 | 399 |
| C | Powell | 90,140 | 5,440 | J | Purych | 119,240 | 13,910 |
| DI | Powell | 130,520 | 17,564 | J | Qi | 105,778 | 1,077 |
| C | Power | 112,740 | 15,311 | Y | Qin | 88,367 | 1,525 |
| JF | Power | 125,273 | 922 | XX | Qu | 81,532 | 94 |
| JR | Power | 105,867 | 16,794 | RE | Quakenbush | 134,960 | 48 |
| VM | Power | 146,394 | 1,447 | RG | Quakenbush | 113,213 | 9,454 |
| M | Poweska | 290,975 | 23,129 | G | Quan | 132,584 | 2,503 |
| SC | Pozzo | 136,742 | 2,927 | JR | Quan | 109,651 | 2,383 |
| MD | Prachnau | 102,698 | 7,605 | WJ | Quan | 133,647 | 2,082 |
| AC | Pradhan | 143,397 | 4,495 | DJ | Quast | 146,883 | 1,661 |
| SL | Praught | 89,780 | 3,707 | SB | Quast | 148,643 | 2,738 |
| AS | Preston | 123,182 | 13,456 | DJ | Queen | 130,158 | 5,826 |
| M | Preston | 86,009 | 8,237 | D | Querengesser | 84,506 | 5,270 |
| MA | Prestwich | 166,659 | 27,483 | T | Querengesser | 83,360 | 126 |
| TW | Price | 103,456 | 1,538 | TJ | Quibell | 125,085 | 4,763 |
| RS | Pring | 162,368 | 907 | AV | Quiddaoen | 129,875 | 4,947 |
| GL | Pringle | 125,146 | 1,115 | R | Quinn | 88,204 | 449 |
| V | Prinja | 128,439 | 1,818 | S | Quinn | 93,634 | 2,018 |
| ND | Prior | 148,513 | 2,531 | SP | Quinn | 158,483 | 4,985 |

BRITISH COLUMBIA HYDRO AND POWER AUTHORITY

Report ID: FI308

Schedule of Remuneration Paid to Employees and Expenses Paid to or
on Behalf of Employees During the Year Ended March 31, 2017

Page No:
Run Date:
Run Time:

47 of 66
2017/09/18
2:45:15PM

| | | REMUNERATION | EXPENSES | | | REMUNERATION | EXPENSES |
|----|--------------------|--------------|----------|----|---------------|--------------|----------|
| TA | Quinn | 81,637 | 8,530 | G | Rasmussen | 139,911 | 1,498 |
| JC | Quon | 165,480 | 839 | LD | Rasmussen | 117,060 | 15,450 |
| SC | Quon | 128,461 | 1,818 | RD | Rasul | 102,272 | 5,052 |
| TB | Raagner | 97,881 | 0 | DA | Rathlef | 131,231 | 2,341 |
| R | Rabiei-Talkhonchek | 86,292 | 12,634 | DM | Ratnam | 154,052 | 1,604 |
| DE | Racho | 98,821 | 228 | D | Ratzlaff | 122,215 | 6,022 |
| CJ | Racz | 80,062 | 11,178 | W | Rauch | 116,088 | 977 |
| FF | Rad | 87,976 | 4,657 | AK | Raven | 95,221 | 786 |
| BJ | Radloff | 122,450 | 4,955 | RM | Raymond | 111,115 | 1,622 |
| GL | Radmacker | 95,859 | 3,298 | S | Razavi Darbar | 138,039 | 3,542 |
| JG | Radmacker | 121,967 | 43,419 | D | Razlog | 219,910 | 7,876 |
| A | Radman | 118,235 | 21,375 | RD | Read | 135,861 | 5,486 |
| DJ | Radom | 116,422 | 9,949 | WA | Readings | 131,835 | 11,582 |
| DE | Radwanski | 127,244 | 2,325 | BF | Receveur | 159,285 | 16,685 |
| A | Radziwon | 129,460 | 283 | J | Redada | 112,533 | 633 |
| GD | Raga | 101,047 | 10,627 | DL | Reed | 119,542 | 28,434 |
| V | Raghunathan | 109,651 | 585 | IT | Rehmanji | 122,558 | 4,047 |
| DS | Rahier | 79,394 | 1,422 | S | Rehmat | 124,352 | 158 |
| DB | Rahn | 125,177 | 15,254 | IJ | Reichmuth | 149,315 | 2,259 |
| D | Rai | 101,475 | 2,459 | AC | Reid | 95,990 | 5,413 |
| K | Rai | 91,183 | 397 | DE | Reid | 125,137 | 3,114 |
| A | Rail | 117,076 | 5,294 | DS | Reid | 145,784 | 24,385 |
| LD | Raison | 100,678 | 2,432 | JD | Reid | 131,678 | 23,244 |
| R | Raja | 149,144 | 3,764 | JS | Reid | 181,778 | 11,234 |
| B | Rajoo | 129,110 | 9,341 | A | Reidy | 95,924 | 2,444 |
| A | Rajora | 150,734 | 3,450 | DE | Reilly | 82,327 | 302 |
| PS | Rakhra | 83,341 | 1,264 | MG | Reilly | 81,165 | 7,483 |
| UC | Ram | 123,179 | 7,410 | MD | Reimann | 100,588 | 15,913 |
| A | Ramachandra | 86,508 | 10,108 | RG | Reimann | 236,543 | 9,667 |
| HR | Ramgoolam | 92,870 | 2,652 | GA | Reimer | 386,566 | 37,311 |
| EV | Ramos | 81,487 | 0 | JG | Reimer | 99,255 | 29,366 |
| RA | Rampton | 147,215 | 3,217 | HM | Reis | 100,400 | 254 |
| MU | Rana | 142,062 | 1,875 | MA | Rejano | 93,558 | 749 |
| JM | Rand | 87,576 | 5,870 | GD | Remfert | 78,877 | 706 |
| A | Ranjbaran | 99,559 | 2,796 | TJ | Remfert | 187,488 | 26,194 |

BRITISH COLUMBIA HYDRO AND POWER AUTHORITY

Report ID: FI308

Schedule of Remuneration Paid to Employees and Expenses Paid to or
on Behalf of Employees During the Year Ended March 31, 2017

Page No:
Run Date:
Run Time:

48 of 66
2017/09/18
2:45:15PM

| | | REMUNERATION | EXPENSES | | | REMUNERATION | EXPENSES |
|----|---------------|--------------|----------|----|-----------|--------------|----------|
| LM | Remillard | 84,752 | 9,753 | A | Rios | 97,881 | 12,516 |
| KL | Rempel | 80,220 | 0 | CB | Ristimaki | 85,869 | 22,738 |
| VH | Rempel | 113,329 | 552 | CM | Ristock | 122,919 | 96 |
| G | Ren | 127,940 | 65 | S | Ritchey | 154,719 | 1,111 |
| MJ | Renaud | 109,859 | 0 | IH | Ritchie | 82,801 | 1,994 |
| A | Rennie | 90,406 | 135 | TD | Ritchie | 156,200 | 10,017 |
| JM | Rennie | 122,268 | 0 | KD | Ritson | 80,863 | 24 |
| DC | Reschke | 114,788 | 1,552 | JV | Rittinger | 106,896 | 3,234 |
| C | Revell | 117,605 | 7,988 | T | Rizwan | 82,736 | 0 |
| JA | Reynier | 91,949 | 4,405 | HJ | Roberge | 127,517 | 8,688 |
| SA | Reynolds | 136,851 | 460 | JP | Roberge | 129,279 | 14,722 |
| CC | Rhodenizer | 162,214 | 16,480 | CA | Roberts | 176,334 | 3,768 |
| DR | Rhodes | 94,970 | 12,925 | CI | Roberts | 149,378 | 3,206 |
| AF | Ribeiro | 126,630 | 32,580 | ET | Roberts | 121,410 | 2,903 |
| M | Rice | 93,144 | 14,881 | DG | Robertson | 97,560 | 4 |
| R | Rice | 136,233 | 2,546 | JJ | Robertson | 114,712 | 20,614 |
| JD | Rich | 178,884 | 6,289 | MW | Robertson | 129,261 | 13,738 |
| K | Richard | 114,077 | 17,725 | PH | Robertson | 113,782 | 7,397 |
| M | Richard | 95,616 | 88 | RR | Robertson | 116,972 | 11,055 |
| AM | Richards | 97,226 | 1,799 | MC | Robindell | 79,155 | 3,997 |
| CM | Richards | 223,326 | 1,787 | BM | Robins | 139,504 | 3,032 |
| J | Richards | 82,204 | 0 | M | Robins | 80,275 | 326 |
| KJ | Richards | 111,550 | 825 | ME | Robins | 85,271 | 3,242 |
| VL | Richards | 79,026 | 6,134 | DA | Robinson | 79,913 | 1,783 |
| J | Richardson | 121,433 | 16,929 | DD | Robinson | 128,245 | 5,090 |
| PM | Richardson | 77,674 | 200 | DR | Robinson | 75,026 | 5,351 |
| LJ | Richkum-Chung | 86,479 | 50 | DV | Robinson | 187,749 | 3,861 |
| D | Richter | 133,420 | 5,683 | J | Robinson | 110,609 | 2,206 |
| M | Richter | 106,847 | 118 | KJ | Robinson | 152,922 | 509 |
| KG | Riddell | 135,726 | 789 | JR | Roblin | 97,632 | 3,017 |
| RL | Ridsdale | 113,789 | 22,944 | T | Roblin | 131,361 | 2,102 |
| SJ | Rigbey | 226,098 | 10,639 | IM | Roby | 115,349 | 30,154 |
| TW | Ringer | 87,947 | 526 | KD | Rochon | 171,779 | 7,753 |
| GA | Ringham | 104,240 | 5,741 | EH | Rockl | 84,521 | 120 |
| WP | Rink | 117,073 | 3,096 | RG | Roddick | 108,659 | 4,195 |

BRITISH COLUMBIA HYDRO AND POWER AUTHORITY

Report ID: FI308

Schedule of Remuneration Paid to Employees and Expenses Paid to or
on Behalf of Employees During the Year Ended March 31, 2017

Page No:
Run Date:
Run Time:

49 of 66
2017/09/18
2:45:15PM

| | | REMUNERATION | EXPENSES | | | REMUNERATION | EXPENSES |
|----|----------------|--------------|----------|----|---------------|--------------|----------|
| GD | Rodgers | 116,269 | 3,653 | IC | Rowlands | 114,883 | 727 |
| PL | Rodgers | 82,146 | 6,008 | GJ | Roy | 109,465 | 7,975 |
| JA | Rodney | 138,579 | 24,080 | S | Roy | 133,464 | 60 |
| GP | Rodrigue | 94,473 | 1,788 | CG | Ruckstuhl | 196,916 | 16,561 |
| SF | Rodrigues | 132,662 | 7,477 | BT | Rud | 129,472 | 8,812 |
| K | Roesch | 98,480 | 5,497 | DM | Rumball | 127,368 | 10,046 |
| DM | Rogers | 124,623 | 1,738 | JC | Rupp | 97,113 | 3,440 |
| DS | Rogers | 166,076 | 2,518 | WO | Rusak | 104,187 | 0 |
| DT | Rogers | 93,554 | 36 | R | Rusk | 104,296 | 500 |
| TJ | Rogers | 117,653 | 28,755 | PL | Russell | 146,287 | 26,061 |
| C | Roine | 140,042 | 14,544 | R | Russell | 146,733 | 30,128 |
| J | Rojas | 76,830 | 953 | AP | Rutherford | 89,448 | 479 |
| SA | Rollier | 162,302 | 27,399 | NJ | Rutherford | 159,375 | 14,053 |
| A | Roman | 149,494 | 14,062 | JL | Ruzycki | 113,586 | 1,441 |
| JG | Romas | 109,268 | 1,047 | DL | Ryan | 84,761 | 33 |
| C | Rombough | 79,357 | 7,686 | KL | Ryan | 83,817 | 1,403 |
| JC | Rood | 81,903 | 3,949 | L | Ryan | 127,450 | 0 |
| S | Rooke | 87,898 | 11,045 | GB | Ryley | 150,724 | 12,936 |
| A | Rooney | 178,123 | 2,387 | K | Ryu | 104,106 | 152 |
| JD | Rosborough | 143,619 | 5,250 | R | Saari | 172,710 | 1,526 |
| NA | Rosenow | 93,746 | 446 | DM | Sach Johnston | 209,046 | 9,490 |
| MJ | Roset-Crawford | 139,887 | 9,079 | MA | Sadeque | 113,777 | 814 |
| CR | Ross | 85,659 | 0 | MC | Sadler | 121,678 | 6,396 |
| T | Ross | 102,599 | 4,119 | M | Saha | 120,399 | 915 |
| V | Rossetti | 83,341 | 2,544 | I | Sahota | 76,274 | 227 |
| K | Rossouw | 121,829 | 13,330 | KS | Sahota | 143,392 | 5,466 |
| SG | Rossouw | 141,938 | 3,589 | L | Sahota | 131,811 | 553 |
| Z | Rossouw | 84,143 | 130 | R | Sahota | 88,012 | 503 |
| S | Rostamirad | 85,025 | 658 | RB | Sahota | 120,414 | 393 |
| PA | Rother | 139,688 | 6,499 | D | Sahu | 93,622 | 633 |
| CW | Rouse | 122,833 | 3,040 | DK | Sakamoto | 121,531 | 6,356 |
| R | Routledge | 112,090 | 1,760 | W | Sakamoto | 95,494 | 7,154 |
| QO | Rowe | 111,355 | 5,984 | JA | Salak | 84,088 | 5,231 |
| RS | Rowe | 115,471 | 21,058 | CM | Salazar | 123,590 | 1,197 |
| ZA | Rowe | 78,183 | 0 | A | Salehi Parast | 103,912 | 483 |

BRITISH COLUMBIA HYDRO AND POWER AUTHORITY

Report ID: FI308

Schedule of Remuneration Paid to Employees and Expenses Paid to or
on Behalf of Employees During the Year Ended March 31, 2017

Page No:
Run Date:
Run Time:

50 of 66
2017/09/18
2:45:15PM

| | | REMUNERATION | EXPENSES | | | REMUNERATION | EXPENSES |
|----|----------------|--------------|----------|----|------------------|--------------|----------|
| PA | Saliken | 128,383 | 24,845 | RJ | Santiago | 80,133 | 977 |
| QD | Salt | 134,016 | 27,044 | A | Santos | 82,606 | 0 |
| MV | Salvana | 83,447 | 0 | N | Santos | 136,424 | 12,339 |
| M | Samadi Bahrami | 81,392 | 0 | A | Saputra | 116,194 | 1,900 |
| MR | Sami | 126,338 | 7,422 | N | Sarafraz-Shekari | 83,026 | 18,628 |
| BK | Samis | 102,125 | 2,051 | K | Sarai | 127,372 | 2,130 |
| GS | Samra | 121,249 | 1,429 | J | Saremba | 83,092 | 92 |
| SA | Samson | 81,839 | 4,076 | A | Sarkar | 88,482 | 0 |
| JW | San | 113,698 | 6,680 | A | Sarroca | 128,064 | 6,788 |
| A | Sanatizadeh | 102,305 | 480 | L | Sartor | 90,850 | 977 |
| BJ | Sanders | 100,362 | 5,558 | A | Saseendran | 103,421 | 0 |
| DS | Sanders | 167,826 | 6,081 | DS | Sather | 110,475 | 3,392 |
| JC | Sanders | 92,259 | 1,675 | JL | Sathianathan | 97,526 | 79 |
| CA | Sanderson | 144,470 | 13,136 | GS | Sathu | 127,454 | 434 |
| L | Sandferd | 123,769 | 10,772 | CJ | Saunders | 115,894 | 37,325 |
| M | Sandferd | 84,309 | 2,242 | S | Saunders | 86,516 | 62 |
| S | Sandferd | 166,455 | 6,604 | DJ | Saunderson | 100,463 | 16,521 |
| JP | Sandford | 108,420 | 0 | AP | Sauter | 87,823 | 4,992 |
| PH | Sandhar | 81,524 | 399 | BC | Sauter | 100,642 | 4,117 |
| RK | Sandher | 92,272 | 1,194 | MJ | Savidant | 164,372 | 0 |
| A | Sandhu | 106,912 | 494 | JH | Sawada | 132,890 | 0 |
| A | Sandhu | 100,711 | 0 | CC | Sawatsky | 125,445 | 4,948 |
| NS | Sandhu | 114,685 | 65 | GM | Sawatsky | 228,568 | 10,781 |
| NS | Sandhu | 133,560 | 185 | MP | Sawatsky | 186,839 | 19,661 |
| PS | Sandhu | 111,437 | 0 | MB | Sawatzky | 129,186 | 11,702 |
| RS | Sandhu | 94,040 | 0 | AT | Sawchuck | 195,313 | 30,284 |
| JL | Sandland | 88,510 | 900 | ME | Sawyer | 77,584 | 1,581 |
| KJ | Sandstrom | 76,440 | 919 | BA | Sbitney | 110,336 | 0 |
| DW | Sandulescu | 104,767 | 1,725 | G | Scarborough | 154,639 | 25,633 |
| C | Sandve | 197,971 | 11,454 | MH | Schaefer | 78,639 | 2,063 |
| H | Sanghara | 77,095 | 169 | ZI | Schaffer | 123,764 | 2,314 |
| AS | Sanghera | 86,441 | 20 | PC | Scheck | 98,212 | 640 |
| SS | Sanghera | 103,645 | 1,353 | AD | Schenk | 127,881 | 3,252 |
| LE | Sanjenko | 111,058 | 3,614 | JC | Scherer | 152,817 | 19,563 |
| SV | Santa Maria | 103,372 | 0 | A | Schimpel | 127,158 | 10,619 |

BRITISH COLUMBIA HYDRO AND POWER AUTHORITY

Report ID: FI308

Schedule of Remuneration Paid to Employees and Expenses Paid to or
on Behalf of Employees During the Year Ended March 31, 2017

Page No:
Run Date:
Run Time:

51 of 66
2017/09/18
2:45:15PM

| | | REMUNERATION | EXPENSES | | | REMUNERATION | EXPENSES |
|----|-------------|--------------|----------|----|-----------------|--------------|----------|
| CG | Schmidt | 75,790 | 9,973 | ND | Scott-Moncrieff | 143,219 | 2,102 |
| DN | Schmidt | 99,764 | 2,319 | JG | Scouras | 175,987 | 17,434 |
| JA | Schmidt | 104,640 | 608 | AE | Seabrooke | 95,228 | 5,537 |
| J | Schmitz | 126,127 | 3,653 | DP | Seamer | 87,062 | 14,081 |
| RA | Schneider | 79,926 | 11,351 | N | Sears | 121,889 | 25,180 |
| HR | Schnell | 107,866 | 1,009 | AL | Seaton | 120,875 | 21,525 |
| R | Schoemeyer | 109,166 | 3,661 | M | Seblani | 96,977 | 949 |
| HM | Scholefield | 92,620 | 7,548 | MS | Seery | 139,834 | 1,270 |
| AW | Schonewille | 79,820 | 226 | LN | Segarty | 107,244 | 14,108 |
| D | Schonewille | 154,818 | 2,970 | QL | Seitz | 93,047 | 4,522 |
| MW | Schootman | 75,821 | 795 | FM | Seki | 133,323 | 13,983 |
| BM | Schorn | 111,626 | 17,544 | A | Selnes | 202,700 | 3,200 |
| SJ | Schroeder | 79,507 | 7,583 | D | Semenyna | 100,183 | 4,467 |
| RB | Schubak | 168,540 | 1,833 | CM | Semkew | 114,974 | 2,400 |
| MN | Schubert | 101,203 | 4,396 | SP | Seneviratne | 131,197 | 10,723 |
| VP | Schulkowsky | 104,091 | 993 | DA | Senger | 149,734 | 759 |
| GD | Schulte | 104,690 | 599 | DN | Senger | 91,261 | 1,150 |
| M | Schultz | 162,552 | 36,766 | MR | Senk | 86,910 | 1,964 |
| PN | Schulz | 94,496 | 424 | AC | Senner | 87,783 | 1,513 |
| SM | Schummer | 91,830 | 200 | PM | Seo | 124,671 | 2,783 |
| EJ | Schwab | 119,689 | 2,064 | MM | Seong | 101,755 | 100 |
| RA | Schwartz | 105,099 | 2,987 | LM | Seppala | 210,679 | 2,052 |
| TJ | Schwartz | 171,145 | 10,735 | DJ | Serhan | 86,299 | 376 |
| DW | Schweb | 107,106 | 9,595 | LM | Serko | 100,910 | 4,789 |
| SL | Schweb | 79,548 | 21,229 | B | Setiawan | 130,977 | 3,911 |
| L | Schwenning | 107,134 | 0 | JK | Seto | 134,807 | 2,926 |
| DR | Scorese | 116,142 | 0 | M | Seto | 88,743 | 349 |
| C | Scott | 75,486 | 6,099 | R | Seto | 129,072 | 611 |
| DD | Scott | 156,872 | 2,748 | DW | Seto-Kitson | 142,039 | 15,690 |
| E | Scott | 116,883 | 153 | D | Setsikas | 94,508 | 90 |
| HW | Scott | 108,303 | 6,151 | DL | Sexton | 87,188 | 1,624 |
| MJ | Scott | 104,614 | 3,880 | M | Shadnia | 110,448 | 3,212 |
| S | Scott | 114,787 | 5,025 | DA | Shafi | 158,187 | 21,188 |
| T | Scott | 114,448 | 579 | K | Shah | 116,613 | 464 |
| TJ | Scott | 103,897 | 20,171 | NP | Shah | 119,128 | 3,609 |

BRITISH COLUMBIA HYDRO AND POWER AUTHORITY

Report ID: FI308

Schedule of Remuneration Paid to Employees and Expenses Paid to or
on Behalf of Employees During the Year Ended March 31, 2017

Page No:
Run Date:
Run Time:

52 of 66
2017/09/18
2:45:15PM

| | | REMUNERATION | EXPENSES | | | REMUNERATION | EXPENSES |
|----|-------------|--------------|----------|----|-----------|--------------|----------|
| RP | Shah | 88,960 | 2,555 | BC | Shook | 89,686 | 168 |
| OS | Shahi | 137,715 | 635 | KA | Shrubsall | 103,408 | 3,883 |
| MS | Shahid | 156,399 | 3,335 | G | Shtokalko | 169,603 | 1,799 |
| S | Shahriary | 112,977 | 8,533 | C | Shu | 105,544 | 7,415 |
| R | Shaikh | 124,113 | 1,105 | ES | Shudo | 79,563 | 70 |
| JC | Shak | 120,655 | 5,069 | CC | Shum | 90,836 | 1,834 |
| TS | Shang | 91,526 | 977 | W | Shum | 191,825 | 450 |
| GA | Shanks | 96,174 | 977 | EM | Shuster | 182,399 | 12,313 |
| PM | Shannon | 77,844 | 0 | TW | Shyry | 84,321 | 929 |
| AK | Sharma | 153,953 | 1,661 | RD | Sicotte | 101,181 | 2,996 |
| R | Sharma | 135,782 | 12,723 | SJ | Siddoo | 157,682 | 2,604 |
| YP | Sharma | 95,732 | 1,875 | A | Sidhu | 144,554 | 172 |
| DA | Sharman | 123,895 | 11,465 | AK | Sidhu | 83,902 | 1,610 |
| TF | Shave | 102,504 | 2,918 | GR | Sidhu | 88,436 | 2,268 |
| HJ | Shaw | 289,778 | 21,698 | PP | Sidhu | 92,779 | 4,073 |
| KA | Shaw | 127,950 | 1,227 | SS | Sidhu | 95,756 | 2,783 |
| RJ | Shaw | 83,129 | 141 | DJ | Sidney | 185,421 | 6,270 |
| B | Shearing | 141,014 | 4,582 | RL | Siebert | 140,814 | 9,018 |
| R | Sheergar | 107,027 | 2,078 | RM | Siebold | 120,035 | 620 |
| P | Sheers | 104,110 | 8,994 | BD | Siefken | 87,899 | 8,340 |
| MR | Sheffer | 111,426 | 8,373 | PL | Siega | 157,458 | 1,516 |
| B | Shehyn | 85,082 | 0 | SJ | Siega | 112,088 | 2,753 |
| AH | Sheikh | 128,513 | 2,425 | BM | Siemens | 78,314 | 50 |
| B | Shen | 125,134 | 1,403 | CK | Siew | 155,376 | 2,275 |
| J | Shepherd | 101,821 | 10,064 | Z | Sigarchy | 122,514 | 13,915 |
| JE | Shepherd | 158,509 | 2,865 | DR | Siggs | 94,048 | 4,347 |
| DM | Sherbot | 162,462 | 8,389 | KJ | Sikora | 78,423 | 7,294 |
| AD | Sherrard | 102,404 | 8,734 | O | Siksik | 117,072 | 403 |
| PM | Sherrington | 86,221 | 286 | M | Silic | 123,149 | 449 |
| KV | Sherry | 96,867 | 4,165 | CB | Sillje | 120,329 | 34,459 |
| Y | Shi | 77,271 | 663 | DP | Sillje | 130,441 | 12,343 |
| JL | Shirley | 109,738 | 3,224 | MP | Silva | 111,368 | 6,074 |
| ZM | Shivji | 208,380 | 2,504 | SG | Silva | 93,379 | 292 |
| LW | Shockey | 84,730 | 16,863 | BC | Silver | 92,787 | 100 |
| RS | Shoemaker | 208,504 | 8,017 | GJ | Simmons | 145,541 | 265 |

BRITISH COLUMBIA HYDRO AND POWER AUTHORITY

Report ID: FI308

Schedule of Remuneration Paid to Employees and Expenses Paid to or
on Behalf of Employees During the Year Ended March 31, 2017

Page No:
Run Date:
Run Time:

53 of 66
2017/09/18
2:45:15PM

| | | REMUNERATION | EXPENSES | | | REMUNERATION | EXPENSES |
|----|----------------|--------------|----------|----|---------|--------------|----------|
| JV | Simmons | 117,479 | 8,175 | SM | Small | 109,065 | 4,237 |
| JA | Simonsen | 95,063 | 1,031 | BW | Smando | 79,733 | 0 |
| AD | Simpson | 133,855 | 15,263 | DG | Smart | 138,443 | 2,956 |
| C | Simpson | 115,246 | 483 | B | Smiley | 107,801 | 3,022 |
| CJ | Simpson | 79,260 | 150 | JI | Smiley | 118,557 | 6,182 |
| EL | Simpson | 112,805 | 4,285 | L | Smilgis | 120,434 | 6,456 |
| J | Simpson | 110,549 | 4,178 | N | Smirnov | 123,208 | 3,967 |
| JG | Simpson | 130,493 | 13,802 | B | Smith | 104,093 | 100 |
| LR | Simpson | 161,933 | 8,378 | BJ | Smith | 83,460 | 7,919 |
| WG | Simpson | 135,489 | 2,735 | BJ | Smith | 88,881 | 9,170 |
| R | Sin Tak Lam | 113,888 | 980 | CC | Smith | 76,112 | 3,359 |
| SL | Sinclair | 137,499 | 20,693 | CD | Smith | 184,846 | 1,087 |
| C | Singh | 126,277 | 3,398 | CG | Smith | 165,790 | 12,061 |
| G | Singh | 162,594 | 3,483 | DL | Smith | 134,124 | 8,016 |
| P | Singh | 87,262 | 675 | DL | Smith | 100,444 | 1,538 |
| RK | Singh | 154,640 | 0 | DL | Smith | 147,653 | 2,549 |
| B | Singh Joginder | 132,972 | 499 | DM | Smith | 110,566 | 5,325 |
| KA | Singleton | 106,305 | 46,212 | DR | Smith | 117,503 | 1,936 |
| C | Sinnott | 97,494 | 13,369 | DR | Smith | 204,039 | 37,966 |
| DY | Siu | 146,483 | 6,360 | DW | Smith | 191,645 | 0 |
| G | Siu | 104,659 | 1,754 | GB | Smith | 100,754 | 761 |
| JK | Siu | 204,231 | 4,589 | GS | Smith | 105,969 | 5,929 |
| JC | Skabeikis | 111,482 | 399 | JC | Smith | 145,277 | 7,627 |
| KM | Skibo | 98,470 | 1,260 | JG | Smith | 159,963 | 429 |
| MP | Skidmore | 87,956 | 1,026 | JS | Smith | 86,227 | 18,974 |
| BJ | Skillings | 100,301 | 10,657 | M | Smith | 75,482 | 9,546 |
| FT | Skoczylas | 83,232 | 576 | MW | Smith | 92,807 | 1,082 |
| JT | Slaco | 96,039 | 9,119 | PJ | Smith | 152,731 | 13,686 |
| J | Slader | 96,158 | 113 | PS | Smith | 134,394 | 2,720 |
| NF | Slaney | 112,187 | 21,355 | R | Smith | 109,359 | 3,574 |
| DB | Sloan | 129,613 | 2,460 | RA | Smith | 98,654 | 638 |
| SL | Sloan | 97,152 | 1,243 | RC | Smith | 146,997 | 6,229 |
| G | Slobodin | 134,706 | 4,112 | RF | Smith | 132,841 | 197 |
| A | Slot | 80,632 | 20,437 | RJ | Smith | 115,303 | 9,718 |
| JW | Slotte | 171,759 | 12,081 | S | Smith | 127,225 | 100 |

BRITISH COLUMBIA HYDRO AND POWER AUTHORITY

Report ID: FI308

Schedule of Remuneration Paid to Employees and Expenses Paid to or
on Behalf of Employees During the Year Ended March 31, 2017

Page No:
Run Date:
Run Time:

54 of 66
2017/09/18
2:45:15PM

| | | REMUNERATION | EXPENSES | | | REMUNERATION | EXPENSES |
|----|------------|--------------|----------|----|------------|--------------|----------|
| SC | Smith | 163,422 | 6,430 | DJ | St Onge | 96,754 | 7,461 |
| SE | Smith | 130,244 | 11,102 | G | Stables | 76,087 | 0 |
| TC | Smith | 131,333 | 838 | SS | Stadey | 167,082 | 6,206 |
| TD | Smith | 128,990 | 8,041 | KJ | Stanczyk | 111,992 | 18,857 |
| TW | Smith | 90,535 | 100 | JD | Standfield | 109,565 | 554 |
| W | Smith | 83,454 | 531 | KJ | Stanek | 99,954 | 25,055 |
| A | Smithson | 91,530 | 0 | JS | Stangl | 213,605 | 9,211 |
| M | Smusz | 150,719 | 4,525 | CC | Stanhope | 88,940 | 0 |
| BM | Smythe | 152,204 | 24,845 | CE | Stanway | 83,698 | 526 |
| EA | Snelling | 107,797 | 399 | GD | Stanway | 158,926 | 577 |
| JC | Sofield | 244,596 | 9,538 | GI | Stark | 106,591 | 0 |
| BH | Sokugawa | 123,458 | 977 | GR | Starling | 109,894 | 36,172 |
| R | Solanki | 105,998 | 11,031 | JA | Stashyn | 101,397 | 1,351 |
| K | Solari | 136,195 | 4,567 | AL | Stead | 135,441 | 6,663 |
| MM | Soliman | 95,238 | 977 | JJ | Stead | 80,735 | 0 |
| DR | Solmundson | 166,832 | 8,307 | AM | Steed | 160,189 | 5,778 |
| R | Soltani | 121,531 | 11,912 | MN | Steele | 132,491 | 10,793 |
| JO | Somerville | 154,749 | 7,634 | TL | Stefan | 107,634 | 1,049 |
| TO | Somerville | 134,221 | 4,801 | AB | Steidle | 94,161 | 629 |
| D | Son | 97,242 | 0 | WA | Stein | 140,591 | 1,281 |
| JA | Sonnenberg | 135,950 | 1,337 | MB | Stender | 128,278 | 30,699 |
| A | Soo Kaim | 83,335 | 3,947 | CK | Stenerson | 124,809 | 11,794 |
| BM | Sopko | 81,150 | 165 | JR | Stephens | 99,090 | 8,223 |
| CE | Sorace | 137,865 | 37 | CA | Stephenson | 132,508 | 3,863 |
| WR | Sorto | 106,732 | 470 | NG | Stephenson | 157,536 | 9,399 |
| R | Soulsby | 260,489 | 10,960 | RJ | Sterrett | 157,861 | 14,672 |
| BA | Spalteholz | 156,376 | 8,039 | L | Sterritt | 175,362 | 27,193 |
| RL | Sparks | 142,304 | 902 | L | Stevanovic | 135,041 | 3,756 |
| RJ | Sparshu | 181,585 | 4,201 | DW | Stevens | 208,290 | 47,122 |
| CS | Spencer | 108,066 | 24,501 | JR | Stevens | 195,242 | 3,573 |
| DR | Spencer | 108,300 | 1,370 | LA | Stevens | 119,517 | 2,050 |
| MW | Spencer | 131,364 | 4,442 | NM | Stevens | 158,759 | 24,473 |
| R | Spencer | 81,288 | 5,587 | AJ | Stevenson | 185,698 | 11,771 |
| MH | Spinney | 135,286 | 14,334 | DJ | Stewart | 108,705 | 5,565 |
| DG | Spooner | 92,991 | 5,805 | RL | Stewart | 94,414 | 0 |

BRITISH COLUMBIA HYDRO AND POWER AUTHORITY

Report ID: FI308

Schedule of Remuneration Paid to Employees and Expenses Paid to or
on Behalf of Employees During the Year Ended March 31, 2017

Page No:
Run Date:
Run Time:

55 of 66
2017/09/18
2:45:15PM

| | | REMUNERATION | EXPENSES | | | REMUNERATION | EXPENSES |
|----|----------------|--------------|----------|----|------------|--------------|----------|
| RP | Stewart | 177,744 | 8,480 | PS | Sundher | 104,249 | 2,964 |
| SA | Stewart | 101,280 | 39,623 | BC | Sung | 96,827 | 5,481 |
| T | Stewart | 98,207 | 23,272 | BR | Sunga | 139,614 | 569 |
| TD | Stewart | 92,052 | 5,098 | CD | Surdu | 113,434 | 819 |
| TW | Stewart | 144,265 | 25,815 | NM | Sutcliffe | 114,001 | 14,975 |
| CG | Stewart-Burton | 94,191 | 2,708 | RJ | Sutton | 93,777 | 2,066 |
| KW | Stich | 105,477 | 2,727 | C | Suvagau | 145,880 | 5,005 |
| MJ | Stiglic | 101,791 | 8,867 | SV | Svendsen | 114,374 | 15,808 |
| JC | Stites | 168,155 | 10,538 | MJ | Svenson | 104,536 | 4,162 |
| MJ | Stobbe | 128,003 | 2,855 | DW | Swan | 82,747 | 212 |
| C | Stock | 102,544 | 30,254 | RM | Swann | 105,245 | 27,391 |
| M | Stocker | 126,093 | 4,148 | AW | Swanson | 149,005 | 0 |
| L | Stoicescu | 131,219 | 2,261 | EA | Swanson | 95,082 | 4,091 |
| HY | Stoichev | 109,835 | 15,452 | LW | Swanson | 80,647 | 441 |
| JA | Stone | 85,155 | 15,923 | ME | Swanson | 97,246 | 1,012 |
| S | Stone | 113,962 | 2,078 | NM | Sweeney | 136,052 | 4,163 |
| JM | Stott | 139,140 | 0 | FM | Sweet | 96,557 | 5,648 |
| G | Stout | 149,228 | 1,892 | Z | Sweeting | 93,060 | 1,008 |
| CR | Stoutenburg | 90,308 | 1,523 | WD | Swoboda | 140,049 | 11,127 |
| LA | Strachan | 132,280 | 13,748 | DA | Sy | 100,042 | 7,733 |
| LV | Strajescu | 101,778 | 5,944 | DJ | Sydor | 135,991 | 3,816 |
| DF | Strajt | 111,245 | 5,526 | MJ | Sydor | 85,209 | 91 |
| DW | Strong | 142,884 | 3,342 | EM | Syed | 134,094 | 2,270 |
| RK | Stuber | 106,795 | 1,491 | GH | Sykes | 78,449 | 74 |
| BE | Stumborg | 165,657 | 1,153 | MT | Sykes | 75,985 | 40,673 |
| K | Stunden | 77,401 | 2,005 | K | Symington | 116,830 | 17,943 |
| H | Su | 135,298 | 5,432 | JM | Sytsma | 98,672 | 9,311 |
| Y | Su | 130,196 | 27,036 | GI | Szabo | 88,287 | 1,138 |
| HM | Sue | 149,118 | 1,587 | JD | Szabo | 116,295 | 100 |
| E | Sukkel | 92,440 | 15,408 | R | Szabo | 101,250 | 13,647 |
| BJ | Sullivan | 104,390 | 773 | SK | Szameit | 101,429 | 337 |
| KA | Sullivan | 141,544 | 11,724 | CN | Szeto | 129,742 | 1,379 |
| H | Sun | 93,344 | 517 | S | Szeto | 127,853 | 36 |
| LT | Sun | 84,311 | 158 | WD | Szkolnicki | 120,899 | 783 |
| S | Sun | 107,976 | 1,099 | IE | Szpak | 116,159 | 9,125 |

BRITISH COLUMBIA HYDRO AND POWER AUTHORITY

Report ID: FI308

Schedule of Remuneration Paid to Employees and Expenses Paid to or
on Behalf of Employees During the Year Ended March 31, 2017

Page No:
Run Date:
Run Time:

56 of 66
2017/09/18
2:45:15PM

| | | REMUNERATION | EXPENSES | | | REMUNERATION | EXPENSES |
|----|------------|--------------|----------|----|----------------|--------------|----------|
| TV | Ta | 138,405 | 648 | RC | Taylor | 129,281 | 16,017 |
| BM | Tabe | 183,505 | 1,118 | SM | Taylor | 127,515 | 3,251 |
| K | Tabesh | 92,238 | 4,478 | NR | Taylor-Reid | 89,424 | 4,565 |
| AJ | Tache | 106,204 | 1,184 | CR | Tazelaar | 118,267 | 17,296 |
| CE | Tagseth | 92,036 | 119 | DL | Teasdale | 105,688 | 78 |
| HH | Takai | 93,360 | 4,818 | IR | Tegart | 118,752 | 1,722 |
| ID | Talbot | 124,553 | 166 | DJ | Teichmann | 93,176 | 227 |
| KB | Talbot | 230,707 | 1,950 | GK | Telford | 95,459 | 136 |
| SE | Talbot | 96,018 | 179 | RA | Temmer | 87,960 | 6,702 |
| S | Taleie | 99,762 | 7,737 | AM | Terebka-Slater | 91,051 | 999 |
| DS | Tam | 96,197 | 977 | MC | Terpstra | 121,789 | 4,733 |
| GC | Tam | 88,081 | 399 | SE | Testini | 100,163 | 0 |
| J | Tam | 77,795 | 11 | WW | Tham | 78,085 | 26,512 |
| HR | Tamehi | 132,465 | 10,725 | G | Thandi | 89,146 | 2,267 |
| DM | Tammen | 144,813 | 9,392 | GC | Then | 147,263 | 696 |
| AC | Tan | 145,840 | 3,895 | PJ | Therrien | 135,004 | 6,868 |
| JO | Tan | 113,725 | 3,028 | I | Theuring | 82,862 | 943 |
| LD | Tan | 137,528 | 600 | RA | Thibault | 133,885 | 1,459 |
| P | Tan | 95,196 | 34,901 | MS | Thielen | 157,513 | 1,885 |
| X | Tan | 104,195 | 778 | CJ | Thiessen | 143,382 | 2,663 |
| G | Tande | 81,273 | 3,704 | AF | Thomas | 166,544 | 25,767 |
| GK | Tang | 118,750 | 4,599 | BL | Thomas | 79,997 | 4,436 |
| XS | Tang | 160,393 | 3,847 | DP | Thomas | 139,550 | 21,849 |
| C | Tang-Miya | 95,792 | 696 | DW | Thomas | 184,103 | 18,934 |
| S | Tani | 86,514 | 403 | EM | Thomas | 123,882 | 9,946 |
| M | Tannenbaum | 133,915 | 1,139 | JT | Thomas | 125,902 | 6,619 |
| DG | Tarampi | 137,634 | 3,378 | T | Thomas | 105,334 | 765 |
| SA | Tarbit | 76,630 | 3,113 | TM | Thomas | 100,241 | 9,985 |
| HG | Tarzwel | 94,490 | 1,355 | EE | Thome | 209,801 | 29,425 |
| KL | Tarzwel | 75,514 | 1,039 | JI | Thomopoulos | 166,890 | 8,175 |
| LH | Tassone | 158,971 | 34,748 | AM | Thompson | 171,857 | 5,628 |
| FH | Taylor | 242,473 | 7,151 | BT | Thompson | 127,412 | 1,468 |
| GJ | Taylor | 110,811 | 23,597 | DR | Thompson | 225,749 | 36,875 |
| JE | Taylor | 109,114 | 1,612 | GI | Thompson | 118,300 | 5,526 |
| KD | Taylor | 126,960 | 1,157 | JE | Thompson | 101,399 | 4,541 |

BRITISH COLUMBIA HYDRO AND POWER AUTHORITY

Report ID: FI308

Schedule of Remuneration Paid to Employees and Expenses Paid to or
on Behalf of Employees During the Year Ended March 31, 2017

Page No:
Run Date:
Run Time:

57 of 66
2017/09/18
2:45:15PM

| | | REMUNERATION | EXPENSES | | | REMUNERATION | EXPENSES |
|----|--------------|--------------|----------|----|------------|--------------|----------|
| KR | Thompson | 75,044 | 8,332 | BN | Tooze | 134,673 | 1,565 |
| KS | Thompson | 171,770 | 15,732 | EM | Toppazzini | 88,656 | 446 |
| LL | Thompson | 139,688 | 0 | R | Torgrimson | 151,491 | 27,482 |
| LM | Thompson | 157,193 | 23,510 | RK | Toring | 99,362 | 1,071 |
| SG | Thompson | 95,842 | 1,846 | PR | Torrens | 103,292 | 26,802 |
| T | Thompson | 75,376 | 2,474 | CM | Tough | 146,466 | 1,880 |
| T | Thompson | 121,122 | 3,891 | M | Toussaint | 150,241 | 1,731 |
| TW | Thompson | 203,327 | 0 | G | Touwslager | 97,558 | 7,715 |
| WR | Thompson | 126,931 | 851 | ML | Toward | 83,346 | 65 |
| BA | Thomson | 118,059 | 5,111 | J | Towe | 76,248 | 5,368 |
| EK | Thomson | 78,295 | 15,618 | FE | Townsend | 90,310 | 0 |
| K | Thomson | 165,025 | 16,614 | KL | Townsend | 112,283 | 991 |
| E | Thorkelsson | 75,139 | 0 | CG | Trafton | 212,014 | 40,433 |
| MK | Thorsteinson | 82,533 | 4,433 | SQ | Tran | 131,304 | 447 |
| G | Throop | 98,757 | 9,238 | DW | Trapp | 164,886 | 2,675 |
| N | Tickell | 89,665 | 0 | LJ | Trapp | 82,173 | 0 |
| GS | Ting | 84,494 | 7,031 | KK | Trarup | 108,615 | 2,635 |
| MJ | Tinholt | 117,406 | 8,511 | PK | Trarup | 164,504 | 4,942 |
| EA | Titus | 165,513 | 12,926 | AK | Travers | 109,609 | 2,904 |
| NI | Tjie | 80,003 | 1,845 | MJ | Travers | 142,811 | 3,472 |
| JS | Tng | 100,582 | 0 | TR | Traviss | 77,227 | 2,109 |
| P | To | 141,455 | 4,817 | KG | Trent | 111,807 | 8,972 |
| JG | Tober | 87,551 | 0 | RD | Trent | 122,335 | 25,622 |
| J | Todd | 151,499 | 264 | CM | Trigardi | 99,573 | 13,537 |
| L | Todd | 101,381 | 3,777 | SA | Trobacher | 163,520 | 1,771 |
| P | Tom | 108,073 | 4,200 | GR | Trudeau | 91,246 | 1,652 |
| RC | Toma | 83,193 | 4,429 | J | Trudeau | 100,123 | 38 |
| CS | Tomlinson | 107,447 | 57 | T | Truhn | 163,040 | 2,493 |
| SL | Tone | 115,983 | 4,890 | RT | Truong | 126,440 | 3,085 |
| KP | Toner | 124,334 | 8,444 | PT | Trustham | 145,800 | 14,493 |
| A | Tong | 102,457 | 560 | AK | Tsang | 121,227 | 9,123 |
| BS | Tong | 86,205 | 1,002 | TH | Tsang | 149,546 | 5,364 |
| KK | Tong | 119,013 | 1,792 | AK | Tse | 87,080 | 100 |
| AR | Tonnellier | 128,911 | 42,959 | EK | Tse | 127,877 | 660 |
| SA | Toop | 160,045 | 8,067 | JH | Tsukishima | 135,995 | 2,411 |

BRITISH COLUMBIA HYDRO AND POWER AUTHORITY

Report ID: FI308

Schedule of Remuneration Paid to Employees and Expenses Paid to or
on Behalf of Employees During the Year Ended March 31, 2017

Page No:
Run Date:
Run Time:

58 of 66
2017/09/18
2:45:15PM

| | | REMUNERATION | EXPENSES | | | REMUNERATION | EXPENSES |
|----|----------------|--------------|----------|----|-------------------|--------------|----------|
| AG | Tu | 120,464 | 353 | J | Utsunomiya | 123,933 | 499 |
| AD | Tuck | 129,956 | 12,730 | P | Vadgama | 107,389 | 14,972 |
| JL | Tucker Gangnes | 96,130 | 1,639 | PM | Vadgama | 94,432 | 25,978 |
| AG | Tudor | 108,176 | 1,759 | WF | Vaide | 103,269 | 2,133 |
| BD | Tulloch | 103,592 | 0 | RA | Vaillancourt | 89,398 | 7,154 |
| C | Tung | 91,685 | 12,151 | D | Vaillant | 94,156 | 15,995 |
| T | Tung | 108,361 | 136 | LJ | Vaksdal | 164,388 | 1,619 |
| R | Tuohey | 175,089 | 1,800 | FM | Valderrama | 91,878 | 8 |
| AM | Turnbull | 111,725 | 1,850 | RA | Valdez | 86,526 | 10,207 |
| CK | Turnbull | 146,569 | 1,993 | A | Valente | 104,437 | 6,644 |
| D | Turner | 104,997 | 13,988 | AM | Valente | 117,391 | 22,492 |
| DK | Turner | 102,548 | 5,716 | F | Valli | 89,738 | 10,755 |
| R | Turner | 115,349 | 12,921 | CM | Van Camp | 182,172 | 13,611 |
| TJ | Turner | 201,563 | 3,370 | EM | Van Dam | 133,567 | 3,722 |
| DL | Turney | 107,094 | 238 | T | Van De Ruitenbeek | 123,303 | 2,593 |
| E | Turra | 80,285 | 1,308 | EW | Van Den Born | 199,037 | 42,894 |
| BE | Tuson | 105,487 | 6,379 | JW | Van Den Born | 138,057 | 28,883 |
| PS | Tutt | 159,783 | 7,475 | RV | Van Den Broek | 78,102 | 200 |
| JG | Tuttle | 79,568 | 25 | L | Van Der Velden | 91,527 | 3,381 |
| AR | Tuttosi | 133,083 | 12,549 | W | Van Gassen | 129,058 | 3,542 |
| SC | Tutty | 140,423 | 20,930 | DM | Van Huizen | 150,254 | 8,363 |
| JL | Twa | 114,451 | 8,332 | TA | Van Loon | 111,848 | 15,451 |
| SA | Twa | 123,948 | 9,525 | MD | Van Slageren | 118,415 | 313 |
| MG | Ty | 128,150 | 1,118 | RK | Van Vliet | 110,735 | 10,695 |
| GW | Udell | 123,539 | 1,301 | RS | Van Vliet | 158,401 | 12,563 |
| EA | Udovich | 105,481 | 14,020 | SA | Vanagas | 211,390 | 6,797 |
| AC | Ugalino | 87,218 | 3,411 | JM | Vandenbrand | 105,040 | 10,222 |
| IE | Uittenhout | 83,380 | 384 | RL | Vander Zwan | 161,211 | 29,939 |
| NA | Uittenhout | 75,036 | 399 | DA | Vanderkwaak | 113,790 | 3,008 |
| KT | Um | 88,839 | 0 | M | Vanderkwaak | 135,959 | 14,294 |
| CN | Umenyi | 113,034 | 16 | LH | Vanderzwaag | 88,961 | 7,572 |
| RG | Underwood | 119,824 | 43,261 | JR | Vanegas | 85,073 | 17 |
| JP | Unger | 139,398 | 8,428 | JJ | Vanjoff | 104,301 | 596 |
| D | Urosevic | 83,038 | 4,340 | PA | Vanson | 93,456 | 381 |
| VC | Utgaren | 98,087 | 647 | CK | Varco | 78,402 | 6,463 |

BRITISH COLUMBIA HYDRO AND POWER AUTHORITY

Report ID: FI308

Schedule of Remuneration Paid to Employees and Expenses Paid to or
on Behalf of Employees During the Year Ended March 31, 2017

Page No:
Run Date:
Run Time:

59 of 66
2017/09/18
2:45:15PM

| | | REMUNERATION | EXPENSES | | | REMUNERATION | EXPENSES |
|----|------------------|--------------|----------|----|-----------------|--------------|----------|
| R | Varga | 88,485 | 10,147 | DT | Von Hollen | 113,051 | 4,677 |
| LW | Vargas | 103,707 | 484 | SE | Von Minden | 168,607 | 9,127 |
| JL | Vatcher | 86,719 | 21,985 | K | Von Muehldorfer | 114,380 | 7,254 |
| S | Vazinkhoo | 170,872 | 3,875 | JM | Vos | 87,872 | 4,182 |
| CJ | Veary | 121,614 | 8,021 | DG | Vosburgh | 113,843 | 21,864 |
| J | Velander | 101,686 | 0 | EA | Vowles | 126,307 | 8,119 |
| E | Veloso | 133,386 | 499 | R | Vranesic | 105,978 | 2,113 |
| CR | Venasquez | 118,613 | 1,826 | BT | Vrecko | 75,620 | 50 |
| J | Vennesland | 102,845 | 93 | V | Vujicic | 105,460 | 602 |
| JR | Verhage | 82,332 | 7,938 | BF | Vye | 103,650 | 1,384 |
| SV | Verjee | 160,342 | 2,371 | M | Waardenburg | 175,280 | 1,884 |
| J | Verna | 108,281 | 50 | CR | Wade | 181,395 | 3,284 |
| BL | Vernon | 112,152 | 30,738 | A | Wagner | 94,951 | 983 |
| CJ | Verschoor | 112,101 | 0 | FT | Wagner | 104,667 | 3,154 |
| JJ | Vestergaard | 107,861 | 801 | GS | Wagner | 140,074 | 3,607 |
| BJ | Vey | 105,875 | 0 | JM | Wagner | 176,817 | 11,032 |
| JP | Vicente | 180,349 | 2,346 | KS | Wagner | 95,588 | 1,400 |
| NL | Victor | 169,774 | 4,915 | JA | Wahl | 219,637 | 2,210 |
| PC | Vigneault | 105,938 | 17,094 | A | Wai | 96,332 | 1,407 |
| PJ | Viitasaari | 83,427 | 0 | CA | Waite | 160,593 | 14,720 |
| ER | Vikner | 101,537 | 28,125 | RM | Waite | 126,833 | 5,346 |
| L | Villa | 105,371 | 1,615 | KL | Waiz | 172,391 | 2,517 |
| AM | Villanueva | 107,453 | 1,462 | CL | Waldmann | 137,549 | 4,369 |
| J | Villanueva | 114,842 | 18,228 | AM | Walker | 113,630 | 3,218 |
| EJ | Villanueva Magni | 120,430 | 2,178 | AM | Walker | 105,327 | 665 |
| JE | Vince | 101,740 | 40 | BJ | Walker | 170,236 | 8,955 |
| KL | Vincent-Lambert | 135,251 | 2,478 | GB | Walker | 136,777 | 23,013 |
| R | Vine | 86,223 | 8,563 | I | Walker | 114,455 | 7,512 |
| V | Vinnakota | 129,583 | 690 | JM | Walker | 120,430 | 3,873 |
| NC | Vipond | 141,701 | 4,277 | JR | Walker | 132,058 | 176 |
| LR | Voerman | 171,418 | 4,256 | SP | Walker | 82,513 | 6,033 |
| JS | Volpatti | 141,295 | 3,615 | J | Walker-Larsen | 98,578 | 8,891 |
| BL | Von Alkier | 192,118 | 37,225 | CJ | Walks | 88,398 | 12,504 |
| BO | Von Bargaen | 114,799 | 11,708 | KW | Wall | 106,282 | 8,717 |
| CD | Von Hagel | 107,122 | 1,262 | KJ | Wallace | 144,292 | 4,951 |

BRITISH COLUMBIA HYDRO AND POWER AUTHORITY

Report ID: FI308

Schedule of Remuneration Paid to Employees and Expenses Paid to or
on Behalf of Employees During the Year Ended March 31, 2017

Page No:
Run Date:
Run Time:

60 of 66
2017/09/18
2:45:15PM

| | | REMUNERATION | EXPENSES | | | REMUNERATION | EXPENSES |
|----|-----------|--------------|----------|----|----------|--------------|----------|
| MB | Wallace | 146,238 | 823 | DB | Warner | 172,292 | 420 |
| WR | Wallace | 100,650 | 32,187 | RN | Warner | 99,337 | 1,419 |
| DJ | Wallenius | 92,870 | 5,794 | DA | Warren | 148,494 | 7,210 |
| RK | Waller | 181,154 | 2,496 | WM | Warwick | 120,331 | 11,473 |
| K | Wallin | 76,390 | 3,920 | SL | Wasylik | 78,460 | 0 |
| CM | Walls | 140,953 | 47,490 | GR | Wasyliw | 100,586 | 1,005 |
| GA | Walls | 133,825 | 499 | AA | Watanabe | 96,349 | 0 |
| CJ | Walsh | 130,590 | 5,075 | PR | Waters | 104,392 | 18,718 |
| DR | Walsh | 155,975 | 527 | CL | Watrich | 135,450 | 8,308 |
| J | Walsh | 89,569 | 1,001 | A | Watson | 169,042 | 14,819 |
| AR | Walter | 103,574 | 14,353 | BH | Watson | 85,292 | 100 |
| KH | Walters | 143,208 | 1,999 | CL | Watson | 103,461 | 1,967 |
| Z | Wan | 147,456 | 3,983 | JS | Watson | 108,751 | 22,369 |
| BZ | Wang | 129,641 | 10,935 | JW | Watson | 93,280 | 4,281 |
| G | Wang | 179,223 | 2,508 | RC | Watson | 141,641 | 420 |
| H | Wang | 136,519 | 19,073 | TI | Watson | 156,647 | 17,429 |
| J | Wang | 111,598 | 1,799 | C | Watt | 96,572 | 1,299 |
| JS | Wang | 108,819 | 2,937 | DE | Watt | 150,594 | 1,572 |
| N | Wang | 93,701 | 6,764 | SJ | Way | 111,290 | 2,495 |
| P | Wang | 92,561 | 977 | MJ | Weaver | 109,673 | 499 |
| Q | Wang | 130,271 | 5,382 | AR | Webb | 98,349 | 7,271 |
| Q | Wang | 112,501 | 12,206 | SL | Webb | 98,016 | 4,253 |
| W | Wang | 130,816 | 10,520 | J | Webber | 119,648 | 30,045 |
| X | Wang | 76,314 | 0 | FA | Weber | 115,686 | 3,761 |
| Y | Wang | 115,754 | 0 | J | Webster | 126,452 | 2,326 |
| GS | Waraich | 96,262 | 786 | EK | Weclaw | 136,546 | 1,483 |
| AL | Ward | 148,509 | 1,389 | SM | Weeks | 100,779 | 250 |
| AT | Ward | 142,837 | 10,699 | C | Wei | 121,855 | 2,003 |
| BR | Ward | 158,614 | 10,942 | CM | Weiler | 141,952 | 15,074 |
| CL | Ward | 104,249 | 270 | DJ | Weir | 107,369 | 5,762 |
| GA | Wardrop | 109,317 | 23,602 | TJ | Weir | 149,714 | 30,625 |
| KJ | Wardrop | 216,361 | 2,995 | D | Weisbom | 112,655 | 798 |
| T | Wareham | 123,991 | 22,518 | DG | Weiss | 84,719 | 10,264 |
| EB | Warhaft | 89,754 | 17,742 | SJ | Weiss | 120,069 | 0 |
| RJ | Wark | 128,301 | 6,002 | KR | Welburn | 92,571 | 2,166 |

BRITISH COLUMBIA HYDRO AND POWER AUTHORITY

Report ID: FI308

Schedule of Remuneration Paid to Employees and Expenses Paid to or
on Behalf of Employees During the Year Ended March 31, 2017

Page No:
Run Date:
Run Time:

61 of 66
2017/09/18
2:45:15PM

| | | REMUNERATION | EXPENSES | | | REMUNERATION | EXPENSES |
|----|------------|--------------|----------|----|------------|--------------|----------|
| DV | Wells | 191,073 | 24,169 | E | Wichmann | 110,984 | 6,082 |
| T | Wells | 141,282 | 1,424 | MP | Wick | 86,018 | 150 |
| G | Wen | 110,520 | 3,011 | BR | Widmer | 88,276 | 7,766 |
| W | Wen | 121,126 | 3,159 | J | Wiebe | 85,321 | 6,269 |
| X | Wen | 123,640 | 20,941 | RC | Wiebe | 76,081 | 6,672 |
| SA | Wenaas | 124,777 | 420 | SP | Wiebe | 137,815 | 30,373 |
| MJ | Wenzlaff | 111,734 | 471 | JB | Wiech | 147,332 | 4,685 |
| HA | Weremi | 84,474 | 6,222 | J | Wiegand | 134,163 | 5,405 |
| ML | Wersta | 108,374 | 0 | D | Wiens | 91,550 | 1,251 |
| RK | Wertz | 153,484 | 4,499 | KK | Wiens | 78,571 | 649 |
| TG | Weslowski | 118,487 | 595 | LJ | Wiens | 116,518 | 3,764 |
| TG | Westbrook | 95,674 | 2,264 | RL | Wiens | 129,240 | 18,840 |
| L | Westervelt | 109,366 | 263 | A | Wijaya | 95,171 | 0 |
| DM | Westmacott | 108,297 | 18,440 | DS | Wijeratne | 77,423 | 5,187 |
| ST | Weston | 95,584 | 0 | NW | Wild | 140,175 | 2,355 |
| C | Weyell | 163,422 | 4,815 | JR | Willey | 88,359 | 8,560 |
| DE | Wharf | 139,696 | 9,222 | AR | Williams | 122,591 | 6,236 |
| S | Wheatley | 99,913 | 2,509 | C | Williams | 103,241 | 399 |
| CP | Wheeler | 101,809 | 8,336 | D | Williams | 103,150 | 8,787 |
| RH | Wheeler | 100,503 | 3,393 | DA | Williams | 143,542 | 6,828 |
| JR | Whissell | 76,871 | 7,805 | DB | Williams | 99,406 | 3,783 |
| BA | White | 76,618 | 799 | DM | Williams | 151,069 | 44,061 |
| GC | White | 127,169 | 5,238 | GS | Williams | 96,204 | 6,213 |
| IH | White | 93,506 | 3,847 | JD | Williams | 96,588 | 7,991 |
| JL | White | 91,471 | 1,934 | L | Williams | 156,274 | 923 |
| RA | White | 120,214 | 844 | N | Williams | 133,828 | 9,516 |
| S | White | 102,849 | 11,263 | OR | Williams | 176,646 | 11,720 |
| SD | White | 134,220 | 20,112 | W | Williams | 115,701 | 6,545 |
| RA | Whitmore | 78,630 | 8,969 | SM | Williamson | 123,972 | 111 |
| GW | Whitson | 83,653 | 11 | BK | Willington | 95,423 | 209 |
| JS | Whitson | 126,943 | 11,232 | KM | Willis | 151,426 | 8,508 |
| CH | Whittaker | 170,129 | 4,420 | MR | Wilcox | 129,713 | 1,819 |
| RL | Whittaker | 185,496 | 4,039 | RM | Wilmsmeier | 107,351 | 22,180 |
| A | Whitteker | 118,488 | 22,589 | AE | Wilson | 103,248 | 496 |
| TA | Whorley | 93,035 | 1,552 | AL | Wilson | 94,731 | 3,315 |

BRITISH COLUMBIA HYDRO AND POWER AUTHORITY

Report ID: FI308

Schedule of Remuneration Paid to Employees and Expenses Paid to or
on Behalf of Employees During the Year Ended March 31, 2017

Page No:
Run Date:
Run Time:

62 of 66
2017/09/18
2:45:15PM

| | | REMUNERATION | EXPENSES | | | REMUNERATION | EXPENSES |
|----|------------|--------------|----------|----|-------------|--------------|----------|
| BS | Wilson | 100,033 | 2,845 | C | Wong | 90,416 | 11,916 |
| DC | Wilson | 116,062 | 939 | C | Wong | 210,613 | 25,783 |
| DE | Wilson | 172,839 | 1,807 | CC | Wong | 86,123 | 10,630 |
| DR | Wilson | 114,544 | 1,992 | FC | Wong | 109,285 | 4,800 |
| JP | Wilson | 173,326 | 13,295 | J | Wong | 116,492 | 6,375 |
| MA | Wilson | 77,411 | 899 | J | Wong | 105,626 | 1,826 |
| MR | Wilson | 208,595 | 18,282 | KK | Wong | 76,165 | 332 |
| SJ | Wilson | 117,129 | 11,823 | SK | Wong | 122,705 | 1,812 |
| TR | Wilson | 156,103 | 8,560 | T | Wong | 137,662 | 562 |
| DC | Winkel | 91,475 | 5,577 | TK | Wong | 126,994 | 0 |
| KJ | Winkelmann | 115,105 | 978 | TM | Wong | 96,186 | 1,279 |
| SE | Winkelmann | 120,297 | 3,062 | TS | Wong | 91,489 | 8 |
| TS | Winnicky | 124,493 | 3,618 | VY | Wong | 105,674 | 40,501 |
| PG | Winter | 102,457 | 122 | A | Woo | 187,199 | 326 |
| TL | Winter | 101,695 | 483 | BJ | Wood | 105,997 | 166 |
| SL | Wishloff | 97,108 | 0 | LJ | Wood | 123,296 | 9,198 |
| AW | Withers | 168,046 | 2,124 | MD | Wood | 82,425 | 1,731 |
| CN | Withers | 83,908 | 2,983 | GW | Woodbury | 197,452 | 3,707 |
| DR | Witt | 111,666 | 11,088 | TJ | Woodcock | 106,535 | 2,741 |
| MA | Wiwchar | 87,999 | 2,019 | S | Woodford | 95,145 | 2,071 |
| ED | Wodinsky | 88,592 | 228 | RR | Woodman | 146,085 | 1,260 |
| C | Woeste | 109,353 | 346 | AS | Woods | 80,001 | 13,916 |
| S | Wogan | 140,476 | 14,191 | R | Woodward | 98,898 | 7,810 |
| L | Wohlford | 79,992 | 2,902 | CE | Woolfries | 132,457 | 0 |
| MJ | Woiken | 142,433 | 4,276 | CC | Wootten | 120,482 | 10,344 |
| BJ | Wolosnick | 126,504 | 914 | E | Worden | 141,205 | 649 |
| HM | Wolter | 182,247 | 2,845 | JT | Worden | 125,790 | 1,232 |
| A | Wong | 98,004 | 684 | KC | Wotten | 77,109 | 14,195 |
| A | Wong | 75,760 | 94 | DW | Wou | 85,559 | 4,689 |
| AC | Wong | 85,353 | 0 | J | Wou | 118,632 | 5,202 |
| AW | Wong | 93,449 | 2,246 | MA | Woudwijk | 106,173 | 781 |
| BS | Wong | 154,874 | 3,819 | MN | Woznesensky | 81,285 | 176 |
| BY | Wong | 143,949 | 2,455 | AL | Wozny | 134,311 | 0 |
| C | Wong | 91,489 | 250 | TG | Wray | 159,465 | 12,690 |
| C | Wong | 115,873 | 399 | CJ | Wreggitt | 107,142 | 12,958 |

BRITISH COLUMBIA HYDRO AND POWER AUTHORITY

Report ID: FI308

Schedule of Remuneration Paid to Employees and Expenses Paid to or
on Behalf of Employees During the Year Ended March 31, 2017

Page No:
Run Date:
Run Time:

63 of 66
2017/09/18
2:45:15PM

| | | REMUNERATION | EXPENSES | | | REMUNERATION | EXPENSES |
|----|------------|--------------|----------|----|------------|--------------|----------|
| AN | Wright | 195,352 | 3,560 | L | Yang | 103,947 | 4,312 |
| DO | Wright | 102,952 | 28,183 | PS | Yang | 126,318 | 575 |
| GB | Wright | 135,817 | 4,832 | Z | Yao | 145,559 | 243 |
| WJ | Wright | 113,261 | 2,353 | NC | Yap | 83,336 | 82 |
| G | Wu | 134,291 | 6,207 | CA | Yaremko | 345,843 | 14,136 |
| X | Wu | 102,871 | 4,410 | DE | Yarjau | 134,624 | 41,069 |
| L | Wutschnik | 110,726 | 1,442 | JR | Yarjau | 178,394 | 5,384 |
| DJ | Wyant | 104,044 | 0 | BT | Yasinowski | 123,863 | 1,893 |
| RD | Wyant | 90,982 | 2,582 | L | Yau | 101,607 | 499 |
| JN | Wyatt | 78,076 | 250 | SC | Yau | 85,918 | 1,653 |
| SD | Wylie | 150,295 | 6,656 | SA | Yaworski | 95,820 | 354 |
| BM | Wynne | 92,761 | 1,449 | A | Yee | 140,905 | 3,378 |
| M | Wynne | 224,753 | 7,386 | J | Yeom | 75,068 | 637 |
| T | Wynsouw | 93,664 | 17,673 | T | Yeong | 81,379 | 819 |
| X | Xi | 96,581 | 399 | SN | Yep | 107,633 | 1,031 |
| L | Xiao | 84,729 | 399 | K | Yesilcimen | 79,504 | 397 |
| L | Xiao | 80,583 | 0 | A | Yetisen | 99,865 | 1,632 |
| MH | Xiao | 108,341 | 1,554 | W | Yeung | 101,260 | 1,245 |
| Y | Xie | 91,673 | 1,501 | J | Yick | 138,661 | 1,583 |
| C | Xu | 96,903 | 977 | GS | Yim | 183,429 | 1,471 |
| H | Xu | 117,839 | 449 | R | Yim | 97,695 | 1,334 |
| H | Xu | 116,321 | 848 | T | Yim | 109,509 | 694 |
| J | Xu | 82,426 | 0 | EC | Yip | 88,353 | 3,925 |
| X | Xu | 138,243 | 1,869 | Y | Yip | 79,229 | 66 |
| PG | Yaco | 91,419 | 977 | EW | Yiu | 99,481 | 785 |
| K | Yagelniski | 79,558 | 21,693 | ME | Yniguez | 100,599 | 937 |
| L | Yahav | 116,898 | 3,395 | B | Yochim | 110,228 | 17,730 |
| H | Yan | 109,875 | 160 | R | Yonadim | 119,096 | 4,483 |
| J | Yan | 75,695 | 523 | S | Yoon | 131,061 | 12,095 |
| L | Yan | 151,058 | 2,636 | IC | Yorkston | 76,223 | 0 |
| M | Yan | 96,830 | 1,027 | J | You | 116,737 | 12,059 |
| N | Yan | 103,141 | 557 | BG | Young | 117,301 | 2,641 |
| SY | Yan | 91,693 | 0 | BS | Young | 83,185 | 0 |
| X | Yan | 111,521 | 2,514 | C | Young | 124,486 | 12,537 |
| AI | Yang | 93,220 | 4,272 | EB | Young | 127,439 | 427 |

BRITISH COLUMBIA HYDRO AND POWER AUTHORITY

Report ID: FI308

Schedule of Remuneration Paid to Employees and Expenses Paid to or
on Behalf of Employees During the Year Ended March 31, 2017

Page No:
Run Date:
Run Time:

64 of 66
2017/09/18
2:45:15PM

| | | REMUNERATION | EXPENSES | | | REMUNERATION | EXPENSES |
|----|-----------|--------------|----------|----|-----------|--------------|----------|
| KE | Young | 182,273 | 50 | RJ | Zemlak | 109,431 | 17,393 |
| LP | Young | 83,670 | 845 | R | Zeni | 147,537 | 1,304 |
| ML | Young | 79,568 | 7,507 | F | Zhai | 108,414 | 11,927 |
| SJ | Young | 93,273 | 1,327 | W | Zhan | 130,194 | 2,038 |
| TD | Young | 123,235 | 19,517 | Z | Zhan | 107,634 | 583 |
| DD | Youngson | 124,710 | 30,547 | A | Zhang | 100,519 | 4,625 |
| EH | Yu | 105,723 | 2,122 | B | Zhang | 120,881 | 526 |
| L | Yu | 126,012 | 499 | D | Zhang | 100,251 | 6,964 |
| LM | Yu | 138,357 | 4,541 | H | Zhang | 106,280 | 2,194 |
| M | Yu | 112,521 | 2,292 | L | Zhang | 99,552 | 740 |
| RA | Yu | 102,870 | 7,711 | L | Zhang | 115,524 | 1,293 |
| Y | Yu | 76,445 | 250 | M | Zhang | 106,670 | 2,017 |
| Y | Yu | 105,255 | 1,024 | M | Zhang | 82,255 | 499 |
| F | Yusuf | 146,667 | 3,555 | W | Zhang | 88,740 | 0 |
| PT | Ywaya | 131,417 | 18,056 | WW | Zhang | 98,558 | 1,920 |
| T | Yzerman | 91,662 | 2,734 | X | Zhang | 154,505 | 407 |
| J | Zabala | 112,846 | 9,116 | XX | Zhang | 135,451 | 15,509 |
| P | Zabeti | 125,559 | 969 | Y | Zhang | 153,001 | 6,582 |
| BA | Zacharias | 230,346 | 9,611 | C | Zhao | 107,937 | 928 |
| LS | Zachow | 205,780 | 22,622 | H | Zhao | 130,111 | 2,724 |
| DP | Zack | 127,825 | 337 | H | Zhao | 146,755 | 1,550 |
| JG | Zadra | 111,520 | 4,724 | Q | Zhao | 132,405 | 7,073 |
| T | Zagumenna | 135,569 | 1,752 | BS | Zheng | 115,767 | 4,366 |
| HA | Zaka | 80,357 | 18,842 | H | Zhong | 91,792 | 1,840 |
| H | Zaki | 120,083 | 12,394 | J | Zhou | 103,864 | 901 |
| JN | Zarin | 186,634 | 3,839 | Y | Zhou | 125,662 | 6,202 |
| VI | Zarov | 136,053 | 12,598 | H | Zhu | 151,301 | 14,386 |
| ED | Zaruk | 165,397 | 2,235 | P | Zhu | 83,514 | 0 |
| B | Zavitz | 81,849 | 7,433 | Q | Zhu | 143,817 | 1,925 |
| N | Zazubek | 96,674 | 1,284 | V | Zhu | 97,764 | 25,598 |
| CA | Zegers | 81,341 | 50 | DP | Zibauer | 76,617 | 5,018 |
| X | Zeibin | 85,184 | 1,647 | KJ | Ziefflie | 82,497 | 10,708 |
| W | Zeilstra | 150,489 | 1,460 | MJ | Zieske | 140,224 | 4,573 |
| MW | Zeller | 142,176 | 4,965 | LI | Zilberman | 105,776 | 11 |
| SM | Zemenchik | 149,465 | 15,820 | V | Zilberman | 104,212 | 75 |

BRITISH COLUMBIA HYDRO AND POWER AUTHORITY

Report ID: FI308

Schedule of Remuneration Paid to Employees and Expenses Paid to or
on Behalf of Employees During the Year Ended March 31, 2017

Page No: 65 of 66

Run Date: 2017/09/18

Run Time: 2:45:15PM

| | | REMUNERATION | EXPENSES | REMUNERATION | EXPENSES |
|----|-----------|---------------------|-----------------|---------------------|-----------------|
| TO | Zilcosky | 99,425 | 9,952 | | |
| E | Zimmerman | 100,434 | 1,587 | | |
| JA | Ziola | 203,899 | 6,209 | | |
| RC | Zittlau | 80,948 | 6,292 | | |
| DP | Zobel | 136,300 | 2,057 | | |
| DM | Zoerb | 201,801 | 5,577 | | |
| A | Zolis | 146,744 | 2,655 | | |
| M | Zou | 155,975 | 407 | | |
| M | Zrinyi | 103,640 | 269 | | |
| MJ | Zulak | 88,140 | 13,354 | | |
| C | Zuo | 122,617 | 399 | | |
| C | Zurak | 216,019 | 7,104 | | |
| M | Zwygart | 110,252 | 6,048 | | |
| GI | Zylstra | 143,184 | 1,261 | | |

BRITISH COLUMBIA HYDRO AND POWER AUTHORITY

Report ID: FI308 Schedule of Remuneration Paid to Employees and Expenses Paid to or
on Behalf of Employees During the Year Ended March 31, 2017

Page No: 66 of 66
Run Date: 2017/09/18
Run Time: 2:45:15PM

| | REMUNERATION | EXPENSES |
|--|--------------------------|-------------------------|
| Consolidated total of other employees with remuneration of \$75,000 or less | <u>96,042,857</u> | <u>4,839,261</u> |
| Total | 633,623,054 | 34,538,066 |
| | | |
| Receiver General for Canada (employer portion of EI and CPP) | 22,108,501 | |

BRITISH COLUMBIA HYDRO AND POWER AUTHORITY

Report ID: FI307

Schedule of Payments to Suppliers for Goods and Services During
the Year Ended March 31, 2017

Page No: 1 of 41
Run Date: 2017/09/19
Run Time: 9:33:19AM

| | | | |
|----------------------------|---------|---|------------|
| 0662836 BC Ltd | 135,650 | 2748355 Canada Inc | 386,026 |
| 0697864 B.C. Ltd. | 194,026 | 360 And Beyond Technology Inc | 42,336 |
| 0723024 BC Ltd | 71,328 | 3777 Kingsway Portfolio Inc. | 57,317 |
| 0737704 BC Ltd | 144,953 | 3D Technics Systems | 25,695 |
| 0754020 BC Ltd. | 26,440 | 3DS Three Dimensional Services Inc | 294,140 |
| 0758311 BC Ltd | 78,750 | 3M Canada Company | 61,438 |
| 0760506 BC Ltd. | 41,122 | 3R Demolition Corp | 280,635 |
| 0771803 BC Ltd | 125,318 | 4 Evergreen Resources LP | 14,345,553 |
| 0777893 BC Ltd | 30,217 | 44550 SOUTH SUMAS INC | 146,022 |
| 0782508 BC Ltd | 28,843 | 4DGIS Ltd. | 26,901 |
| 0798619 BC Ltd. | 415,404 | 500 Georgia Office Partnership | 1,088,907 |
| 0805462 BC Ltd | 58,211 | 508115 BC Limited | 128,166 |
| 0820744 BC Ltd | 122,746 | 585562 BC Ltd. | 40,727 |
| 0825541 BC Ltd | 102,785 | 642385 BC Ltd | 64,176 |
| 0866659 BC Ltd | 56,254 | 676222 BC Ltd | 47,516 |
| 0873363 BC Ltd | 46,829 | 676376 B.C. Ltd. | 114,892 |
| 0887757 BC Ltd | 200,251 | 679692 BC Ltd | 109,023 |
| 0914716 BC Ltd | 392,421 | 686149 BC Ltd | 32,654 |
| 0935873 BC LTD | 108,518 | 7 Feathers Shop Rental Services & Contracting | 101,254 |
| 0939166 BC Ltd | 66,111 | 8.5X14 Media Corp | 36,288 |
| 0939292 BC Ltd | 40,824 | A C Nelson Ltd | 25,065 |
| 0957362 BC Ltd | 31,255 | A Edward Stedman Consulting Inc | 243,810 |
| 0962015 BC Ltd | 70,959 | A.R. Thomson Group | 54,167 |
| 0975019 BC Ltd | 225,459 | A.T. Maintenance Plus Contracting | 2,774,922 |
| 0993205 B.C. Ltd. | 613,541 | AAA Safety | 41,352 |
| 0993589 BC Ltd | 69,615 | ABB INC. | 16,903,390 |
| 101221232 Saskatchewan Ltd | 119,801 | ABB Switzerland Ltd | 148,513 |
| 1033394 BC Ltd | 75,558 | ABB Technology Ltd | 1,078,489 |
| 1049897 BC Ltd | 119,491 | Absopulse Electronics Ltd. | 65,249 |
| 1054143 BC Ltd | 277,241 | Accenture Business Services of BC | 61,017,605 |
| 1078235 BC Ltd | 394,219 | Accenture Inc. | 565,257 |
| 1793278 Alberta Ltd | 125,510 | Access Property Services Ltd | 49,959 |
| 24/7 Customer Canada Inc | 367,500 | Acclaro Management Corporation | 959,233 |
| 2725312 Canada Inc. | 113,224 | Accounts Recovery Corp. | 65,608 |

BRITISH COLUMBIA HYDRO AND POWER AUTHORITY

Report ID: FI307

Schedule of Payments to Suppliers for Goods and Services During
the Year Ended March 31, 2017

Page No: 2 of 41
Run Date: 2017/09/19
Run Time: 9:33:19AM

| | | | |
|-------------------------------------|------------|------------------------------------|------------|
| Accurate Gauge Ltd | 108,960 | Aim Trucking | 47,911 |
| Accutech Rentals Ltd | 44,257 | Air Canada | 169,645 |
| Accutrac Capital Solutions Inc | 301,497 | Air Liquide Canada Inc. | 171,969 |
| Acklands-Grainger Inc. | 6,273,785 | Airgas Canada Inc. | 72,083 |
| Acme Visible Filing Systems Ltd | 368,211 | Airspan Helicopters Ltd | 860,845 |
| Action Custom Truck Parts Ltd | 3,311,008 | AJH Consulting | 117,800 |
| Action Environmental Services Inc. | 355,130 | Akisqnuq First Nation | 88,823 |
| Action Property Management | 55,626 | Al Bolger Consulting Services Inc. | 402,794 |
| ACTION RENTALS | 26,756 | Alan Knight | 38,154 |
| Acuren Group Inc. | 281,993 | Alan M. Walsh | 48,146 |
| ADAM S TARP & TOOL COM | 28,714 | Alberni-Clayoquot Regional Dist | 50,845 |
| Adams Lake Indian Band | 25,519 | Alberta Electric System Operator | 2,762,467 |
| Adept Vegetation Management Inc. | 2,484,343 | Alberta Sales Auto-Quip Sales And | 52,296 |
| Advanced Eco-Solutions Inc | 114,150 | Alcatel-Lucent Canada Inc. | 729,211 |
| Advanced Electrical Services Ltd | 680,355 | Alex W Coutts | 50,072 |
| Advanced Energy Systems 1 LP | 2,214,400 | Ali-Craft Boats Ltd | 132,964 |
| Advanced Excavating and Utilities | 212,428 | All Safe Traffic Control Inc | 492,918 |
| Advanced Powerlines Ltd. | 15,962,996 | Alliance Concrete Pumps Inc | 40,530 |
| Advanced System For Power Eng. Inc. | 50,377 | Alliance Grain Terminal Ltd. | 71,998 |
| Advanco Electric Ltd | 760,716 | Alliance Medical Monitoring | 121,612 |
| Advantage Crane Rental Ltd. | 112,777 | Alliance Traffic Group Inc | 920,240 |
| AECOM Canada Ltd | 136,039 | All-Inclusive Safety Services | 40,829 |
| Aedon Consulting Inc | 2,265,434 | Allison Phillips | 39,260 |
| Aerial Contractors Ltd. | 373,970 | Allium Hydrotech Ltd | 220,973 |
| Aerodraw Drafting Services | 91,164 | Allnorth Consultants Limited | 831,650 |
| Aerotek ULC | 6,198,436 | Allpoints Fire Protection Ltd | 43,139 |
| AES Engineering Ltd | 46,568 | Allteck Line Contractors Inc. | 33,702,335 |
| Aevitas Inc | 3,343,999 | All-Timate Creations | 327,390 |
| Affordable Energy Solutions | 31,917 | Allwest Reporting Ltd. | 255,364 |
| AFX Inc | 65,222 | Almita Piling Inc | 180,803 |
| AGD Services Ltd. | 94,505 | Alouette River Mngt. Society | 33,397 |
| AGH Consulting Inc | 74,464 | Alpha Controls Ltd. | 28,913 |
| Agrium Partnership | 1,694,193 | Alpha Technologies Ltd. | 564,175 |
| Agropur Division Natrel | 140,349 | Alpine Country Rentals Ltd | 66,961 |
| AIG Insurance Company of Canada | 406,518 | Alpine Paving (1978) Ltd. | 174,720 |

BRITISH COLUMBIA HYDRO AND POWER AUTHORITY

Report ID: FI307

Schedule of Payments to Suppliers for Goods and Services During
the Year Ended March 31, 2017

Page No: 3 of 41
Run Date: 2017/09/19
Run Time: 9:33:19AM

| | | | |
|------------------------------------|------------|--|------------|
| Alpine Pole Maintenance | 921,363 | APPLIED ELECTRONICS | 35,291 |
| Alstom Grid LLC | 2,387,371 | Applied Industrial Technologies Ltd | 80,434 |
| Alstom Power Canada Inc. | 1,547,113 | Aqua Chem Enterprises Ltd. | 47,103 |
| Altagas Extraction & Transmission | 129,659 | Aqua-Bility Projects Ltd. | 162,439 |
| ALTAIR | 38,039 | Aqua-Pak Styro Containers Ltd | 34,354 |
| Altec Industries Ltd. | 16,629,261 | Aquaterra Corporation Ltd. | 104,231 |
| Altus Group Limited | 117,925 | Aquilini Development | 163,975 |
| Amazon.com | 101,114 | Arbiter Systems Inc. | 52,637 |
| AMEC Foster Wheeler Americas Ltd | 69,506,586 | Arbor-Art Tree Service Ltd | 501,024 |
| Ameresco Canada Inc | 36,750 | ArborCare Tree Service Ltd | 1,135,118 |
| American Governor Company | 239,471 | Arborwest Consulting Ltd. | 229,037 |
| American Superconductor Corp | 241,472 | Archer CRM Partnership | 219,489 |
| Ampco Manufacturers Inc | 83,513 | Archie Johnstone Plumbing & Heating Ltd. | 29,984 |
| Anderson Insight | 39,375 | ArchiText Consulting | 195,588 |
| Andrew Sheret Ltd. | 81,224 | Arcose Consulting Ltd | 265,023 |
| Andritz Hydro Canada Inc | 16,903,192 | ArcTech Welding & Machining Ltd. | 33,275 |
| Andritz Hydro Ltd | 47,260 | Arctic Arrow Powerline Group Ltd | 19,444,812 |
| Andritz Ltd | 27,543 | Arctic Power Systems B.C. Ltd. | 118,912 |
| Angie Watson | 45,600 | Arete Safety & Protection Inc. | 47,280 |
| Anixter Canada Inc. | 4,132,180 | Argentus Search Group Ltd | 124,865 |
| Anixter Power Solutions Canada Inc | 809,546 | ARI Financial Services Inc. | 30,787,341 |
| Annex Consulting Group Inc | 5,365,308 | Ariba Inc | 1,084,221 |
| Anritsu Electronics Ltd. | 40,707 | Armature Electric Ltd | 60,494 |
| Antares Construction LLP | 664,993 | Armi Tugade Dedick | 62,921 |
| Antares Project Services LLP | 702,358 | Armstrong Crane & Rigging Inc. | 282,770 |
| Antares Project Services Ltd | 198,826 | Armtec Limited Partnership | 7,087,755 |
| Antiquity Environmental | 40,541 | Arrow Lakes Power Corporation | 69,673,476 |
| Aon Hewitt Inc | 124,022 | Artcraft Display Graphics Inc. | 205,564 |
| Aon Reed Stenhouse Inc. | 6,193,032 | Artika for Living Inc | 117,674 |
| Apex Communications Inc. | 593,889 | Arun Deo | 34,776 |
| Aplin & Martin Consultants Ltd | 33,061 | ASA Energy Consulting Ltd | 100,835 |
| Apollo Forest Products Ltd | 32,970 | Ascent Helicopters Ltd | 5,196,187 |
| Apollo Sheet Metal Ltd. | 199,738 | Ashlu Creek Investment LP | 18,225,969 |
| APP Engineering Inc. | 89,944 | ASI Group Ltd | 212,567 |
| Apple Canada Inc. | 43,460 | Aspect Software Inc | 113,831 |

BRITISH COLUMBIA HYDRO AND POWER AUTHORITY

Report ID: FI307

Schedule of Payments to Suppliers for Goods and Services During
the Year Ended March 31, 2017

Page No: 4 of 41
Run Date: 2017/09/19
Run Time: 9:33:19AM

| | | | |
|--|-------------|--------------------------------|------------|
| Asplundh Canada ULC | 15,723,652 | B & B Compudraft Ltd. | 135,734 |
| Assa Abloy Entrance Systems Canada | 38,561 | B & K Electrical Systems | 54,891 |
| Associated Electrical Services Ltd. | 43,383 | B & T Line Equip. Testers Ltd. | 478,436 |
| Associated Engineering(B.C.)Ltd | 184,448 | B McStay Contracting Ltd | 124,694 |
| Associated Environmental Consultants Inc | 131,074 | B.A. Blacktop Ltd. | 388,970 |
| Associated Fire & Safety | 70,481 | B.C. Fasteners & Tools Ltd. | 67,273 |
| Astrographic Industries Ltd. | 29,110 | B.C. Hydro Pension Plan | 39,360,812 |
| AT&T Global Services Canada Co | 91,315 | B.C. Wildlife Federation | 59,820 |
| ATCO Structures & Logistics Ltd | 251,533,763 | B.G.E. Service & Supply Ltd. | 31,594 |
| ATCO Two Rivers Lodging Group | 23,234,817 | BA Dawson Blacktop Ltd | 76,129 |
| Athene Ecological | 68,056 | Backus Racing | 53,809 |
| Atlantic Power Preferred Equity Ltd | 61,933,220 | Bad Ventures Ltd | 488,173 |
| Atlas Anchor Systems (B.C.) Ltd | 39,731 | Badger Daylighting LP | 132,943 |
| Atlas Copco Compressors Canada | 131,117 | Baiocco Ventures Ltd | 29,054 |
| Attridge Contracting | 124,778 | Baker Creek Estates Ltd | 38,459 |
| Audio Visual Systems Integration | 63,202 | Bandstra Transp. Systems Ltd. | 126,151 |
| Aura Health and Safety Corp | 205,354 | Barr Creek Limited Partnership | 1,285,149 |
| Auritus Resource Management | 45,778 | Barr Plastics Inc. | 56,975 |
| Aurora Resource Consulting | 41,621 | Barry's Bulldozing Ltd. | 162,309 |
| Ausenco Engineering Canada Inc | 2,477,286 | Barsi Enterprises Ltd | 1,152,992 |
| Austin Engineering Ltd | 98,428 | Barsness Sales & Services | 54,754 |
| Autodesk Inc. | 967,838 | Barton Industries Inc | 34,292 |
| Automatisation Grimard Inc | 281,366 | Basalite Concrete Products | 39,781 |
| Autopro Automation Consultants Ltd. | 289,107 | Baseline Archaeological | 106,889 |
| Avalanche Metal Industries Ltd | 89,754 | Basetwo Media Inc | 62,843 |
| Avanade Canada Inc | 2,525,330 | Basler Electric Company | 29,608 |
| Avcorp Industries Inc | 33,601 | Bay Hill Contracting Ltd | 127,346 |
| Aviat Networks Canada ULC | 36,368 | BBA Inc | 1,860,547 |
| Awesense Wireless Inc | 8,777,910 | BC Anderson TL Services Inc | 54,534 |
| Axiomatic Solutions Inc | 28,875 | BC Association of Optometrists | 68,924 |
| A-Z Printers Plus Inc | 27,552 | BC Cargo Trailers | 26,855 |
| Azimuth Consulting Group Inc. | 172,479 | BC Caulking Systems | 96,264 |
| Azmeth Forest Consultants Ltd. | 141,672 | BC Common Ground Alliance | 26,250 |
| Azomar Energy Inc | 130,077 | BC Conservation Foundation | 139,994 |
| B & B Bearing &Elect. Motor Ltd | 28,021 | BC Conveying Machinery Limited | 34,602 |

BRITISH COLUMBIA HYDRO AND POWER AUTHORITY

Report ID: FI307

Schedule of Payments to Suppliers for Goods and Services During
the Year Ended March 31, 2017

Page No: 5 of 41
Run Date: 2017/09/19
Run Time: 9:33:19AM

| | | | |
|--|------------|----------------------------------|------------|
| BC Food Processors Association | 42,324 | BGR Properties Inc | 32,080 |
| BC Frozen Foods Ltd | 130,472 | BHD Instrumentation (BC) Ltd | 110,940 |
| BC Housing Management Commission | 469,208 | BHeX Contracting Ltd. | 115,158 |
| BC Hydro Power Pioneers | 215,963 | Bidder Construction | 43,040 |
| BC Institute of Technology | 406,246 | Big Silver Creek Power Limited | 8,876,988 |
| BC Investment Management Corporation | 123,702 | Bigfoot Crane Company Inc | 97,071 |
| BC Non-Profit Housing Association | 75,000 | Bighorn Consulting Ltd | 67,156 |
| BC One Call Limited | 357,253 | BigSteelBox Corporation | 29,459 |
| BC Public Interest Advocacy | 36,192 | BigSteelBox Structures Ltd | 48,374 |
| BC TREE FRUITS CO-OP | 25,066 | Bill Wheeler Consulting Ltd | 88,415 |
| BCH Business Cases Inc | 183,968 | Bit Stew Systems Inc | 447,941 |
| bcIMC Realty Corporation | 87,721 | BizTechMasters Inc | 157,012 |
| BCS 468 The Jade | 28,670 | BJH Engineering Ltd | 114,736 |
| Bear Creek Contracting Ltd | 127,300 | BJM Ale | 70,628 |
| Bear Hydro Limited Partnership | 11,367,316 | Black & Mcdonald Ltd. | 4,018,848 |
| Bear Mountain Wind Limited Partnership | 13,676,811 | Black & Veatch Canada Company | 401,089 |
| Beaver Electrical Machinery Ltd | 325,470 | Black Press Group Ltd | 150,451 |
| Beckwith Electric Co. Inc. | 134,519 | Black River Contracting Ltd. | 133,077 |
| Bedrock Redi-Mix Ltd. | 74,440 | Black Tusk Cranes Ltd. | 25,712 |
| Bee Clean Building Maintenance | 370,156 | Blackcomb Helicopters LP | 2,791,826 |
| Beedie Construction Ltd. | 37,851 | Blair Muldoon | 156,950 |
| Beldon Sales Ltd. | 347,224 | Blake Cassels & Graydon LLP | 11,026,935 |
| Bell Canada | 370,920 | B-Line Consultants Ltd. | 69,479 |
| Bell Conferencing Inc. | 58,986 | Bloomberg Finance L.P. | 192,644 |
| Bell First Aid Services Inc | 212,893 | Blue Max Drilling Inc | 429,172 |
| Bell Machinery Ltd | 41,876 | Blue Sapphire Contracting Ltd. | 57,413 |
| Bella Coola Backhoe Ltd | 38,183 | Blue Starfish Enterprises Inc | 25,927 |
| Bellavance Welding Ltd. | 47,145 | Blue Universe Communications Ltd | 572,267 |
| BellTech Systems Ltd. | 93,276 | Blueprint ECM Solutions Inc | 220,579 |
| BelPacific Excavating & Shoring LP | 2,567,126 | BMD Multi-Lingual Technology Ltd | 42,510 |
| Bennett Land Surveying Ltd | 262,587 | BMRADIO GP | 71,127 |
| Bentall Kennedy (Canada) LP | 185,523 | BMS Integrated Services Inc. | 2,933,093 |
| Best Buy Canada Ltd. | 102,534 | Board of Education Burnaby | 62,042 |
| Beverly Rohel | 50,000 | Board of Education of School | 243,542 |
| BGC Engineering Inc | 527,661 | Bogdonov Lerer Engineering Inc. | 27,111 |

BRITISH COLUMBIA HYDRO AND POWER AUTHORITY

Report ID: FI307

Schedule of Payments to Suppliers for Goods and Services During
the Year Ended March 31, 2017

Page No: 6 of 41
Run Date: 2017/09/19
Run Time: 9:33:19AM

| | | | |
|-------------------------------------|------------|-------------------------------------|------------|
| Bogdonov Pao Associates Ltd. | 216,452 | Brookfield Global Integrated | 916,183 |
| Bonaparte Indian Band | 29,830 | Brookfield Global Relocation | 409,931 |
| Boondock Development Ltd. | 92,393 | Brooklynn Contracting Ltd. | 180,017 |
| Boralex Ocean Falls LP | 2,828,188 | Brookmere Investments Inc | 40,500 |
| Borden Ladner Gervais LLP | 3,301,763 | Brown & Oakes Archaeology | 105,133 |
| Borradaile Consulting & Inspection | 75,713 | Brown Miller Power LP | 6,595,645 |
| Borrow Enterprises Ltd. | 77,603 | Bruce Miller | 31,078 |
| Bosa Properties Sovereign Inc | 287,173 | Brymark Installations Group Inc | 2,760,451 |
| Bosch Rexroth Canada Corp. | 74,784 | Building Owners & Managers | 85,625 |
| Boston Bar Ltd. Partnership | 2,713,011 | Bull, Houser & Tupper LLP | 65,144 |
| Boundary Bay Holdings I Ltd | 131,073 | Bulldog Bag Ltd. | 101,623 |
| Bowen Island Municipality | 80,869 | Burckhardt Compression (Canada) Inc | 66,057 |
| Box Canyon Hydro Corporation | 4,224,995 | Burke Mountain Limited Partnership | 173,189 |
| BQAS Ventures Ltd | 84,702 | Burns & McDonnell Canada Ltd | 94,299 |
| Brainhunter Systems Ltd | 653,423 | Business Council Of B.C. | 32,510 |
| BrandAlliance Inc | 543,052 | Busy Bee Cleaning | 81,495 |
| Brandon Tam | 95,575 | Butler Brothers Supplies Ltd. | 206,592 |
| Brandt Tractor Ltd. | 25,096 | Butler Ridge Energy Services (2011) | 56,164 |
| BRC Consulting Services Inc | 88,820 | Butler Workplace Solutions | 51,201 |
| Brent Collins | 49,608 | Buy Low Foods Ltd | 68,750 |
| Bresco Industries Ltd. | 106,133 | C & D Technologies Inc. | 991,281 |
| Brews Supply | 244,296 | C & R Truck West Ltd | 43,112 |
| Brian Wilson | 600,943 | C 4 Distribution Group Inc. | 26,972 |
| Brick Furniture | 33,388 | C. Boehringer & Associates | 1,053,033 |
| BRIDGE Energy Group Inc | 88,227 | C. Norman Trenching Ltd. | 647,894 |
| Bridge River Indian Band | 66,117 | C.G. Brooks Contracting | 113,229 |
| Bridge River Valley Mechanical | 29,312 | C.J. Ledgers | 41,860 |
| Bridgeway Consulting Inc | 39,996 | C.R. Metal Fabricators Ltd. | 25,244 |
| Brilliant Expansion Power | 29,850,964 | C.S. Cheung Consulting Ltd. | 87,318 |
| Brisco Wood Preservers Ltd | 26,818,906 | C2MP Consulting Ltd | 37,422 |
| Britco LP | 662,445 | Cabletricity Connections Ltd. | 61,963 |
| British Columbia Ferry Services Inc | 58,632 | Caddo Consulting | 164,288 |
| British Columbia Rapid Transit | 39,348 | Cadillac Fairview Corporation Ltd. | 574,971 |
| Brock Canada West Ltd. | 1,624,146 | CALEB.com Consulting Services | 55,885 |
| Brock White Canada Company | 79,626 | Cam Tran Co Ltd | 32,312,765 |

BRITISH COLUMBIA HYDRO AND POWER AUTHORITY

Report ID: FI307

Schedule of Payments to Suppliers for Goods and Services During
the Year Ended March 31, 2017

Page No: 7 of 41
Run Date: 2017/09/19
Run Time: 9:33:19AM

| | | | |
|---------------------------------------|-----------|-------------------------------------|------------|
| Cambridge-Lee Industries LLC | 51,669 | Canadian Springs | 28,116 |
| Cameron Hardisty | 56,884 | Canadian Standards Association | 290,336 |
| Cameron Management Services Inc. | 1,250,844 | Canadian Time Systems | 640,822 |
| Camino Modular Systems Inc. | 70,838 | Canadian Tire Assoc. Store | 228,622 |
| Camlin Power Ltd | 58,018 | Canadian Tire Corporation Limited | 74,394 |
| Camosun College | 116,318 | CanaSteel Rebar Services Corp | 130,798 |
| Campbell River Common Shopping Centre | 300,917 | Cancor Rathole Inc | 113,664 |
| Campbell River Salmon Foundation | 67,936 | Can-Dive Construction Ltd. | 363,393 |
| Campbell Scientific (Canada) | 56,082 | Candura Instruments | 46,822 |
| Can Am Instruments Ltd | 443,101 | Canem Systems Ltd. | 68,679 |
| Can West Cutting & Coring Ltd. | 72,030 | Canexus Corporation | 888,867 |
| CANA High Voltage Ltd | 752,980 | Canfor Pulp Limited | 28,014,090 |
| Canada Bread Co Ltd | 30,318 | Canmec Industriel Inc | 370,943 |
| Canada Culvert | 198,426 | Canoe Creek Hydro Limited | 1,413,522 |
| Canada Lands Company CLC Limited | 586,926 | Canoe Forest Products Ltd | 155,606 |
| CANADA MATS | 34,629 | Canplas Industries Ltd. | 38,001 |
| Canada Place Corp | 70,766 | Canreal Management Corporation | 98,262 |
| Canada Post Corp. | 8,233,590 | Canruss Paramedic Oil Services Ltd | 185,429 |
| Canada Wide Media Limited | 431,714 | Cansel Survey Equipment Inc | 212,636 |
| Canadian Broadcasting Corp. | 63,520 | Cantega Technologies Inc | 1,700,451 |
| Canadian Electricity Association | 200,687 | Canwest Propane Partnership | 111,938 |
| Canadian Energy Vancouver | 54,260 | Canyon Contracting | 31,799 |
| Canadian Forest Products Ltd. | 3,199,565 | Canyon Industrial Electric Services | 29,157 |
| Canadian Freightways Ltd. | 26,711 | Capco Construction Services Ltd | 433,783 |
| Canadian Helicopters Ltd. | 3,596,639 | Cape Scott Wind LP | 52,893,496 |
| Canadian Hydro Developers Inc. | 6,906,750 | Capgemini Canada Inc. | 859,961 |
| Canadian Hydropower Association | 125,871 | Capilano University | 228,660 |
| Canadian Imperial Bank Of Commerce | 191,085 | Capital City Paving Ltd. | 125,586 |
| Canadian Linen & Uniform Service | 135,040 | Capital Grid Services Corp | 70,741 |
| Canadian Manufacturers & Exporters | 38,010 | Capital Power LP | 85,515,922 |
| Canadian National Railway Co. | 3,092,094 | Capital Regional District | 3,992,959 |
| Canadian Pacific Railway Company | 96,237 | Capital Tree Service Inc | 2,113,370 |
| Canadian Resorts Hotels | 59,090 | Cardinal Concrete Ltd | 68,262 |
| Canadian Rope Access Specialists | 59,195 | Care Systems Services Ltd | 139,447 |
| Canadian Softwood Inspection | 55,120 | Cargill Limited | 32,095 |

BRITISH COLUMBIA HYDRO AND POWER AUTHORITY

Report ID: FI307

Schedule of Payments to Suppliers for Goods and Services During
the Year Ended March 31, 2017

Page No: 8 of 41
Run Date: 2017/09/19
Run Time: 9:33:19AM

| | | | |
|------------------------------------|------------|--|-----------|
| Cariboo Pulp & Paper Company | 14,049,624 | CG Industrial Specialties Ltd | 74,234 |
| Carillion Canada Inc | 1,330,077 | CGG Canada Services Ltd | 95,550 |
| Carla Salmond | 140,000 | CGI Information Systems and Mgmt Consultants Inc | 4,612,506 |
| Carleton Rescue Equipment Ltd | 199,542 | CGL Contracting Ltd. | 25,929 |
| Carney's Waste Systems | 60,350 | Chameco Industries Ltd. | 188,790 |
| Caroline Bentley | 125,000 | Change Champions Consulting Inc | 196,958 |
| Carson International | 306,286 | Change IT Consulting Ltd | 92,988 |
| Carswell | 86,352 | Charter Telecom Inc. | 526,067 |
| Cascade Aerospace Inc | 80,713 | Chartwell Consultants Ltd | 4,324,025 |
| Cascade Energy Inc | 115,789 | Chatter Creek Holdings Ltd | 269,411 |
| Cascadia Instrumentation Inc. | 27,670 | Cheam First Nation | 56,598 |
| Castle Mountain Hydro Ltd. | 3,486,012 | Checkmate Fire Prevention Inc | 88,149 |
| Catalyst Paper Corporation | 24,903,136 | Chemtrade Pulp Chemicals Limited | 1,467,083 |
| Caterpillar Financial Services Ltd | 38,167 | Chen Engineering Solutions | 603,989 |
| Cayoos Creek Indian Band | 173,500 | Chevin Fleet Solutions LLC | 517,494 |
| Cayoos Creek Power LP | 2,784,741 | Chew Excavating Limited | 1,892,067 |
| Cayuse Flats Transportation | 106,958 | Chinook Scaffold Systems Ltd. | 196,339 |
| CazaTech Consulting Inc | 70,639 | Chipmunk Holdings Ltd | 611,111 |
| CB Engineering Ltd. | 42,908 | Chris Pedersen | 500,000 |
| CBV Collection Services Ltd | 99,024 | Christine May Allen | 25,250 |
| CD Industrial Group Inc | 47,849 | Christine Wallace | 25,704 |
| CD Nova Ltd. | 39,863 | Chu Cho Industries LP | 1,500,948 |
| CEATI International Inc | 324,828 | Chuck's Janitor Service | 30,211 |
| Cedar Road Bioenergy Inc | 438,488 | Church And Chapel Holdings Ltd | 26,490 |
| Cedars at Cobble Hill | 56,488 | Chuzghun Resources Corporation | 26,500 |
| Central Cariboo Disposal Services | 33,186 | Cicame Energie Inc. | 138,834 |
| Central Interior Piping | 74,856 | Ciena Canada Inc | 180,456 |
| Central Island Powerline Ltd. | 1,679,980 | CIF Composites Inc. | 368,126 |
| Central Kootenay Invasive Species | 40,998 | Cineplex Entertainment LP | 55,608 |
| Central Park Developments Inc. | 3,163,440 | Cintas Corporation | 153,890 |
| Century Plastics Ltd. | 152,768 | Cirros Solutions | 44,124 |
| Ceragon Networks Inc | 415,716 | Citrix Systems Inc. | 424,594 |
| CES Engineering Ltd. | 200,939 | City Furniture & Appliances Ltd. | 32,044 |
| Cesco Electrical Supply Ltd. | 137,801 | City Green Solutions Society | 104,699 |
| CFNR/Northern Native Broadcast | 40,238 | City Of Abbotsford | 3,118,330 |

BRITISH COLUMBIA HYDRO AND POWER AUTHORITY

Report ID: FI307

Schedule of Payments to Suppliers for Goods and Services During
the Year Ended March 31, 2017

Page No: 9 of 41
Run Date: 2017/09/19
Run Time: 9:33:19AM

| | | | |
|-------------------------|------------|-------------------------------------|-------------|
| City of Armstrong | 96,204 | City Of Vancouver | 24,195,996 |
| City Of Burnaby | 10,002,076 | City of Vernon | 1,334,157 |
| City of Campbell River | 10,566,675 | City Of Victoria | 2,189,448 |
| City Of Castlegar | 121,731 | City of White Rock | 211,600 |
| City Of Chilliwack | 1,691,724 | City Of Williams Lake | 323,755 |
| City of Colwood | 149,511 | City Transfer Inc. | 28,266 |
| City Of Coquitlam | 3,182,082 | CJ Design Ltd | 86,978 |
| City Of Courtenay | 572,961 | Clara and Dale London | 131,000 |
| City Of Dawson Creek | 713,484 | Clarke Eng. & Welding Ltd. | 29,151 |
| City of Duncan | 64,479 | Clarkson University | 140,280 |
| City Of Fort St. John | 2,609,082 | Claudia M. Baca Project | 35,886 |
| City Of Kamloops | 5,780,935 | Clean Harbors Exploration Services | 60,394 |
| City Of Kimberley | 322,433 | Clean Sweep Services Ltd | 38,475 |
| City of Langford | 615,148 | Clean Team Janitorial Inc | 136,715 |
| City Of Langley | 302,279 | Clear Learning Limited | 44,683 |
| City of Maple Ridge | 1,935,264 | Clearesult Canada Inc | 201,734 |
| City Of Merritt | 323,395 | ClearLead Consulting Ltd | 40,803 |
| City Of Nanaimo | 2,191,673 | Cliff Jackman Contracting Ltd. | 143,170 |
| City of Nelson | 2,927,752 | Clowhom Power LP | 8,691,763 |
| City of New Westminster | 316,662 | CM Review | 184,494 |
| City Of North Vancouver | 4,422,479 | CMH Underground Utilities Ltd | 254,073 |
| City Of Parksville | 151,068 | Coal Island Ltd | 307,889 |
| City of Pitt Meadows | 294,614 | Coast Environmental Ltd | 78,447 |
| City Of Port Alberni | 823,282 | Coast Mountain Bus Co. Ltd. | 101,492 |
| City of Port Coquitlam | 595,134 | Coast Mountain Hydro Limited | 123,803,008 |
| City Of Port Moody | 2,706,854 | Coast Powerline 2005 Ltd | 418,678 |
| City of Powell River | 656,325 | Coast Tsimshian Resources | 601,601 |
| City Of Prince George | 2,514,963 | Coastland Wood Industries | 226,835 |
| City Of Prince Rupert | 302,137 | Cogent Industrial Technologies Ltd. | 1,008,622 |
| City Of Quesnel | 859,863 | Cold Country Towing & Traffic | 75,700 |
| City Of Revelstoke | 3,664,729 | Cold Jet LLC | 28,697 |
| City Of Richmond | 4,479,895 | Colebran Vegetation Ltd | 130,379 |
| City of Salmon Arm | 413,725 | Collicutt Energy Services Corp | 73,700 |
| City Of Surrey | 17,569,083 | Colliers Macaulay Nicolls Inc. | 82,126 |
| City Of Terrace | 766,262 | Colliers Project Leaders Inc | 3,206,700 |

BRITISH COLUMBIA HYDRO AND POWER AUTHORITY

Report ID: FI307

Schedule of Payments to Suppliers for Goods and Services During
the Year Ended March 31, 2017

Page No: 10 of 41
Run Date: 2017/09/19
Run Time: 9:33:19AM

| | | | |
|---|------------|---|-----------|
| Colligo Networks Inc | 50,516 | Cooper Power Systems | 7,362,174 |
| Columbia Hydro Constructors Ltd | 608,202 | Copcan Civil Ltd | 1,334,385 |
| Columbia Power Corporation | 126,885 | COPE Local 378 | 112,881 |
| Columbia Shuswap Regional Dist. | 1,728,916 | Copper Mountain Operating Co Ltd | 55,125 |
| Columbia Valve & Fitting Ltd | 225,846 | Coquihalla Developments Corporation | 80,000 |
| Commander Warehouse Equip. Ltd. | 63,799 | Coquitlam Chrysler Dodge Jeep Ltd | 40,864 |
| Commercial Energy Consumers Association of BC | 46,640 | Coquitlam Steel Products Ltd | 658,957 |
| Commercial Truck Equipment Corp | 1,794,096 | Coral Engineering Ltd. | 47,440 |
| Community Energy Association | 294,964 | Coral Environments Ltd. | 303,612 |
| Comox Pacific Express Ltd. | 315,244 | Cordillera Archaeology | 26,442 |
| Comox Valley Project Watershed Society | 53,001 | Corelogic Facility Services | 77,613 |
| Comox Valley Regional District | 45,838 | Corix Control Solutions LP | 150,491 |
| Compass Group Canada Ltd. | 119,132 | Corix Utilities Inc | 2,040,197 |
| Compass Management Consulting | 100,898 | Corix Water Products LP | 131,652 |
| Compass Resource Management | 359,458 | Corp of the City of Cranbrook | 607,037 |
| Composites Innovation Centre | 45,821 | Corp Of The City Of Fernie | 183,644 |
| Compugen Inc. | 36,012,057 | Corp Of The Village of Burns Lake | 117,150 |
| Concert Real Estate Corporation | 30,086 | Corp of the Village of Harrison Hot Springs | 29,480 |
| Concorde Specialty Gases Inc. | 169,335 | Corp. Of The City Of Enderby | 34,986 |
| Conglom Inc. | 354,918 | Corp. Of The Dist. Of Oak Bay | 245,911 |
| Conifex Power Limited Partnership | 25,031,228 | Corp. of the Village of Cumberland | 36,318 |
| Conifex Timber Inc | 69,366 | Corporate Executive Board | 124,826 |
| Conquer Contracting Ltd | 215,321 | Corridair Inc | 26,035 |
| Consortium for Energy Efficiency | 47,318 | Costco Wholesale Canada Ltd. | 432,407 |
| Constable Consulting | 29,333 | Counterspil Research Inc. | 31,551 |
| Consumer-Response Marketing Ltd | 1,579,526 | Country Lumber Ltd | 28,952 |
| Consummate Building Services Ltd | 221,762 | Covanta Burnaby Renewable Energy | 7,402,388 |
| Consus Management Ltd | 620,704 | COWI North America Ltd | 55,806 |
| ContainerWest Manufacturing Ltd | 324,817 | Cowichan Valley First Aid Services | 193,443 |
| Content Strategy Incorporated | 101,808 | Cowichan Valley Regional District | 141,602 |
| Continental Sales and Rentals Ltd | 52,500 | Cox Metalworks Inc | 167,710 |
| Contrast Studio | 26,029 | Cox Taylor | 69,837 |
| Control Risks Group LLC | 126,994 | CP PACKAGAING CORP. | 29,369 |
| Conway Electric Inc | 29,461 | CPM Solutions Ltd. | 303,193 |
| Cooper Beaudesne and Associates | 1,038,137 | CRA Canada Surveys Inc. | 27,431 |

BRITISH COLUMBIA HYDRO AND POWER AUTHORITY

Report ID: FI307

Schedule of Payments to Suppliers for Goods and Services During
the Year Ended March 31, 2017

Page No: 11 of 41
Run Date: 2017/09/19
Run Time: 9:33:19AM

| | | | |
|-------------------------------------|-----------|-------------------------------------|-----------|
| Craig McCook | 25,623 | Dam Helicopters Inc. | 480,945 |
| Craneium Inc | 2,569,224 | Dam Safety Ltd | 48,571 |
| Creative Energy Vancouver Platforms | 104,155 | Daniel Plamondon | 134,000 |
| Credit Bureau of Vernon Ltd. | 217,941 | Daniels Electronics Ltd. | 117,335 |
| Crescendo Management Company | 34,115 | Dan's Forklifts Ltd | 56,125 |
| Crescent Bay Construction Ltd. | 161,440 | Darren Day | 31,595 |
| Crew Energy Inc | 75,730 | DataCore Mail Management Ltd. | 36,376 |
| Crimson First Aid Services Ltd | 39,511 | Dave's Backhoe Service | 89,546 |
| Crispar Investments Inc | 31,789 | Dave's Plumbing Ltd | 42,932 |
| Crosstech Engineering Ltd | 103,380 | Davey Tree Expert Co. of Canada | 6,503,626 |
| Crown Corrugated Company | 143,663 | David C. McPhillips Law Corporation | 26,129 |
| CRS CraneSystems Inc | 104,888 | David Cunningham | 108,245 |
| Cryopeak LNG Solutions Corporation | 128,334 | David Robinson | 128,919 |
| CSAP Society | 27,300 | David Tobin P. Eng | 95,087 |
| Culex Environmental Ltd. | 80,063 | Davis Environmental Ltd | 35,871 |
| Cullen Diesel Power Ltd. | 1,348,219 | Dawson Construction Ltd. | 48,867 |
| Culliton Creek Power Limited | 8,377,745 | DB HIGH VOLTAGE WE | 103,320 |
| Cumberland Ready Mix Ltd | 32,025 | DBE Project Management Consulting | 148,171 |
| Cummings Trailer Sales and Rentals | 35,309 | DBL Disposal Services Ltd. | 27,539 |
| Cummins Western Canada LP | 25,711 | DC Welding & Fabrication Ltd. | 599,597 |
| Current Solutions Incorporated | 72,344 | DCD Design & Manufacturing Ltd. | 35,369 |
| Current Stream Solutions Inc. | 174,598 | DCT Chambers Trucking Ltd | 26,496 |
| Curtis Personalized Health | 218,715 | De Yu Guilan Jiang | 31,500 |
| Custom Air Conditioning Ltd. | 31,017 | Dean K. Cardno | 88,789 |
| Custom Dozing Ltd. | 69,445 | De'Ann Woelk | 34,524 |
| Custom Gaskets Ltd. | 27,211 | Deborah Soo Lum | 46,410 |
| CWA Engineers Inc. | 65,109 | Debra A Lamash & Associates Ltd | 210,189 |
| CWPC Property Consultants Ltd | 161,456 | Deetken Enterprises Inc | 68,513 |
| D & T Industrees | 30,852 | Deloitte LLP | 52,841 |
| D D I Selection & Development | 215,168 | Delphine's Traffic Control | 242,852 |
| D Owen Construction Ltd | 49,350 | Delta Infrared Services | 61,141 |
| D. Andres Quality Construction | 83,439 | Deltares USA Inc | 56,677 |
| D.J. Silviculture Ent. Ltd. | 141,789 | Delvin Herbison | 660,151 |
| Dacon Equipment Ltd | 68,864 | Demand Side Energy Consult. Inc | 51,080 |
| Dale G Parker | 30,000 | Denis Francoeur Backhoeing Ltd. | 499,366 |

BRITISH COLUMBIA HYDRO AND POWER AUTHORITY

Report ID: FI307

Schedule of Payments to Suppliers for Goods and Services During
the Year Ended March 31, 2017

Page No: 12 of 41
Run Date: 2017/09/19
Run Time: 9:33:19AM

| | | | |
|------------------------------------|-----------|----------------------------------|-----------|
| Denise Duchene Consulting Inc. | 245,260 | District Of Invermere | 65,813 |
| Denise Leigh Suzuki | 65,489 | District Of Kent | 404,129 |
| Dentons Canada LLP | 434,132 | District Of Kitimat | 222,469 |
| Deramore Construction Services Inc | 3,433,165 | District of Lake Country | 581,459 |
| Developmental Disabilities Assoc | 135,725 | District of Lantzville | 154,138 |
| Deverell Contracting Ltd. | 136,162 | District Of Lillooet | 697,283 |
| DG Technologies Ltd. | 27,739 | District of Logan Lake | 515,589 |
| DHL Express (Canada) Ltd | 58,383 | District Of Mackenzie | 2,101,270 |
| DHN Capital LLC | 200,109 | District of Metchosin | 102,006 |
| Diamond 'D' Contracting Ltd. | 1,055,975 | District Of Mission | 2,804,023 |
| Dick's Lumber & Building | 63,203 | District Of New Hazelton | 46,618 |
| Dig Right Enterprises Ltd. | 1,177,752 | District of North Cowichan | 1,990,807 |
| Digger Civil Contractors Ltd | 199,383 | District Of North Saanich | 260,645 |
| Diggers Impact Ltd. | 46,997 | District Of Port Edward | 255,575 |
| Digi-Key Corporation | 35,442 | District Of Port Hardy | 183,348 |
| Dillon Consulting Ltd. | 340,858 | District of Saanich | 2,656,675 |
| Dilo Co. Inc. | 179,477 | District of Sechelt | 190,067 |
| Dino Fossa | 35,000 | District of Sicamous | 82,253 |
| Direct Electric Ltd. | 44,762 | District Of Sooke | 209,476 |
| Direct Energy Business Services | 54,972 | District of Sparwood | 460,451 |
| Direct Equipment West Ltd. | 229,518 | District Of Squamish | 1,294,935 |
| Discovery Crane Rental Ltd. | 101,118 | District Of Stewart | 70,900 |
| Distributed Energy Financial Group | 53,325 | District Of Taylor | 485,868 |
| District Of 100 Mile House | 147,625 | District Of Tofino | 50,186 |
| District of Barriere | 55,126 | District Of Tumbler Ridge | 288,539 |
| District of Central Saanich | 543,570 | District of Ucluelet | 40,950 |
| District Of Chetwynd | 400,651 | District Of Vanderhoof | 215,994 |
| District of Clearwater | 111,385 | District of West Kelowna | 606,831 |
| District Of Coldstream | 152,116 | District of West Vancouver | 813,276 |
| District Of Elkford | 242,703 | Diversified Environmental Serv. | 206,134 |
| District Of Fort St. James | 87,172 | Dixon Networks Corporation | 46,626 |
| District Of Highlands | 109,144 | DL Safety Consulting Ltd | 264,266 |
| District Of Hope | 146,607 | DM Fouchalk Property Consultants | 128,068 |
| District Of Houston | 279,946 | DM Henderson Roofing Ltd | 104,836 |
| District Of Hudson's Hope | 4,135,040 | DMD Power Engineering Ltd | 2,548,190 |

BRITISH COLUMBIA HYDRO AND POWER AUTHORITY

Report ID: FI307

Schedule of Payments to Suppliers for Goods and Services During
the Year Ended March 31, 2017

Page No: 13 of 41
Run Date: 2017/09/19
Run Time: 9:33:19AM

| | | | |
|-------------------------------------|------------|------------------------------------|------------|
| DMD Power Systems Consultants Ltd | 185,089 | Duncan Electric Motor Ltd. | 35,563 |
| DNA Data Networking and Assemblies | 537,270 | Duncan Kent & Associates Ltd. | 40,793 |
| DNOW CANADA ULC | 51,676 | Dunkley Lumber Ltd | 441,107 |
| Doble Engineering Co. | 306,447 | DuraSystems Barriers Inc | 241,551 |
| Dogwood Transport Ltd. | 75,279 | Duz Cho Construction Limited | 20,764,599 |
| Doig River Timber Limited | 251,979 | DWB Consulting Services Ltd | 211,284 |
| Dokie General Partnership | 31,281,543 | Dwernychuk Consulting Inc | 110,691 |
| Domcor Health Safety & Security Inc | 515,312 | Dynamex Canada Limited | 805,367 |
| Domino Highvoltage Supply Inc | 29,705 | Dynamic Avalanche Consulting Ltd | 108,928 |
| Domtar Inc. | 28,939,632 | Dynamic Rescue Equipment Sales Ltd | 41,693 |
| Domtar Pulp & Paper Products Inc. | 114,138 | Dynamic Rescue Systems Inc | 1,721,781 |
| Don Carl Johnson | 57,069 | Dynamic Rescue Training Ltd | 108,811 |
| Don Charlton Ltd. | 67,856 | E & H Yang Consulting | 49,860 |
| Donald Fairbairn | 36,015 | E & K Construction | 784,753 |
| Donald's Machine Works Ltd. | 495,058 | E Lees & Associates Consulting Ltd | 49,217 |
| Done Right Painting & Sandblasting | 69,394 | E Source Companies LLC | 70,423 |
| Donna Myers | 322,611 | E.B. Horsman & Son | 585,497 |
| Donna's Northern Connection Ltd | 229,421 | Eagle Cap Consulting Ltd | 68,168 |
| Don's Flyer Service Ltd | 105,693 | EAGLE INDUSTRIES | 94,387 |
| Doran Taylor Power Partnership | 1,778,153 | Eagle Nest Construction Ltd | 410,233 |
| Double L Landscaping | 27,875 | Eagle Vision Video | 53,965 |
| Double R Rentals Ltd. | 168,567 | Earth Vac Environmental Ltd. | 775,971 |
| Douglas Ian LeBlanc | 85,104 | East Kootenay Invasive Species | 48,611 |
| Douglas Lake Equipment LP | 151,392 | Easterbrook & Associates Inc | 119,078 |
| Doumont Welding Ltd | 257,592 | Eaton Industries (Canada) Company | 1,791,755 |
| Downie Timber Ltd. | 47,455 | EBC Drafting Services | 232,092 |
| DP World (Canada) Inc. | 222,945 | Ebco Industries Ltd. | 2,470,553 |
| DPS Telecom | 41,475 | EBSCO Canada Ltd | 56,352 |
| Dr. Wynfrith Riemer | 38,890 | E-Card ID Products Ltd | 40,911 |
| Driftwood Beach Lodge Ltd. | 709,780 | Ecco Heating Products Ltd. | 52,250 |
| DriverCheck Inc | 46,374 | Ecodynamic Solutions Inc. | 415,750 |
| Ducks Unlimited Canada | 683,384 | Ecodyne Limited | 86,688 |
| Dudley Thompson Mapping Corporation | 46,234 | Ecofish Research Ltd | 492,861 |
| Dunbar Lawns & Gardens Ltd. | 25,696 | Eco-fitt Corporation | 809,713 |
| DUNBAR LUMBER SUPPLY | 45,130 | Ecofor Consulting Ltd. | 2,008,654 |

BRITISH COLUMBIA HYDRO AND POWER AUTHORITY

Report ID: FI307

Schedule of Payments to Suppliers for Goods and Services During
the Year Ended March 31, 2017

Page No: 14 of 41
Run Date: 2017/09/19
Run Time: 9:33:19AM

| | | | |
|------------------------------------|------------|-------------------------------------|-----------|
| Ecolighten Energy Solutions Ltd | 27,823 | Energy Profiles Limited | 64,622 |
| Ecometric Research Inc | 241,417 | Energy X Systems Ltd. | 227,090 |
| Ecora Engineering & Resource Group | 387,477 | Enernoc Ltd | 138,313 |
| Ecoscape Environmental Consultants | 168,820 | EnerSolve Management Inc. | 162,704 |
| ECS Electrical Cable Supply Ltd | 636,371 | Enervac Corporation | 358,005 |
| Edge Production Supplies Ltd | 51,482 | Eneta Energy Engineering Inc | 136,343 |
| Edgewood Holdings 2013 Ltd | 36,370 | Engen Services Ltd | 254,513 |
| EDI Environmental Dynamics Inc. | 890,108 | Engine Digital Inc | 787,204 |
| EDS Pumps & Water Treatment Ltd | 210,512 | EnGlobe Corp | 203,939 |
| Edwards Electric (2003) Ltd | 63,964 | EnPower Green Energy Generation LP | 2,943,770 |
| Eecol Electric Corp. | 39,641,363 | Enterprise Steel Fabricators Ltd | 27,290 |
| Efficiency Forward | 54,523 | Enterprise System Solutions Inc | 77,950 |
| EFP INC | 67,732 | ENTREC Cranes & Heavy Haul | 93,443 |
| Egon Reischel | 405,000 | Environics Analytics Group Ltd | 67,274 |
| EJ Canada ULC | 275,797 | Envirosafety Confined Space Safety | 40,747 |
| EJM Forest Management Ltd | 216,816 | EPRI | 454,471 |
| Elaine Hassell | 85,988 | Equifax Canada Co | 130,513 |
| Electrical Energy Training Group | 752,319 | Equinox Software Design Corp. | 590,220 |
| Electro Sonic Group Inc | 33,488 | Equipco Cool Ltd | 97,010 |
| Electrolab Training Systems | 308,156 | Ergokinetics & Safety Services Ltd | 87,768 |
| Electro-Meters Company Ltd | 49,003 | ErgoRisk Management Group Inc | 43,936 |
| Elias Ghannoum | 28,718 | Eric Parkinson | 28,756 |
| Ellice Recycle Ltd. | 33,207 | Ernst & Young LLP | 157,500 |
| eMarketer | 49,096 | Erron Consulting Ltd. | 159,547 |
| EMC Corporation Of Canada | 1,056,117 | Esketemc First Nation | 80,338 |
| EMC Pacific Holdings Ltd | 89,080 | ESRI Canada Ltd. | 44,157 |
| EMCO Corporation | 464,492 | Essa Technologies Ltd | 32,730 |
| Emergco | 44,915 | Essential Resources | 98,573 |
| Emil Anderson Construction (EAC) | 595,204 | Esther Guimond | 77,869 |
| Emilio M Esguerra | 101,099 | Europea de Construcciones Metalicas | 112,911 |
| Empirica Infrastructure Inc | 1,791,207 | Everard Ability Management | 183,812 |
| Energetic Services Inc. | 47,404 | Evergreen Baptist Care Society | 33,795 |
| Energetic Traffic Control Ltd | 59,611 | Evergreen Office Spaces Ltd | 36,999 |
| Energy & Environmental Economics | 182,321 | Evoqua Water Technologies Ltd | 82,549 |
| Energy Advantage Inc. | 286,773 | Exclusive Mechanical Systems Ltd. | 39,576 |

BRITISH COLUMBIA HYDRO AND POWER AUTHORITY

Report ID: FI307

Schedule of Payments to Suppliers for Goods and Services During
the Year Ended March 31, 2017

Page No: 15 of 41
Run Date: 2017/09/19
Run Time: 9:33:19AM

| | | | |
|------------------------------------|------------|-------------------------------------|------------|
| EXFO Inc | 62,342 | Flightdeck Media Inc | 67,253 |
| Exova Canada Inc | 33,492 | Flomotion Systems Inc | 34,194 |
| ExperiencePoint Inc | 37,805 | Flow Science Inc | 38,481 |
| Explotech Engineering Ltd | 37,532 | Flynn Canada Ltd | 44,300 |
| Exton and Dodge Land Surveying Inc | 210,232 | Fonex Data Systems Inc. | 161,735 |
| Extreme Safety & Services Ltd | 253,772 | Foothills Pipe Lines Ltd. | 1,389,113 |
| EY Properties Ltd | 110,109 | FORME Ergonomics & Workplace | 203,180 |
| F & F Concrete Ltd. | 107,238 | Fort Capital Partners | 840,000 |
| F & M Installations Ltd | 38,806,541 | Fort Modular Inc | 85,105 |
| Facility Solutions Group Inc | 398,387 | FortisBC Energy Inc | 7,137,603 |
| Factiva Limited | 69,316 | FortisBC Inc.-Electricity | 6,832,783 |
| FAFAFA Wireless Inc | 77,514 | FortisBC-Natural Gas | 15,116,279 |
| Falcon Equipment Ltd. | 1,449,999 | Fortune Electric Co Ltd | 833,758 |
| Farrell Estates Ltd | 53,836 | Foundex Explorations Ltd. | 371,927 |
| Fasken Martineau DuMoulin LLP | 4,049,275 | Four Directions Management Services | 157,500 |
| FAST First Aid & Survival | 62,769 | Four Square Holdings Ltd. | 29,096 |
| Fastenal Canada Ltd | 74,321 | FOUR STAR WATER WORKS | 65,375 |
| Feinstadt Consulting Inc | 255,406 | Fourth Wall Consulting Inc. | 356,674 |
| Filtervac International Inc. | 77,816 | FP Innovations | 35,438 |
| Finnair Ltd. | 2,383,910 | FPR Enterprises Ltd | 271,707 |
| Finning International Inc. | 3,328,200 | FR Rentals Ltd | 55,837 |
| Firefighters Banquet & Conference | 77,805 | Franklin Forest Products Ltd | 28,671 |
| Firefin Enterprises | 523,022 | Fraser Burrard Diving Ltd | 134,238 |
| Firewise Consulting Ltd | 94,015 | Fraser Health Authority | 224,205 |
| First Aid & Survival Tech. Ltd. | 77,304 | Fraser Richmond Soil & Fibre Ltd | 261,960 |
| First Nation Energy & Mining | 48,000 | Fraser River Pile & Dredge (GP) Inc | 453,388 |
| First Quartile Consulting | 37,864 | Fraser Surrey Docks Ltd | 26,663 |
| FIS | 215,559 | Fraser Valley Equipment Ltd. | 63,623 |
| FIS Avantgard LLC. | 108,825 | Fraser Valley Regional District | 130,286 |
| FIS Financial Solutions Canada Inc | 32,578 | Fraser Valley Watersheds Coalition | 38,189 |
| Fitzsimmons Creek Hydro Limited | 3,129,311 | Fred Thompson Contractors (1991) | 9,245,982 |
| Flameguard Safety Services Ltd. | 26,031 | Frequency Coordination System | 64,199 |
| Flatiron Dragados Joint Venture | 52,218,100 | Freshwater Fisheries Society of BC | 669,599 |
| Flatiron-Graham | 5,108,247 | Front Counter BC | 77,416 |
| Fleming Tree Experts | 431,219 | Frontier Geosciences Inc | 58,538 |

BRITISH COLUMBIA HYDRO AND POWER AUTHORITY

Report ID: FI307

Schedule of Payments to Suppliers for Goods and Services During
the Year Ended March 31, 2017

Page No: 16 of 41
Run Date: 2017/09/19
Run Time: 9:33:19AM

| | | | |
|------------------------------------|------------|------------------------------------|------------|
| Frontier Power Products Ltd. | 36,003 | GE Packaged Power Inc. | 1,634,083 |
| FrontierPC.com Computer Inc | 159,082 | GE Renewable Energy Canada Inc | 728,560 |
| FRP Transmission Innovations Inc | 313,248 | GE Water & Process Technologies | 35,778 |
| FSLs Energy Resources Ltd | 161,528 | Geier Waste Services Ltd. | 26,698 |
| Fujikura America Inc. | 39,951 | General Credit Services Inc. | 252,419 |
| Fujitsu Consulting (Canada) Inc. | 23,825,076 | General Electric Canada | 2,544,747 |
| Fulcrum Projects Ltd | 99,668 | Genesis Integration Inc | 97,294 |
| Fulford Harbour Consulting Ltd | 46,384 | Genesis Systems Corporation | 40,925 |
| Funktional Electric & Utility | 864,723 | Genics Inc. | 1,306,200 |
| Furry Creek Power Ltd. | 2,429,750 | Geoff Graham | 30,931 |
| Fuzion Bi-Fuel Inc | 159,533 | Geonorth Engineering Ltd. | 49,617 |
| G E MULTILIN | 43,709 | GeoStabilization International Inc | 225,240 |
| G&E Engineering Systems Inc | 73,038 | Geotech Drilling Services Ltd. | 526,415 |
| G&W Canada Inc. | 53,190 | Gerald Peters Ventures Ltd. | 39,019 |
| G3 Consulting Ltd | 41,263 | Geri Partnership | 526,575 |
| G3 Terminal Vancouver LP | 28,032 | Gibraltar Mines Ltd | 131,556 |
| Gail Force Cleaning Services | 131,243 | Gibson Bros. Contracting Ltd. | 32,105 |
| Galaxy Satellite | 25,733 | Gilbert Parts Depot | 30,618 |
| Ganges Marina | 37,973 | Gilnockie Inspection Ltd. | 48,454 |
| Gap Wireless Inc | 61,512 | Gisborne Industrial Construction | 671,260 |
| Garnett Wilson Realty Advisors Ltd | 39,638 | Global Knowledge Network | 65,258 |
| Garth's Electric Co. Ltd. | 52,702 | Global Rental Canada Ulc | 577,158 |
| Gartner Canada Co. | 271,705 | GLOBALINDUSTRIALCANA | 28,679 |
| Gary Young Agencies Ltd | 28,279 | Gloslee Trucking Ltd. | 46,454 |
| Gasfield Energy Services Ltd | 73,755 | GM Ballard & Associates Ltd. | 41,723 |
| Gate Gourmet Canada Inc | 33,926 | GMG Consulting Services (2012) Inc | 126,000 |
| Gateway Casinos & Entertainment | 178,157 | Gold Hook Crane Service | 95,508 |
| Gateway Commercial Limited | 681,571 | Golden Ears Bridge Tolls | 42,055 |
| Gateway Infrastructure Group GP | 134,590 | Golden Fire Jumpers Ltd | 83,970 |
| Gateway Pacific Concrete Ltd | 41,975 | Golden Properties Ltd. | 154,616 |
| GCT Canada Limited Partnership | 163,101 | Golden Valley Foods Ltd | 43,155 |
| GDS Canada Consulting Ltd | 59,789 | Golder Associates Ltd | 12,106,936 |
| GE Energy Management Services Inc. | 825,062 | Gord Noel Log & Tree Service | 101,725 |
| GE Intelligent Platforms Canada | 311,884 | Gordon "N" Gordon Interiors Ltd | 29,896 |
| GE Intelligent Platforms Inc | 129,372 | Gordon Crane & Hoist Inc. | 408,467 |

BRITISH COLUMBIA HYDRO AND POWER AUTHORITY

Report ID: FI307

Schedule of Payments to Suppliers for Goods and Services During
the Year Ended March 31, 2017

Page No: 17 of 41
Run Date: 2017/09/19
Run Time: 9:33:19AM

| | | | |
|--|------------|---|------------|
| Gorman Bros Lumber Ltd | 173,325 | Guspro Inc | 46,467 |
| Goto Sargent Projects Inc | 431,961 | G-Van Catering and Consulting Inc | 50,743 |
| Gottler Bros. Trucking & Excavating Ltd. | 73,644 | GVIC Communications Corp | 106,053 |
| Governor Control Sales & Services | 31,145 | Gwil Industries Inc. | 351,916 |
| Gowling Lafleur Henderson LLP | 69,312 | GWL Realty Advisors Inc | 38,216 |
| Graeme Simpson | 48,431 | G-WP Training and Consulting | 65,486 |
| Graf Excavating Co. Ltd. | 785,484 | H & H Welding Fabrication & Rental | 271,882 |
| Graham Infrastructure LP | 10,574,840 | H Y Louie Co Ltd | 66,157 |
| Graham Woodworking Inc | 25,200 | H2X Contracting Ltd. | 747,563 |
| Grand & Toy Ltd. | 909,775 | Haa-ak-suuk Creek Hydro Limited | 1,981,129 |
| Gravitec Systems Inc. | 54,491 | Hagedorn Machinery Development & Engineering Inc. | 32,177 |
| Great Bear Forest Management Inc. | 1,364,931 | Haisla & Progressive Ventures | 307,971 |
| Great Bear Initiative Society | 80,000 | Haisla Triton Limited Partnership | 92,731 |
| Great Canadian Gaming Corporation | 73,162 | Halcyon Professional Services | 75,000 |
| Great Little Box Company Ltd. | 27,849 | Halfway River International | 2,063,288 |
| Great Northern Way Campus Trust | 52,143 | Hall Enterprises Inc | 139,799 |
| Great West Life Realty Advisors | 60,547 | Hallwood Milham Technologies | 32,151 |
| Greater Vancouver Regional District | 241,639 | Hamideh Abolghasemi Riseh | 40,180 |
| Green Leaf Environmental Ltd | 109,435 | Hans Singer | 424,990 |
| Green Motors Practices Group | 207,856 | Hapam Bv | 118,902 |
| Greenbank Environmental Inc | 288,295 | Harbor West Steel Contractors Ltd | 71,357 |
| Greenstep Solutions Inc | 78,799 | Harbour International Trucks | 86,641 |
| Greg Thompson | 31,251 | Harbour Machining Welding & Fabricating Ltd. | 76,133 |
| Gregg Distributors LP | 256,428 | Harold Nelson | 126,972 |
| Gregory Richard Tooke | 64,556 | Harris Steel ULC | 398,588 |
| Greta's Class Act Services | 40,425 | Harrison Hydro Limited Partnership | 51,142,237 |
| Grid Solutions Canada ULC | 2,819,254 | Hatch Ltd. | 4,993,637 |
| Grizzly Supplies (2012) Ltd. | 83,421 | Hauer Creek Power Inc. | 723,842 |
| Ground-It.Com Consulting Ltd. | 137,786 | Hazelwood Construction Services Inc | 2,573,522 |
| Groundswell Group Inc | 3,681,235 | Hazmasters Inc | 129,469 |
| Guardian Angels Traffic Control Ltd | 74,416 | HBH Land Surveying Inc | 35,605 |
| Guildford Town Centre Limited | 336,339 | HD Supply Power Solutions | 3,953,441 |
| Guillevin International Co. | 961,531 | HD Tree Service Ltd. | 113,923 |
| Gulf Islands Cruising School Ltd | 25,955 | HD3 Networks Inc | 74,256 |
| Gunson Power Corp | 66,856 | Headscratchers LLC | 39,865 |

BRITISH COLUMBIA HYDRO AND POWER AUTHORITY

Report ID: FI307

Schedule of Payments to Suppliers for Goods and Services During
the Year Ended March 31, 2017

Page No: 18 of 41
Run Date: 2017/09/19
Run Time: 9:33:19AM

| | | | |
|------------------------------------|------------|-------------------------------------|------------|
| Health and Home Care Society of BC | 32,032 | Houweling Nurseries Property Ltd. | 3,692,446 |
| Heartwood Services Inc | 494,208 | Howard Quinn Consulting | 43,943 |
| Heather M Cane | 474,696 | Howe Sound Consulting Inc | 64,263 |
| Hedberg and Associates Consulting | 64,179 | Howe Sound Pulp & Paper Corporation | 39,700,080 |
| Heenan Tree Service Ltd. | 214,471 | Howe Street Property Inc | 33,983 |
| Helix Analytix Inc | 39,291 | HRC Construction (2012) Inc | 1,367,471 |
| Hemlock Printers Ltd. | 918,775 | HSBC Bank Canada | 114,575 |
| Hemmera Envirochem Inc. | 1,983,224 | HSP Hochspannungsgerate GmbH | 933,085 |
| HERCULES SLR INC. | 26,524 | Hub International Canada West ULC | 2,749,085 |
| Heritage Office Furnishings Ltd | 2,151,383 | Hubbell Power Systems Inc. | 2,693,517 |
| Hewlett Packard (Canada) Ltd. | 155,776 | Hughson Environment Inc. | 178,029 |
| HHS Drilling & Blasting Ltd | 98,712 | Humam Mustafa | 28,634 |
| Hiballer Productions Inc | 26,119 | Hunter Overhead Doors Ltd | 41,026 |
| Hidden Creek Construction Limited | 123,290 | Hupacasath First Nation | 31,523 |
| High Prairie Outfitters Ltd | 200,000 | Hutton Communications | 51,701 |
| High Tide Tours & Water Taxi Ltd. | 100,685 | hvGrid-tech Inc | 653,771 |
| Highland Cream Resort | 29,059 | Hydrodig Canada Inc. | 107,348 |
| Hilti (Canada) Corporation | 384,364 | Hyseco Fluid Systems Ltd. | 50,313 |
| Hilton Vancouver Metrotown | 203,458 | Hyundai Heavy Industries Co Ltd | 6,512,146 |
| Him Cheung Luk | 256,974 | I & J Metal Fabrications Ltd. | 41,697 |
| Hi-Rigger Tree Service Ltd. | 124,947 | I Glass Janitorial Ltd. | 26,227 |
| HJT Steel Tower North America Co | 381,397 | I.C. Ramsay & Associates | 87,325 |
| HMI Construction Inc. | 5,066,023 | I.G. Gavac & Son Inc. | 39,176 |
| Hodgson Freightways Limited | 25,799 | I/O Design & Engineering Ltd | 41,405 |
| Hodgson King & Marble Ltd. | 2,945,817 | IARS Systems Engineers Inc | 92,648 |
| Home Depot Canada Inc. | 1,078,717 | IBEX Construction Ltd | 680,705 |
| Home Hardware Building Centre | 189,153 | IBM Canada Ltd. | 903,206 |
| Home Hardware Stores Ltd. | 50,751 | ICF Consulting Canada Inc | 180,730 |
| Homes in Harmony Projects Ltd | 28,283 | ICS Great Western LP | 172,481 |
| Honeywell Limited | 39,417 | Ida Keung | 54,243 |
| Hootsuite Media Inc | 443,330 | Ideal Canopy Tent & Structure Ltd | 49,046 |
| Horizon Recruitment Inc | 10,383,417 | Ideal Welders Ltd | 91,121 |
| Horseshoe Creek Outfitters Ltd | 125,000 | IDL Projects Inc. | 3,898,479 |
| Hoskin Scientific Ltd. | 211,359 | IEEE | 26,737 |
| Houle Electric Limited | 1,172,425 | IG Machine & Fibers Ltd | 113,321 |

BRITISH COLUMBIA HYDRO AND POWER AUTHORITY

Report ID: FI307

Schedule of Payments to Suppliers for Goods and Services During
the Year Ended March 31, 2017

Page No: 19 of 41
Run Date: 2017/09/19
Run Time: 9:33:19AM

| | | | |
|-------------------------------------|-------------|-------------------------------------|------------|
| I-Gard Corporation | 42,091 | Interface Forestry Ltd | 135,526 |
| IHS Global Canada Limited | 45,220 | Interfax Systems Inc. | 43,662 |
| IHS Global Inc | 51,840 | Interior Health Authority | 179,709 |
| Ilpea Industries Inc | 96,944 | Interior Warehousing Ltd. | 54,324 |
| IMA Solutions Inc | 29,505 | Inter-Kraft Contracting Ltd. | 188,042 |
| Image Group Inc. | 107,103 | International Assoc for Contract | 57,362 |
| Imperial Oil Limited | 12,226,285 | International Training Services Ltd | 46,223 |
| Imperial Parking Canada Corporation | 276,542 | Interoute Construction Ltd | 326,645 |
| Impulse TV Network Ltd | 122,055 | Intertechnology Inc. | 33,739 |
| Indian Isle Const. (1982) Ltd. | 490,739 | Intracorp SW Marine LP | 118,067 |
| Indigena Solutions LP | 385,980 | Inuktun Services Ltd | 170,326 |
| Indji Systems Inc | 121,694 | Inventronics Limited | 43,829 |
| Industrial Forestry Service Ltd | 40,798 | Iota Construction Ltd. | 28,073 |
| Industrial Scaffold Services LP | 29,185 | Ipex Electrical Inc | 463,012 |
| Industrial Trades Group Ltd. | 1,891,963 | Iridia Medical Inc | 252,262 |
| Inertia Engineering | 462,854 | Iris Power LP | 34,462 |
| Infosat Communications LP | 300,905 | Iron Mountain Canada Corp. | 473,343 |
| Ingebjorg Jean Hansen | 48,606 | Irwin's Safety & Industrial Labour | 91,071 |
| Iniven LLC | 143,994 | Ise Consulting Group | 297,447 |
| Inlailawatash Forestry Limited | 763,332 | Island Camping (2004) Ltd. | 38,273 |
| Inlet Express Services Ltd | 293,301 | Island Communications Ltd. | 25,878 |
| Innes Hood Consulting Inc. | 37,674 | Island Corridor Foundation | 128,100 |
| Innvest Hotels LP | 134,660 | Island Ready-Mix Ltd. | 63,914 |
| InPower BC General Partnership | 119,345,923 | Island Timberlands Limited | 56,318 |
| In-Shuck-ch Resource Management | 90,300 | Itasca Consulting Group | 64,709 |
| Insight & Innovations (I&I) | 82,359 | ITB Subsea Ltd | 887,485 |
| Insights Learning & Development | 137,076 | ITM Instruments Inc. | 220,211 |
| InStream Fisheries Research Inc. | 951,524 | Itron Canada Inc. | 29,542,734 |
| Instructure Consulting Inc | 30,660 | It's On Electric Company Inc | 241,134 |
| Insurance Corporation Of B.C. | 134,444 | Ivanhoe Cambridge II Inc. | 2,266,247 |
| Integral Group Engineering (BC) LLP | 190,066 | Ivanhoe Cambridge Inc | 526,851 |
| Integrated Cadastral Information | 128,470 | Ivanhoe Loader Service | 46,543 |
| Integrated Distribution Systems | 388,401 | IVL Contracting Ltd. | 8,164,237 |
| Integration Solution Services Inc. | 4,635,216 | J & R Services | 98,098 |
| Intellisense Solutions Corp | 110,219 | J. Mandryk Associates Inc. | 73,198 |

BRITISH COLUMBIA HYDRO AND POWER AUTHORITY

Report ID: FI307

Schedule of Payments to Suppliers for Goods and Services During
the Year Ended March 31, 2017

Page No: 20 of 41
Run Date: 2017/09/19
Run Time: 9:33:19AM

| | | | |
|-------------------------------------|-----------|-------------------------------------|------------|
| J. Weir | 32,433 | Jim McAuley LLC | 45,467 |
| J. Wilkins Consulting Ltd. | 4,882,915 | Jim Pattison Broadcast Group LP | 57,418 |
| J.L.'s Excavating Ltd. | 48,938 | Jimmie Creek Limited Partnership | 13,453,708 |
| J.R. Edgett Excavating Ltd. | 190,538 | JLB Ventures Ltd | 30,421 |
| J.R. Industrial Supplies | 71,264 | Jocks Blasting & Son Ltd. | 381,870 |
| Jace Holdings Ltd | 41,685 | Joe Loomis Trucking Ltd | 32,288 |
| Jackson Thorsen LLC | 94,393 | John Hunter Co. Ltd. | 770,297 |
| Jaco Environmental Systems Limited | 2,875,563 | John W. Gunn Consultants Inc. | 25,916 |
| Jaco Powerlines Ltd. | 25,937 | Johny Sy Consulting Services | 31,825 |
| Jacques Desbaillets Foundation | 30,000 | Jordan Armstrong Welding Ltd. | 99,205 |
| Jadds Maintenance | 49,410 | Joy Burdge | 171,000 |
| Jake - Jay Holdings (2006) Ltd | 30,791 | Joyce Wong | 32,314 |
| Jakob Rempel | 68,000 | J-Power Systems Corporation | 63,198 |
| James Anthony Bruce | 96,022 | JTM Consulting Ltd. | 432,153 |
| James Plant | 33,493 | JTS Consulting Inc | 3,150,498 |
| Jamie Creek LP | 6,583,108 | Juanita Poirier | 62,552 |
| Jana Jacobsen and Roger Jacobsen | 38,709 | Justason Market Intelligence Inc | 112,613 |
| Janox Fluid Power Ltd | 535,366 | Justice Institute Of B.C. | 214,104 |
| Jan-Pro Vancouver | 35,406 | K R Loggin Consulting Services | 91,220 |
| Janzen Enterprises Ltd | 38,525 | K. Pearson Contracting Ltd. | 165,877 |
| Jawl Enterprises Ltd | 27,169 | K2 Corrosion Fasteners Incorporated | 36,299 |
| Jawl Properties Ltd. | 26,119 | K2 Electric Ltd | 427,617 |
| Jay Environmental | 67,072 | Kaitlin Pozer Consulting | 55,233 |
| Jean Goettemoeller | 58,899 | Kal Tire | 204,436 |
| Jeff Ankenman/Sue Mcmurtrie | 87,575 | Kalpataru Power Transmission Ltd | 42,000 |
| Jeffrey Craig Strachan | 52,920 | Kamea Contracting Ltd | 643,625 |
| Jennifer Cassidy | 97,802 | Kamloops Indian Band | 46,553 |
| Jennifer Paterson | 37,509 | Karma Midnight Ventures Ltd. | 89,798 |
| Jensen Hughes Consulting Canada Ltd | 71,868 | Kasian Architecture Interior Design | 2,481,959 |
| Jeoffrey Benitez | 25,521 | Kato and Associates Research Ltd | 184,984 |
| Jeremiah Louis | 48,971 | Katz Group Canada Ltd | 68,744 |
| Jesstec Industries Inc. | 315,360 | Katzie Development Limited | 117,057 |
| Jiangsu Huapeng Transformer Co. Ltd | 645,509 | Kaycom Inc | 33,405 |
| Jim Dent Construction Ltd. | 667,453 | KBC Tools Inc. | 31,971 |
| Jim Kozak | 141,915 | Keefer Ecological Services | 56,854 |

BRITISH COLUMBIA HYDRO AND POWER AUTHORITY

Report ID: FI307

Schedule of Payments to Suppliers for Goods and Services During
the Year Ended March 31, 2017

Page No: 21 of 41
Run Date: 2017/09/19
Run Time: 9:33:19AM

| | | | |
|--|------------|-------------------------------------|------------|
| Kelland Foods Limited | 99,685 | Koios Systems Inc | 138,794 |
| Keller Equipment Supply Ltd. | 48,020 | Kojima EHV Cable Engineering Inc | 187,892 |
| Kelowna Industrial Mechanical | 113,108 | K'omoks First Nation | 108,689 |
| Kema Consulting Canada Ltd | 272,114 | Koncar Instrument Transformers Inc. | 1,153,366 |
| Ken and Arlene Boon | 1,341,000 | Kone Inc | 61,608 |
| Ken Byron Excavating | 136,327 | KONECRANES CANADA INC. | 268,937 |
| Kendall Enterprises Corp | 131,363 | Kootenay Dirty Diggers | 33,679 |
| Kendra's First Aid Services Ltd. | 25,088 | Kootenay Landscape | 64,855 |
| Kensington Crowsnest Power LP | 4,873,467 | Kootenay Wildlife Services Ltd. | 131,339 |
| Kent Kallberg Studios Ltd. | 63,473 | KPMG LLP | 1,760,997 |
| Keray Camille Jr | 171,177 | Krasicki & Ward EP Ltd | 46,400 |
| Kermodei Adventures Inc | 58,237 | Kruger Products LP | 119,259 |
| Kerr Wood Leidal Assoc. Ltd. | 374,868 | Ktunaxa Nation Council Society | 447,026 |
| Key Largo Electric Ltd | 1,962,965 | Kwadacha Nation | 70,732 |
| Keystone Environmental Ltd | 56,341 | Kwagis Power Limited Partnership | 19,707,060 |
| Khtada Environmental Services | 141,825 | Kwela Leadership & Talent | 137,595 |
| Kick Start Technologies Ltd | 125,704 | Kwikw Construction | 194,906 |
| Kidnetic Education Inc | 1,175,374 | Kwikwetlem First Nation | 46,037 |
| King Cool Refrigeration & Air Conditioning Ltd | 37,488 | Kwikwetlem First Nation / Quantum | 200,580 |
| King Hoe Excavating Ltd | 83,129 | KWL Technical Consulting | 109,596 |
| King Kubota Services Ltd. | 50,057 | Kwoiek Creek Resources | 20,683,220 |
| Kingbird Biological Consultants | 32,799 | L & S Electric Inc. | 1,216,375 |
| Kirk & Co. Consulting Ltd. | 488,481 | L&M Engineering Limited | 91,821 |
| Kisik Aerial Survey Inc | 31,824 | L.B. Paving Ltd. | 49,144 |
| Kisters North America Inc. | 77,055 | Lafarge Canada Inc. | 928,021 |
| Kitselas Forestry Limited | 600,341 | Laich-Kwil-Tach Environmental | 1,459,565 |
| Kitsumkalum Development Limited | 525,000 | Lakeland Mills Ltd | 540,059 |
| Kitsumkalum First Nation | 33,366 | Lakelse Air Ltd. | 217,327 |
| Kitt Equipment | 86,680 | Landmark Solutions Ltd | 52,989 |
| K-Line Trailers Ltd | 94,844 | Landsure Systems Ltd | 458,102 |
| Klohn Crippen Berger Ltd. | 22,496,285 | Langara College | 420,890 |
| K-Mac Welding | 43,344 | Langley Concrete Ltd Partnership | 111,470 |
| KMR Industries Llc | 96,822 | Lantern Films Inc | 227,810 |
| Kms Tools & Equipment Ltd. | 94,729 | Laprairie Crane Ltd. | 220,409 |
| Knappett Industries (2006) Ltd. | 4,534,408 | Laprairie Inc | 48,479 |

BRITISH COLUMBIA HYDRO AND POWER AUTHORITY

Report ID: FI307

Schedule of Payments to Suppliers for Goods and Services During
the Year Ended March 31, 2017

Page No: 22 of 41
Run Date: 2017/09/19
Run Time: 9:33:19AM

| | | | |
|------------------------------------|-----------|---|------------|
| Larry Berg | 60,000 | Lil Bro Truckin Inc | 234,535 |
| Lasalle NHC Inc | 36,690 | Lillooet Builders World Ltd | 67,320 |
| Latitude Agency | 46,316 | Lillooet Disposal & Recycling Ltd | 35,247 |
| Lava Forestry Ltd | 141,712 | Lillooet Tribal Council | 51,677 |
| Law Society Of British Columbia | 70,233 | Lil'wat Forestry Ventures LP | 114,936 |
| Lawrence Meat Packing Co Ltd | 34,567 | Limar Industries Inc | 27,415 |
| Lawson Lundell LLP | 2,813,614 | Limestone Learning Inc | 614,411 |
| Lax Kw'alaams Business Development | 26,000 | Lincoln Electric Cooperative | 49,099 |
| Lax Kw'alaams Fishing | 86,686 | Linda Arkhanguelski | 29,264 |
| Leacy Consulting Services Limited | 37,564 | Lindberg Construction (2010) Inc. | 40,856 |
| Leader Silviculture Ltd. | 89,671 | Linde Canada Limited | 118,400 |
| LearningWorks | 105,535 | Lindsay Kenney LLP | 56,464 |
| Leavitt Machinery Inc. | 103,120 | Lineman's Testing Laboratories of Canada Ltd. | 305,781 |
| Ledcor Construction Limited | 67,470 | LinePro Equipment Ltd | 380,763 |
| Ledcor Resources & Transportation | 54,975 | LineStar Utility Supply Inc. | 4,967,365 |
| Lee Hecht Harrison Knightsbridge | 88,397 | LineTech Transmission Services Inc | 169,713 |
| Legacy Pacific Land Corporation | 90,070 | Linkedin Ireland Limited | 86,606 |
| Lehigh Hanson Materials Limited | 208,417 | Lions Global Staffing Inc | 220,109 |
| Leko Precast Ltd. | 124,994 | Lisims Forest Resources | 57,015 |
| LemonTree Statistical Consulting | 71,673 | Little Shuswap Lake Indian Band | 25,020 |
| Lenz Welding | 112,589 | Living Resources Environmental | 122,783 |
| Les Hall Filter Service (2013) Ltd | 65,449 | Lloyd Bentley | 369,300 |
| Leslie Forest Products Ltd | 26,722 | LNB Construction Inc | 100,624 |
| Levitt Safety Ltd | 100,798 | Loblaws Inc | 650,256 |
| Lexa Caterers Ltd | 1,338,860 | Locates Unlimited Services Ltd | 35,614 |
| LexisNexis Canada Inc. | 34,176 | Lock-Block Ltd | 25,728 |
| Lgl Limited | 525,575 | Logan Hodson | 26,600 |
| Lheidli T'enneh First Nation | 26,245 | Logistics Solution Builders Inc | 26,250 |
| Lhi Tutl'it Services Inc | 5,756,584 | London Drugs Ltd. | 83,785 |
| Liam Cole | 172,867 | Long Bow Pipe and Tap Ltd | 57,366 |
| Liane Walker | 27,484 | Long Lake Hydro Inc | 21,157,572 |
| Libra Tree Service Ltd. | 111,183 | Long View Systems Corporation | 1,472,769 |
| LifeSpeak Inc | 25,200 | Longo Development Corporation | 76,230 |
| Lighthouse Safety Services Ltd | 130,600 | Loomis Express | 326,704 |
| Lightspeed Engineering | 65,708 | Lordco Parts Ltd. | 112,458 |

BRITISH COLUMBIA HYDRO AND POWER AUTHORITY

Report ID: FI307

Schedule of Payments to Suppliers for Goods and Services During
the Year Ended March 31, 2017

Page No: 23 of 41
Run Date: 2017/09/19
Run Time: 9:33:19AM

| | | | |
|-------------------------------------|-----------|-------------------------------------|-----------|
| Lotic Environmental Ltd | 82,703 | Marcon Metalfab | 35,928 |
| Louisiana Pacific Canada Ltd | 1,096,540 | Margaret McKay | 32,232 |
| Lower Mainland Pump Supplies Inc | 52,980 | Marilyn Christensen | 29,040 |
| Lower Nicola Indian Band | 1,007,298 | Marine Canada Acquisition LP | 70,275 |
| Lowry Consulting Services Ltd | 50,994 | Marion Creek Hydroelectric Project | 856,771 |
| LRV Quality Consulting Group Inc | 192,019 | Mark Coates | 59,261 |
| LSIS Co Ltd | 206,419 | Mark-Crest Foods Ltd | 28,652 |
| LTS Infrastructure Services LP | 40,403 | Mark's Work Wearhouse Ltd. | 2,553,239 |
| Lumberworld Operations Ltd | 35,672 | Marlaine Gajo | 38,005 |
| Lumen City Lighting Company Ltd. | 470,013 | Marmot Recovery Foundation | 79,303 |
| Lups Contractors Ltd. | 309,582 | Marnie Tubbs | 78,829 |
| Lynn Aldridge | 64,340 | Marpole Transport Ltd | 34,078 |
| Lynx Creek Ranch | 27,000 | Marsh Canada Ltd | 7,938,348 |
| Lytton First Nation | 70,259 | Marshall Reece | 54,566 |
| LZB HOLDINGS LTD | 33,744 | Martech Electrical Systems Ltd. | 42,707 |
| M & K Plumbing & Heating Co Limited | 38,735 | Martyne M Lacoste | 57,829 |
| M & R Electrical (B.C) Ltd. | 105,533 | Marwin Industries Inc. | 919,978 |
| M Pauletto and Associates LLC | 166,015 | Mary Peters | 30,000 |
| M. Schott Contracting Ltd. | 35,218 | Massachusetts Microwave Corp | 35,082 |
| M.N.D. Consulting Inc. | 41,141 | Masse Environmental Consultants Ltd | 79,435 |
| Maccaferri Canada Ltd. | 77,068 | Matharu Motors Ltd | 106,839 |
| MacDonald Power Services Ltd. | 44,229 | Matrix Solutions Inc | 906,544 |
| Mackenzie Pulp Mill Corporation | 114,608 | Matrix Staffing Group Inc | 2,836,387 |
| Mac's Convenience Stores Inc. | 142,584 | Matthew Lambert | 940,551 |
| Magnolia Communications | 43,995 | Matthews Equipment Ltd. | 481,848 |
| Mainland Sand & Gravel ULC | 535,503 | Matthews Store Fixtures & Shelving | 71,257 |
| Mainstream Biological Consulting | 129,716 | Maureen Schwingenschloegl | 27,554 |
| Manitoba Hydro International Ltd | 38,316 | Maven Consulting Ltd | 992,358 |
| Manson Environmental & Water | 63,807 | Maxxam Analytics Inc. | 57,217 |
| Maple Leaf Forestry Ltd. | 1,712,899 | Mazzi Consulting Services | 197,170 |
| Maple Leaf Power Corporation | 443,857 | MBG Buildings Inc | 96,880 |
| Maple Red Financial Management | 1,254,979 | MC WELDING SERVICES LT | 27,027 |
| Maple Reinders Inc | 1,379,244 | McColl Forestry Ltd. | 353,873 |
| Marayne Consulting Inc | 71,750 | Mccoy Lake Excavating Ltd. | 184,277 |
| Marco Marrello | 107,961 | Mcdonald & Ross Constr. Ltd. | 810,130 |

BRITISH COLUMBIA HYDRO AND POWER AUTHORITY

Report ID: FI307

Schedule of Payments to Suppliers for Goods and Services During
the Year Ended March 31, 2017

Page No: 24 of 41
Run Date: 2017/09/19
Run Time: 9:33:19AM

| | | | |
|-------------------------------------|------------|---|-------------|
| McElhanney Consulting Services Ltd. | 1,131,411 | Microsoft Canada Inc. | 233,241 |
| McElhanney Geomatics | 42,253 | Microsoft Licensing GP | 5,276,932 |
| McGard LLC | 386,455 | Mid Kam Installations Ltd. | 45,181 |
| McGregor & Thompson Hardware Ltd | 103,716 | Middleton Petroleum Services Ltd. | 73,360 |
| McKenzie Tree Service Ltd. | 453,395 | Midgard Consulting Inc | 158,197 |
| McLaren Software Inc | 207,578 | Midway Power Line Services Ltd | 2,503,951 |
| McMahon Cogeneration Plant | 47,285,042 | Mile 0 Electric Ltd | 136,522 |
| McMillen LLC | 1,025,001 | Millennia Research Limited | 426,521 |
| McNair Creek Hydro Limited | 1,655,100 | Miller Instruments Ltd. | 186,346 |
| McRae's Environmental Srvc Ltd. | 66,900 | MindCore Technologies | 529,573 |
| MCW Consultants Ltd | 3,207,449 | Minister Of Finance | 447,946,822 |
| MDT Technical Services Inc. | 466,454 | Mission Contractors Ltd | 885,032 |
| Measurand Inc | 402,174 | Mission Engineering Corporation | 253,421 |
| Measurement Technology Northwest | 25,443 | Mitacs Inc. | 54,600 |
| Medical Services Plan Of B.C. | 14,365,254 | Mitchell Installations Ltd | 1,793,544 |
| Mediquest Technologies Inc. | 169,301 | Mitsubishi Canada Ltd. | 542,802 |
| Medisys Corporate Health LP | 72,167 | Mitsubishi Electric Power Products | 8,851,589 |
| Megan Harris Consulting | 217,557 | Mitsui Homes Canada Inc | 28,388 |
| MegaSys Enterprises Ltd | 199,294 | MJ Power Consulting Inc. | 186,051 |
| Megger Ltd. | 802,434 | MMK Consulting Inc. | 31,500 |
| Mercedes-Benz Canada Inc | 127,464 | MMM Group Ltd | 421,607 |
| Mercury Associates Inc | 58,267 | Modis Canada Inc | 450,886 |
| Mersen Canada DN Ltd | 116,875 | Moffatt & Nichol | 51,668 |
| Mertion Welding & Fabrication Ltd | 184,928 | Mole Hole Hand Digging | 28,185 |
| Metagnosis Consulting Ltd. | 946,603 | Molson Canada 2005 | 76,598 |
| Metlakatla Stewardship Society | 90,708 | Monaghan Engineering and Consulting Ltd | 43,692 |
| Metro Concrete Restoration Ltd | 90,942 | Monashee Chimney Expert | 73,074 |
| Metro Motors Ltd. | 2,345,444 | Monashee Mfg. Corp. Ltd. | 180,839 |
| Metro Testing Laboratories | 78,313 | Monashee Surveying & Geomatics | 724,597 |
| Metsa Resource Management Inc. | 172,120 | Morgan Advanced Materials | 26,477 |
| METSCO Energy Solutions Inc | 46,733 | Morgan Construction and | 34,711,733 |
| MGM Industries Ltd | 32,283 | Morneau Shepell Ltd | 999,758 |
| Mgs Engineering Consultants Inc | 192,897 | Morrison Hershfield Ltd. | 348,244 |
| Michael Yeomans IClean | 73,638 | Motion Industries (Canada) Inc. | 91,234 |
| Microdotdna Technology | 50,572 | Mott Electric GP | 210,626 |

BRITISH COLUMBIA HYDRO AND POWER AUTHORITY

Report ID: FI307

Schedule of Payments to Suppliers for Goods and Services During
the Year Ended March 31, 2017

Page No: 25 of 41
Run Date: 2017/09/19
Run Time: 9:33:19AM

| | | | |
|-----------------------------------|------------|-----------------------------------|------------|
| Mount Currie Indian Band | 39,532 | Natural Resources Training Group | 60,108 |
| Mount Sicker Lumber Company Ltd | 68,413 | Nature Conservancy of Canada | 278,525 |
| Mountain Equipment Co-Op | 42,670 | Navair Technologies Inc | 164,115 |
| Mountain Top Construction Ltd. | 175,493 | Navigant Consulting Inc. | 46,047 |
| Mountain Transport Institute Ltd | 28,486 | Navigant Consulting Ltd | 376,907 |
| Mountain Water Research | 110,560 | Navigo Consulting & Coaching Inc. | 40,232 |
| MP Property Services Inc | 35,616 | Navus Environmental Consulting | 54,023 |
| MPT Hydro LP | 10,401,536 | NCURA Consulting Inc | 204,131 |
| MRC Total Build LP | 299,214 | NDB Technologies Inc | 292,513 |
| MRO Electronic Supply Ltd. | 141,318 | NDS Electronic Solutions Inc | 166,555 |
| MSE Precast Ltd | 92,396 | Nebula Manufacturing Inc | 40,483 |
| Mu Charles Chen | 67,189 | Nechako Lumber Co Ltd | 627,711 |
| Mud Bay Drilling (2015) Ltd | 42,872 | Nels Ostero Ltd | 57,652 |
| Multi Material BC Society | 60,051 | Neopost Canada Ltd. | 147,856 |
| Multiquip Inc | 41,551 | NetLine Management and Consulting | 198,077 |
| Murray Jamieson | 196,468 | Netlink Computer Inc. | 25,337 |
| Murray Latta Progressive Machine | 136,241 | New B Innovation Limited | 35,665 |
| Murray Pontiac Buick GMC | 33,032 | New Gold Inc | 334,893 |
| Museum at Campbell River | 32,340 | New Line Products Ltd. | 50,344 |
| MVA Power Inc. | 30,041 | Nexans Canada Inc. | 29,886,369 |
| MWH Canada Inc. | 2,106,022 | Nexeter Technologies Ltd. | 206,782 |
| Myron's Door and Gate Systems Inc | 85,703 | Nextgen Technologies Ltd | 10,443,365 |
| N C Rentals Inc | 28,892 | NGK Insulators Of Canada Ltd. | 628,431 |
| N&S Power Digging Ltd. | 775,540 | Nicomekl Construction and | 638,875 |
| Nagpal Consulting | 52,655 | Nicpac Logging Inc | 34,935 |
| Nahanni Construction Ltd. | 334,758 | Niiu Digital Inc | 147,137 |
| Nalco Canada Co | 49,034 | Nik-Nik Drafting Services | 255,008 |
| Nanaimo Forest Products Ltd | 24,323,719 | Nisga'a Lisims Government | 490,544 |
| Nancy Olewiler | 29,500 | NL Broadcasting Ltd. | 31,733 |
| Napa Auto Parts | 55,193 | NL Building Maintenance | 33,335 |
| Napp Enterprises Ltd. | 112,734 | Nlaka'pamux Nation Tribal Council | 329,315 |
| Narrabeen Contracting Inc | 105,840 | Nomadic Machine | 383,791 |
| National Concrete Accessories | 220,947 | Nooaitch Indian Band | 30,210 |
| National Instruments Corporation | 40,912 | Norbert R. Morgenstern Consulting | 53,089 |
| National Process Equipment Inc. | 80,000 | Nordmin Engineering Ltd | 31,971 |

BRITISH COLUMBIA HYDRO AND POWER AUTHORITY

Report ID: FI307

Schedule of Payments to Suppliers for Goods and Services During
the Year Ended March 31, 2017

Page No: 26 of 41
Run Date: 2017/09/19
Run Time: 9:33:19AM

| | | | |
|--|-----------|------------------------------------|------------|
| Norgaard Ready-Mix Ltd. | 90,176 | Nupqu Development Corporation | 2,887,971 |
| Normandeau Welding Ltd. | 50,508 | O.E.M. Battery Systems Ltd. | 124,298 |
| Nor-Mar Industries Ltd | 312,610 | Oakridge Centre Vancouver Holdings | 25,001 |
| Norsat International Inc | 46,949 | Oballa Holdings Ltd | 95,864 |
| North American Pipe & Steel Ltd | 152,700 | O'Brien Brothers Enterprise | 1,937,359 |
| North Arm Transportation Ltd. | 671,433 | OER Services LLC | 121,184 |
| North East Native Advancing Society | 69,338 | OETS Services Ltd | 135,050 |
| North Quarter Holdings Ltd | 2,381,795 | Office Perks Coffee | 129,797 |
| North Shore Winter Club | 149,399 | OK Industries Ltd | 30,024 |
| North Sky Consulting Group Ltd | 259,264 | Okanagan Audio Lab Ltd. | 38,786 |
| Northern BC Trim Line Detailing Ltd | 51,236 | Okanagan College | 248,756 |
| Northern Civil Energy Inc | 5,054,595 | Okanagan Indian Band | 172,188 |
| Northern Development Initiative | 200,000 | Okanagan Nation Alliance | 2,458,445 |
| Northern Enviromats & Equipment Inc | 56,000 | Okanagan Test Rite Liveline Tool | 194,058 |
| Northern Geo Testing & Engineering | 32,819 | Okanagan Traffic Control | 77,660 |
| Northern Health Authority | 186,623 | Old Victoria Properties Ltd | 239,287 |
| Northern Industrial Sales | 105,447 | Old Yale Woodworks | 116,903 |
| Northern Lights College | 66,930 | Oldcastle Enclosure Solutions | 147,690 |
| Northern Metallic Sales Ltd. | 86,083 | Olnor Investments Ltd | 44,992,423 |
| Northern Rockies Regional Municipality | 690,654 | Omar Kirkeeng Excavating | 36,958 |
| Northrock Industries ltd | 43,246 | Omicron Canada Inc | 257,088 |
| Northside Pete Products Inc | 56,043 | Omicron Construction Ltd | 41,953,986 |
| Northstar Recreation Ltd. | 39,148 | On Power Systems Inc | 37,294 |
| Northwest Hydraulic Consultants | 1,516,746 | Onni Contracting Ltd. | 36,536 |
| Northwest Power Pool | 167,444 | Onni Property Management Services | 96,279 |
| Northwest Stave River Hydro LP | 7,832,958 | Onsite Engineering Ltd | 264,167 |
| Northwestel Inc. | 132,711 | Ontrea Inc. | 130,365 |
| Nor-Val Rentals Ltd | 113,649 | Opatrny Consulting Inc. | 48,154 |
| Norwegian Geotechnical | 56,832 | Open Access Technology | 1,951,658 |
| Nova Pole International Inc. | 3,913,485 | OpenRoad Communications Ltd | 109,005 |
| Novotech Technologies Corporation | 92,565 | Ophiuchus Consulting | 53,362 |
| NPL Enterprises Ltd | 200,491 | Optis Consulting Network Inc | 308,144 |
| N'Quatqua | 146,125 | Opus Stewart Weir BC Ltd | 294,758 |
| NRG Research Group | 95,805 | Oracle Canada ULC | 4,272,498 |
| NRS Engineering Ltd | 29,505 | Orion Environmental Services | 64,433 |

BRITISH COLUMBIA HYDRO AND POWER AUTHORITY

Report ID: FI307

Schedule of Payments to Suppliers for Goods and Services During
the Year Ended March 31, 2017

Page No: 27 of 41
Run Date: 2017/09/19
Run Time: 9:33:19AM

| | | | |
|-------------------------------------|-----------|------------------------------------|-------------|
| Orkin Canada | 269,598 | Pacific-Surrey Construction Ltd | 206,817 |
| Orphaned Wildlife Rehabilitation So | 50,000 | Paladin Security Group Ltd | 11,396,130 |
| Osoyoos Indian Band | 47,670 | Pallas Athene Consulting Inc | 123,489 |
| Ouest Business Solutions Inc | 4,574,241 | Panevo Services Limited | 389,888 |
| Overland West Freight Lines Ltd. | 140,063 | Pang's Electric Ltd | 46,790 |
| Overwaitea Food Group Limited | 281,149 | Paper Excellence Canada Holdings | 66,150 |
| Oxford Management Service Inc | 213,216 | Park Lane River District | 548,615 |
| P & E Mining Consultants Inc | 42,000 | Parkland Fuel Corporation | 1,945,457 |
| P & L Ventures Ltd | 122,552 | Parks Canada | 29,408 |
| P & R Technologies Inc | 413,297 | Parks West Enterprise | 586,253 |
| P.G. Leisure Time (1984) Ltd | 30,525 | Parsnip River Forestry Inc. | 53,369 |
| P.R.L. Investments Ltd. | 70,000 | Parsons Brinckerhoff Ltd. | 125,926 |
| P2 Energy Solutions Alberta ULC | 51,004 | Partner Technologies Inc. | 1,754,991 |
| Pacheedaht First Nation | 76,316 | Pathfinder Endeavours Ltd. | 1,061,456 |
| Pacific Alloy Tech Ltd. | 31,127 | Patrice Gower Consulting Inc | 171,231 |
| Pacific Bindery Services Ltd | 25,868 | Patterson & Dewar Engineers, Inc. | 25,134 |
| Pacific BioEnergy Prince George | 176,925 | Patton & Cooke Co | 232,015 |
| Pacific Blasting & Demolition Ltd. | 224,236 | Paul Paquette & Sons Contracting | 3,347,372 |
| Pacific Bolt Manufacturing Ltd | 112,713 | Paulette's Cleaning Services Ltd | 40,725 |
| Pacific Centre Leaseholds Ltd. | 35,511 | Paulina Lis | 76,611 |
| Pacific Climate Impacts Consortium | 420,000 | Pauline Tu | 77,884 |
| Pacific Coast Distribution Ltd | 25,177 | Paycore Enterprises Ltd | 72,889 |
| Pacific Coast Terminals Co Ltd | 142,673 | PCB Freight Management Ltd | 36,294 |
| Pacific Customs Brokers Ltd | 189,160 | PCI Developments Corp | 42,790 |
| Pacific Electrical Installations | 5,300,512 | PCI King George Developments Inc | 327,674 |
| Pacific Fasteners Ltd. | 230,146 | PCL Constructors Westcoast Inc | 27,034,444 |
| Pacific Flagging | 48,511 | Peace Country Rentals Chetwynd Ltd | 126,048 |
| Pacific Industrial Movers LP | 298,714 | Peace Country Restoration Ltd | 25,799 |
| Pacific National Exhibition | 115,763 | Peace River Hydro Partners | 281,381,864 |
| Pacific Northern Gas Ltd. | 512,952 | Peace River Regional District | 1,267,339 |
| Pacific Pallet Ltd | 29,391 | Peace Valley Line Locating Ltd | 74,420 |
| Pacific Particulate Materials Ltd | 41,234 | Peace View Enterprises Ltd. | 99,220 |
| Pacific Powertech Inc | 66,876 | Peak Reliability | 4,573,673 |
| Pacific Quorum (Sea to Sky) | 142,943 | Pedre Contractors Ltd. | 71,586 |
| Pacific U-Power Inc | 226,731 | Peka Holdings Ltd | 27,556 |

BRITISH COLUMBIA HYDRO AND POWER AUTHORITY

Report ID: FI307

Schedule of Payments to Suppliers for Goods and Services During
the Year Ended March 31, 2017

Page No: 28 of 41
Run Date: 2017/09/19
Run Time: 9:33:19AM

| | | | |
|-------------------------------------|------------|------------------------------------|------------|
| PENGUIN COMPUTING INC | 29,039 | Portal Crane Parts Ltd | 121,829 |
| Penny Desjarlais | 27,700 | Posi-Plus Technologies Inc | 81,900 |
| Pepsi Bottling Group (Canada) | 53,196 | Positronics In Building Solutions | 31,479 |
| Peregrine Aerial Surveys Inc | 38,344 | Postmedia Network Inc | 83,512 |
| Peter Kiewit Sons ULC | 46,283,181 | Power Battery Sales Ltd. | 172,119 |
| Peter Watts | 32,047 | Power Glass Inc | 161,577 |
| Petro-Canada Lubricants Inc | 843,842 | Power Tree Werx | 945,993 |
| Petron Communications Ltd. | 172,981 | Powerpoint Electrical Contractors | 104,087 |
| Phoenix Enterprises Ltd. | 257,817 | Powertech Labs Inc. | 10,976,360 |
| PICHIN WEST LTD. | 30,332 | PR Power Utility Management Ltd | 150,323 |
| Pictometry Canada Corp | 66,365 | Praxair Canada Inc. | 193,177 |
| Pidherny Contracting Ltd. | 141,827 | Precise Cleaning Services | 81,438 |
| Pierre Bourget | 46,810 | Precision Aerial Data Inc. | 48,388 |
| Pinchin West Ltd | 607,132 | Precision Communications Services | 62,220 |
| Pineland Peat Farms Ltd | 197,925 | Precision ERP Inc. | 1,227,946 |
| Ping Digital Signal Processing Inc | 83,394 | Precision Identification | 27,264 |
| Pingston Creek Hydro Joint Venture | 12,041,367 | Precision Medical Monitoring Ltd | 42,171 |
| Pinna Sustainability Inc | 31,091 | Precision Pole Inspections Ltd | 1,277,810 |
| Pinnacle Renewable Energy Inc | 111,541 | Precision Radar Scanning | 27,109 |
| Pioneer Fuel Delivery Ltd | 29,622 | Precision Service & Pumps Inc. | 117,841 |
| Pivotal Works Corp | 553,984 | Precision Tree Services Ltd | 988,092 |
| PJ Engineering Services Corporation | 477,327 | Premier Farnell Canada Ltd. | 208,736 |
| PJB Crane Services Ltd | 84,066 | Preston Management Group Inc | 25,358 |
| Planetworks Consulting Corporation | 491,177 | Pricewaterhousecoopers LLP | 332,828 |
| Plowe Power Systems Ltd. | 335,548 | Prima Power Systems Inc | 44,216 |
| Plumptre Engineering Inc | 31,214 | Primary Engineering & Construction | 3,401,896 |
| Polar Medical Service Inc | 44,123 | Prime Boiler Services Ltd | 135,083 |
| Polaris Corporate Services Inc. | 112,579 | Princess Auto Ltd. | 57,218 |
| Polovick Equipment Services | 120,614 | Prinoth Ltd. | 244,969 |
| Poly-Chlor Plastics Ind. Ltd. | 267,877 | Prism Engineering | 765,706 |
| Polycrete Restorations Ltd. | 40,887 | Pro Hardware & Building Supplies | 126,456 |
| Polygon Kinfield Homes Ltd | 55,902 | Pro Sound & Stage Lighting Ltd | 360,238 |
| Polygon Restoration Inc | 25,686 | Procom Consultants Group Ltd | 2,775,909 |
| Pomeroy Inn & Suites | 146,207 | Procon Systems Inc. | 35,031 |
| Ponte Bros Contracting Ltd. | 2,537,042 | Professional Quality Assurance Ltd | 38,724 |

BRITISH COLUMBIA HYDRO AND POWER AUTHORITY

Report ID: FI307

Schedule of Payments to Suppliers for Goods and Services During
the Year Ended March 31, 2017

Page No: 29 of 41
Run Date: 2017/09/19
Run Time: 9:33:19AM

| | | | |
|------------------------------------|-----------|-------------------------------------|------------|
| Progressive Fence Installations | 192,793 | R & J Williams Consulting Inc. | 412,503 |
| Progressive Ventures Construction | 693,059 | R & M Utility Management Consultant | 41,652 |
| Progressive Waste Solutions Canada | 84,516 | R C Rescue One Services Ltd | 158,944 |
| Proservlab Technologies Inc | 250,577 | R Radloff & Associates Inc | 618,074 |
| Protiviti | 44,072 | R&B Line Consultants Ltd | 109,194 |
| ProTool | 26,764 | R.A. Malatest & Associates Ltd. | 31,500 |
| Protorch Welding | 58,128 | R.A.L. Bobcat Service | 157,332 |
| Province of BC | 2,041,667 | R.F. Binnie & Associates Ltd. | 2,989,757 |
| Provincial Health Services | 158,123 | R.T. Penney Property Services | 33,119 |
| Prysmian Cables & Systems Canada | 243,051 | R2 Resource Consultants Inc | 40,970 |
| PSD Trauma Tech International Inc | 35,705 | RadioWorks | 25,845 |
| PSI Fluid Power Ltd | 292,275 | Raging River Power & Mining Inc. | 2,225,548 |
| PSS Renewables LP | 374,000 | Raider Hansen Inc | 84,136 |
| PTI Manitoba Inc | 25,256 | Rancho Management Services BC Ltd | 57,110 |
| Public Utilities Maintenance Inc | 124,016 | Randstad Interim Inc | 17,584,931 |
| Pulse Energy Inc | 30,924 | Randy North | 25,798 |
| Purcell Services Ltd. | 136,013 | Ratio Architecture Interior Design | 44,226 |
| PureCount Inc | 80,325 | Ravine Equities Inc | 89,968 |
| Pureworld Solutions Inc | 58,290 | Raydon Rentals Ltd. | 953,079 |
| Purity Casting Alloys Ltd | 72,861 | Raysa Enterprises Inc | 593,066 |
| Purity Feed Co. (2003) Limited | 33,338 | RBC Investor Services Trust | 72,376 |
| PWA Custom Aluminum Solutions | 220,404 | RCC Electronics Ltd | 121,122 |
| Q9 Networks Inc | 71,795 | RCR Consulting | 70,567 |
| Quadra Utility Locating Ltd | 39,397 | RDH Building Science Inc | 33,753 |
| QualaTech Aero Consulting Ltd | 30,014 | RDM Enterprises Ltd | 43,593 |
| Qualified Tree Services Ltd. | 37,461 | Read Jones Christoffersen Ltd. | 64,882 |
| Qualitrol Company LLC | 369,728 | Real Web Inc | 67,830 |
| Quality Long Life Lighting | 45,289 | Rebecca Polvere | 29,770 |
| Quantum Murray LP | 1,520,650 | Rebel Contracting Ltd | 155,234 |
| Quantus Electric Ltd | 36,374 | Receiver General For Canada | 2,407,011 |
| Quartech Systems Ltd | 746,030 | Recon Ventures Inc | 1,000,000 |
| Quercus Ecological | 41,110 | Red Door Housing Society | 37,095 |
| Quicksilver Resources Canada Inc | 50,000 | Red Wing Shoe Store | 101,174 |
| Quinsam Coal Corporation | 36,473 | Redtech Consulting Inc | 724,610 |
| Quoin Consulting Ltd. | 393,434 | Reel Coh Inc. | 621,976 |

BRITISH COLUMBIA HYDRO AND POWER AUTHORITY

Report ID: FI307

Schedule of Payments to Suppliers for Goods and Services During
the Year Ended March 31, 2017

Page No: 30 of 41
Run Date: 2017/09/19
Run Time: 9:33:19AM

| | | | |
|---|-----------|-------------------------------------|------------|
| Reg Dist Of Kootenay Boundary | 1,552,174 | Ridpest Service Ltd. | 137,624 |
| Reg Norman Trucking Ltd. | 56,750 | Right Management | 53,025 |
| Regal Beloit Canada ULC | 293,772 | RightCrowd Software Pty Limited | 94,550 |
| Regional Dist. Of East Kootenay | 71,623 | RIMAC Technologies Ltd | 257,701 |
| Regional District of Central Kootenay | 1,133,717 | Rimex Supply Ltd | 26,160 |
| Regional District Of Fraser - Fort George | 849,600 | Rio Tinto Alcan Inc | 82,891,605 |
| Regional District of Nanaimo | 52,885 | Riteway Tree Service Ltd | 971,453 |
| Reichhold Industries Limited | 78,745 | River's Edge Business Park Limited | 39,408 |
| Reinhausen Canada Inc | 1,427,678 | Rivers West Enterprises Ltd | 49,720 |
| Reliable Equipment Rentals Ltd. | 65,570 | RL Reid & Associates Consulting Ltd | 507,245 |
| Reliable Mobile Hearing Testing Ltd | 28,896 | RLH Industries Inc. | 160,242 |
| Reliance Office Services Ltd. | 30,123 | RND Holdings Ltd | 34,460 |
| Rempel Bros. Concrete Ltd. | 58,830 | Roadpost Inc | 418,111 |
| Renay Alexandria Pitts | 108,758 | Robcat Services (1998) Ltd. | 306,090 |
| Rentco Equipment Ltd | 36,054 | Robert C Stone | 182,503 |
| Resolution Reprographics Ltd. | 546,423 | Robert Desprez Communications Inc | 65,058 |
| Resort Municipality Of Whistler | 853,202 | Robert E Lamb Inc | 70,256 |
| Resource Bolting Inc | 30,723 | Robert Fairholm Economic Consulting | 68,250 |
| Retirement Concepts Seniors Services Ltd | 236,698 | Robert Furlong Design Company | 102,760 |
| Revelstoke Caribou Rearing in the Wild | 76,488 | Robert Half Canada Inc | 30,657 |
| Revelstoke Equipment Rentals Ltd | 223,399 | Robson Valley Power Corp. | 1,566,415 |
| Revolution Electric Ltd | 40,797 | Rockford Energy Corporation | 2,534,653 |
| Revolution Environmental Solutions | 220,298 | Rocky Mountain Environmental Ltd | 1,053,400 |
| Rex Peak Contracting | 25,725 | Rocky Mountain Phoenix | 29,016 |
| Rexel Canada Electrical Inc. | 265,509 | Rocky Mountain Trench | 119,040 |
| RHM International LLC | 510,131 | Rodan Energy Solutions Inc | 247,644 |
| Ric Electronics Ltd. | 281,679 | Roger Gunderson | 31,525 |
| Richard Bartelme | 36,629 | Rogers Wireless Inc. | 1,405,862 |
| Richardson Vancouver | 38,154 | Rolling Mix Concrete (B.C.) Ltd | 136,736 |
| Richmond Olympic Oval | 58,338 | Rona Inc | 203,359 |
| Richmond Plywood Corporation | 41,857 | Ronald Ungless | 61,104 |
| Rickey Dan Sutherland | 34,848 | Roper Greyell LLP | 696,441 |
| Ricoh Canada Inc. | 3,543,643 | Ross Rex Industrial Painters Ltd | 397,394 |
| Ridgeback Consulting Ltd | 172,056 | Rowe Forest Management Ltd. | 35,319 |
| Ridley Terminals Inc | 33,289 | Roy Campbell Ltd | 181,443 |

BRITISH COLUMBIA HYDRO AND POWER AUTHORITY

Report ID: FI307

Schedule of Payments to Suppliers for Goods and Services During
the Year Ended March 31, 2017

Page No: 31 of 41
Run Date: 2017/09/19
Run Time: 9:33:19AM

| | | | |
|-------------------------------------|------------|-------------------------------------|-----------|
| Roy M Grout | 54,810 | SAS Institute (Canada) Inc. | 682,720 |
| Royal Group Inc | 665,142 | Saulteau EBA Environmental Services | 661,244 |
| Royal LePage Cascade Realty | 28,375 | Saulteau Ruskin Construction | 6,256,210 |
| Royal Paving Ltd | 28,391 | Save On Foods | 67,126 |
| RPC Limited Partnership | 36,150,284 | Schneider Electric Canada Inc | 3,634,113 |
| RS Line Construction Inc | 16,282,408 | Schneider Electric Systems Canada | 156,102 |
| RS Technologies Inc | 992,664 | Schnitzer Steel Canada Ltd | 92,776 |
| RST Instruments Ltd. | 993,191 | School District - 35 (Langley) | 285,484 |
| R-Tech Technology Inc. | 212,979 | School District - 36 (Surrey) | 125,999 |
| Ruckle Navigation Ltd. | 305,337 | School District - 37 (Delta) | 92,564 |
| Rupert Disposal Ltd | 36,473 | School District - 38 (Richmond) | 102,072 |
| Russel Metals Inc. | 62,852 | School District - 43 (Coquitlam) | 436,008 |
| RUSSEL S CRANE AND CARTAGE LTD | 29,241 | School District - 44 (N. Van) | 139,538 |
| Rutherford Creek Power LP | 11,698,214 | School District - 57 | 50,122 |
| RVA Lighting & Masts Inc | 295,339 | School District - 60 | 1,800,927 |
| RW Dozing & Heavy Haul Ltd | 2,124,335 | School District - 63 | 73,286 |
| RWDI Air Inc. | 609,342 | School District - 68 | 141,975 |
| Ryerson Canada Inc. | 247,949 | School District - 79 | 105,583 |
| S & C Electric Canada Ltd. | 18,638,420 | School District # 27 | 78,602 |
| S&P Global Inc | 33,164 | School District 33 Chilliwack | 68,089 |
| S.G. Peardon & Assoc. Inc. | 129,495 | School District 47 (Powell River) | 33,936 |
| Sacre-Davey Engineering | 32,265 | School District 52 Prince Rupert | 36,426 |
| SAEN Solutions Inc | 143,621 | Schweitzer Engineering Lab Inc. | 2,515,099 |
| SafEngServices & technologies Ltd | 78,750 | Scot Norsemen Enterprises Inc. | 28,877 |
| Safety Boss Inc | 417,112 | Scott McLean Contracting | 67,267 |
| SAI Global Compliance Inc | 25,023 | SDR Survey Ltd | 166,399 |
| Sakwi Creek Hydro LP | 1,842,136 | SDRoss Information Technology | 42,260 |
| Salini Impregilo SpA | 500,000 | Seabird Island Indian Band | 82,103 |
| Salmo Watershed Streamkeepers | 31,604 | Sears Canada Inc. | 31,724 |
| Sam and Judy Mahood | 208,300 | Seaway Diving Ltd | 26,099 |
| Sam's Construction & Bobcat | 31,863 | Sechelt Indian Band | 74,109 |
| Sandman Inns Ltd. | 32,571 | Sechelt Indian Government District | 28,677 |
| Sandor Rental Equipment (1981) Ltd. | 34,474 | Securiguard Services Limited | 7,383,132 |
| SAP Canada Inc. | 4,363,557 | Secwepemc Camp & Catering | 7,297,618 |
| Sardis Explosives (2000) Ltd | 35,610 | Seepanee Ecological Consulting | 25,584 |

BRITISH COLUMBIA HYDRO AND POWER AUTHORITY

Report ID: FI307

Schedule of Payments to Suppliers for Goods and Services During
the Year Ended March 31, 2017

Page No: 32 of 41
Run Date: 2017/09/19
Run Time: 9:33:19AM

| | | | |
|-------------------------------------|-----------|-----------------------------------|------------|
| Sekhon JS Consulting | 62,503 | Shulman Enterprises Ltd | 50,951 |
| Selarion Enterprises Inc | 101,115 | Shuswap Indian Band | 93,444 |
| Select Steel Ltd | 505,223 | Si Systems Ltd | 1,486,207 |
| Selkirk Mountain Helicopters Ltd | 182,109 | Siemens Canada Ltd. | 5,347,141 |
| Sensonics Limited | 46,555 | Siemens Janitorial Services | 26,924 |
| Sentient Energy Inc | 41,595 | Sierra Pacific Innovations Corp | 48,204 |
| Sequence Instruments Inc | 177,575 | Sigma Safety Corp | 28,873 |
| Serveron Corporation | 73,700 | SIGNS NOW | 41,986 |
| Service Quality Measurement Group | 140,474 | Silver Creek Investments Ltd | 45,720 |
| SERVICES DE PRE-EMPLOI | 101,769 | Silversmith Power & Light | 34,144 |
| SES Consulting Inc. | 128,272 | Silvicon Services Inc. | 1,004,478 |
| Seto Engineering Inc. | 393,421 | Simon Fraser University | 356,362 |
| Seton | 29,505 | Simpew First Nation | 90,114 |
| Seton 99 Enterprises | 29,326 | Simplex Inc | 70,253 |
| Seton Lake Indian Band | 60,635 | Simson-Maxwell | 1,163,630 |
| Severn Consulting Ltd | 290,487 | Sinclar Group Forest Products Ltd | 42,000 |
| Seves Canada Inc | 26,082 | Singleton Urquhart | 367,159 |
| SewerVUE Technology Corporation | 80,922 | Singletree Contracting | 92,167 |
| Sexton Consulting | 81,137 | Sites Consulting Services | 126,935 |
| Seyem' Qwantlen Construction LP Ltd | 261,334 | Sitsa Holdings Ltd. | 141,550 |
| Seyem' Qwantlen Resources LP | 664,829 | Skagit Environmental Endowment | 54,001 |
| Seylynn North Shore Development LP | 59,078 | Skatin Nation | 27,708 |
| SGS Canada Inc | 77,561 | Skeans Engineering & Mach. Ltd | 38,980 |
| Shamrock Mountain Building | 39,606 | Skeena Power Systems Ltd. | 411,836 |
| Shanahan's Building Specialties | 28,714 | Skeetchestn Indian Band | 29,618 |
| Shape Property Management Corp | 166,552 | Skillsoft Canada Ltd | 46,013 |
| Shaun Gloslee Excavating Ltd | 120,167 | Skookum Creek Power Partnership | 10,284,318 |
| Shaw Cable Systems GP | 184,191 | Skookumchuck Pulp Inc | 24,283,484 |
| Shaw Direct | 121,290 | Sky High Tree Services Ltd | 657,164 |
| Shell Canada Products Ltd. | 160,505 | Sky-Hi Scaffolding Ltd. | 277,676 |
| Shelter Point Ent. Ltd. | 113,912 | Slacan Industries Inc. | 2,192,888 |
| Sheraton Four Points Hotels | 27,207 | Slaney Safety Services Ltd | 181,641 |
| Sherine Industries Ltd. | 1,251,487 | Slegg Building Materials Ltd | 85,948 |
| Shift Consulting | 49,609 | Slim Gin & Tonic Films Inc | 58,674 |
| Shihlin Electric USA Company Ltd | 320,950 | SLR Consulting (Canada) Ltd. | 439,106 |

BRITISH COLUMBIA HYDRO AND POWER AUTHORITY

Report ID: FI307

Schedule of Payments to Suppliers for Goods and Services During
the Year Ended March 31, 2017

Page No: 33 of 41
Run Date: 2017/09/19
Run Time: 9:33:19AM

| | | | |
|-----------------------------------|------------|--|-----------|
| SM Group International Inc | 1,502,356 | Spatial Technologies Partnership | 54,420 |
| Smart Grid Norway AS | 127,487 | Spatial Vision Group Inc. | 48,261 |
| Smart Meter Deployment Consulting | 30,476 | Spaz Logging | 245,705 |
| SmartGrid interConnect Advanced | 42,381 | SPC Software Productivity Centre Inc | 70,457 |
| Smith Cameron Pump Solutions Inc | 112,794 | Spearhead Plumbing and Heating | 27,618 |
| Snap-On-Tools Of Canada Ltd. | 106,277 | Specialist Referral Clinic | 84,132 |
| SNC Lavalin Inc | 44,343,450 | Specialty Machine Works Ltd | 34,990 |
| SNC Lavalin Operations | 10,454,962 | Spectrum Resource Group Inc. | 129,334 |
| Snowshoe Power Ltd | 470,904 | Spectrum Safety Group Inc | 42,890 |
| SNT Engineering Ltd | 53,252 | SpeeDee Your Office Experts Ltd. | 30,210 |
| SNT Geotechnical Ltd | 48,071 | Splatsin | 196,774 |
| Social Bites Networking Services | 25,712 | Splatsin Construction and Env.Services | 554,902 |
| Social Capital Strategies Inc | 42,927 | Splitrock Environmental | 134,660 |
| Solexperts AG | 137,234 | SPM Construction Ltd | 831,501 |
| Solid Soil Solutions Ltd | 290,993 | Spooner Electric Ltd | 25,030 |
| Soltex Ltd | 57,591 | SPOT LLC | 65,910 |
| Sonepar Canada Inc. | 86,168 | Spruce City Sanitary Service Ltd | 334,577 |
| Soni Upadhyay | 40,527 | SPX Transformer Solutions | 607,252 |
| Sonya Tait | 30,531 | Squamish Indian Band | 47,983 |
| Soo River Hydro | 4,460,459 | Squamish River Watershed Society | 63,004 |
| Sorin Pasca | 41,088 | Squamish Terminals Ltd | 85,873 |
| Sound-Rite Inc | 70,492 | Squamish-Lillooet Regional District | 1,222,053 |
| South Sutton Creek Hydro Inc. | 1,138,848 | SRV Developments Ltd | 68,956 |
| Southeast Disposal Ltd | 44,793 | SSA Quantity Surveyors Ltd | 116,025 |
| Southern Railway Of B.C. Ltd. | 153,885 | St. John Society (BC & Yukon) | 76,104 |
| Southern States LLC | 216,622 | STABURN WESTBANK HOLDINGS LTD | 37,209 |
| Southfork Holdings Ltd | 37,874 | Stacey Dong Mathot Consulting | 85,320 |
| Southview Sorting Ltd | 2,703,993 | Stanley Black & Decker Canada Corp | 79,693 |
| Southwell Controls Limited | 79,293 | STANLEY MECHANICAL SOLUTIONS | 30,841 |
| Southwire Canada Company | 361,354 | Stantec Consulting Ltd | 6,483,414 |
| Sp Allumcheen Indian Band | 153,777 | Staples Business Depot | 231,390 |
| Space Time Insight Inc | 110,703 | Staples Canada Inc | 65,042 |
| Sparky's Welding & Signs Ltd | 29,750 | Starline Architectural Windows Ltd | 251,928 |
| Spartan Controls Ltd | 401,424 | Star-Tek Industrial Services Ltd | 92,385 |
| Sparwood Fish and Wildlife | 25,092 | Statewood Properties Ltd | 205,204 |

BRITISH COLUMBIA HYDRO AND POWER AUTHORITY

Report ID: FI307

Schedule of Payments to Suppliers for Goods and Services During
the Year Ended March 31, 2017

Page No: 34 of 41
Run Date: 2017/09/19
Run Time: 9:33:19AM

| | | | |
|------------------------------------|-----------|--|------------|
| St'at'imc Eco-Resources Ltd | 3,578,372 | Streamline Fencing Ltd. | 670,417 |
| Steel Container Systems Inc. | 203,900 | Struthers Technical Solutions Ltd | 30,975 |
| Stefan Fraser & Associates Inc | 89,339 | Sumas Environmental Svc's. Inc. | 1,218,545 |
| Stella-Jones Inc. | 739,400 | Sumas Remediation Services Inc | 2,477,964 |
| Stephanie Dowdall | 171,420 | Summit Blasting Ltd. | 337,563 |
| Stephen Posiak Consulting | 108,273 | Summit Catering Ltd | 78,509 |
| STERICYCLE COM SOL ULC | 56,745 | Sun Life Assurance Co. Of Canada | 34,778,308 |
| Sterling Crane | 808,066 | Sun Peaks Mountain Resort Municipality | 33,996 |
| Sterling Lumber Company Ltd. | 217,100 | Sun Rich Fresh Foods Inc | 47,989 |
| Sterling Mgmt Services Ltd. | 347,082 | Suncor Energy Products Partnership | 1,319,730 |
| Steve Coopman Cleaning | 26,744 | Sunfields Consulting Inc. | 227,397 |
| Steve Emery Contracting | 132,670 | Sunrise Trailer Sales Ltd | 70,665 |
| Steven Kosa | 80,006 | Sunshine Coast Regional Dist. | 86,955 |
| Stevenson Consulting & Contracting | 230,454 | Super Save Disposal Inc. | 90,768 |
| Stinger Welding Ltd | 143,271 | Super Save Toilet Rentals Inc. | 39,764 |
| Stolz Mechanical Systems Service | 62,735 | Superior Plus LP | 1,732,500 |
| Stoncor Group | 29,635 | Supreme Structural Transport Ltd | 728,820 |
| Stone Canyon Security Services Inc | 29,535 | Surespan Operations Inc | 299,363 |
| Stoneridge Management Consultants | 710,858 | Surespan Structures Ltd. | 4,418,735 |
| StormGeo Inc | 71,406 | SurfWatch Labs Inc | 128,172 |
| Strata Corp BCS 721 | 46,944 | Surpass Electrical Ltd | 37,563 |
| Strata Plan BCS 1437 | 46,202 | Surrey City Development Corporation | 71,085 |
| Strata Plan BCS 183 | 39,905 | Surtek Industries Inc | 3,144,761 |
| Strata Plan BCS 2884 | 73,381 | Survalent Technology Corp | 92,162 |
| Strata Plan BCS 3407 The Owners | 44,953 | Susan Larsen | 47,919 |
| Strata Plan BCS 3426 | 33,662 | Susanne Lee Inc | 37,065 |
| Strata Plan BCS 3818 The Owners | 26,807 | Sustainable Strategies | 180,794 |
| Strata Plan EPS 1416 | 54,390 | Sutherland Safety Services | 108,736 |
| STRATA PLAN EPS 383 THE OWNERS | 25,693 | Sutron Corporation | 111,323 |
| Strata Plan LMS 2995 The Owners | 115,270 | Svelte Solutions Inc | 71,442 |
| Strategic Energy Group | 90,134 | Swagelok | 34,532 |
| Strategic Natural Resource | 96,452 | Swanson Environmental | 48,986 |
| Strategyca Consulting | 49,460 | Swift Power LP | 5,244,451 |
| Stratford Consulting | 28,248 | Switchback Systems Corp | 38,724 |
| Strathcona Regional District | 116,219 | SWN Communications Inc | 146,089 |

BRITISH COLUMBIA HYDRO AND POWER AUTHORITY

Report ID: FI307

Schedule of Payments to Suppliers for Goods and Services During
the Year Ended March 31, 2017

Page No: 35 of 41
Run Date: 2017/09/19
Run Time: 9:33:19AM

| | | | |
|--|------------|---|-----------|
| Synergy Applied Ecology | 72,335 | Terra Remote Sensing Inc. | 780,968 |
| Synex Energy Resources Ltd | 1,555,099 | TerraCana Foundation Solutions Inc | 129,375 |
| Sysco Food Services of Vancouver, Inc. | 29,822 | Terrace Builders Centre Ltd. | 40,312 |
| Systemic Risk Management Inc | 32,508 | Terrace Steel Works Ltd. | 63,701 |
| Sytec Engineering Inc | 699,696 | Terrasol Environment Inc | 45,511 |
| T & D High Voltage Consulting Ltd. | 42,546 | Tervita Corporation | 180,502 |
| T & T Supermarket Inc | 52,143 | Test Rite International Company Ltd | 69,720 |
| T. Montague Contracting Ltd | 634,023 | Testworx Inc | 59,441 |
| T. Page Consulting Inc. | 62,130 | Tetra Tech Canada Inc | 5,780,095 |
| TACHE ENTERPRISES GP LTD. | 47,250 | Tetra Tech EBA Inc | 1,603,529 |
| Tag Mechanical Inc | 29,575 | Tetra Tech OGD Inc | 391,269 |
| Taihan Electric USA Ltd | 757,132 | The Board of Education of School District 42 | 348,510 |
| Takla Lake First Nation | 99,781 | The Brewery District Developments | 95,511 |
| Tall Timber Tree Services Ltd. | 420,144 | The Cadmus Group Inc | 35,171 |
| Taschuk Excavating Ltd | 327,139 | The Corp of The Village of Masset | 59,579 |
| TAXI Canada Ltd | 5,703,104 | The Corp. of the District of Peachland | 62,057 |
| Taylor-Made Business Solutions | 64,838 | The Corp. of the Village of McBride | 80,685 |
| Tbadigital Inc | 69,528 | The Corporation Of Delta | 3,390,543 |
| TDC-IVL Contracting Ltd | 1,324,823 | The Dam Welders Inc | 170,927 |
| TE Little Consulting Inc | 433,063 | The Driving Force Inc. | 579,812 |
| Techstreet | 27,067 | The Governing Council of the Salvation Army in Canada | 178,416 |
| Teck Coal Limited | 1,392,780 | The Gund Company Inc | 27,977 |
| Teck Engineering Inc | 34,130 | The Humphrey Group Inc | 319,050 |
| Teck Highland Valley Copper | 114,681 | The Mathworks Inc. | 36,511 |
| Teck Metals Ltd | 6,423,028 | The Nature Trust Of B.C. | 455,300 |
| Teema Solutions Group Inc | 78,052 | The Regents of the University | 94,079 |
| Teknion Limited | 41,068 | The Simon Fraser Society For Community Living | 30,193 |
| Teksystems Canada Inc. | 7,834,123 | The Source Tree Service | 245,788 |
| Telus Communications Company | 48,214,879 | The Tantalus Group | 40,950 |
| Telus Services Inc. | 1,919,399 | The University of Western Ontario | 100,000 |
| Telvent Canada Ltd | 204,517 | The Vancouver Board Of Trade | 43,154 |
| Tempest Telecom Solutions | 110,197 | Thinkup Communications | 41,985 |
| Tennent Electrical Consulting | 91,277 | Thirdwind Consulting Inc | 87,015 |
| Tenold Transportation LP | 34,487 | Thomas Hart Contracting | 43,181 |
| Terra Archaeology Limited | 520,944 | Thomas Siu | 50,269 |

BRITISH COLUMBIA HYDRO AND POWER AUTHORITY

Report ID: FI307

Schedule of Payments to Suppliers for Goods and Services During
the Year Ended March 31, 2017

Page No: 36 of 41
Run Date: 2017/09/19
Run Time: 9:33:19AM

| | | | |
|---|------------|---|------------|
| Thomas Skinner & Son Ltd. | 87,117 | Tower Power Group Painting Co Ltd | 241,761 |
| Thompson Rivers University | 330,533 | Town of Comox | 134,652 |
| Thomson Reuters (Scientific) LLC | 123,696 | Town Of Gibsons | 104,086 |
| Thoreson Project Consulting Corp | 3,078,387 | Town Of Golden | 201,608 |
| Three Cliffs Consulting Inc | 28,896 | Town Of Ladysmith | 160,619 |
| Thurber Engineering Ltd. | 217,350 | Town of Lake Cowichan | 69,677 |
| ThyssenKrupp Elevator (Canada) | 167,038 | Town of Port McNeil | 44,170 |
| Tibco Software (Ireland) Limited | 37,537 | Town Of Qualicum Beach | 231,407 |
| Tiffin Business Services Inc | 123,669 | Town of Sidney | 126,451 |
| Tim Horton's | 26,100 | Town Of Smithers | 266,556 |
| Timberland Equipment Limited | 139,466 | Town Of View Royal | 237,544 |
| Timberroot Environmental Inc | 113,752 | Townsend Bros Construction | 25,957 |
| TimberWest Forest Company | 27,956 | Township of Esquimalt | 425,051 |
| Timken Canada LP | 1,465,430 | Township of Langley | 2,730,818 |
| Tipi Mountain Eco-Cultural Services Ltd | 286,051 | Township of Spallumcheen | 267,716 |
| T'it'q'et Administration | 99,936 | Tracker Contracting Ltd | 1,034,631 |
| Tk'emlups Te Secwepemc | 30,529 | Tracy Kindrachuk | 81,563 |
| TKnementem Energy Solutions LLP | 96,354 | Tradewinds Refrigeration & Air Conditioning Ltd | 25,760 |
| TKT Contracting Ltd. | 41,713 | Trailblaz'N Power Ltd. | 28,909 |
| T-Lane Transportation & Logistics | 5,850,578 | Trak Assets LLC | 60,546 |
| TLD Investments Inc | 85,835 | Trane Canada ULC | 353,128 |
| TNS Canada Ltd | 141,750 | Transduction Ltd | 76,438 |
| TNT Crane & Rigging Canada Inc | 417,061 | Transmation (Canada) Inc, | 33,907 |
| Toad River Lodge Ltd | 59,114 | Tree Canada Foundation | 240,771 |
| Toba Montrose General Partnership | 68,114,853 | Tree Island Industries Ltd | 392,880 |
| Tolko Industries Ltd. | 20,555,384 | Treeco Contracting Ltd. | 580,240 |
| Toncar Contracting | 214,861 | Tremain Media Inc | 31,727 |
| Toolcomm Technology Inc. | 65,956 | Trench Ltd | 11,292,823 |
| ToolWatch Corporation | 49,054 | TREO, PORT MANN BRIDGE | 103,129 |
| Top Level Paint & Sandblasting Ltd | 86,111 | Tretheway Creek Power | 9,681,991 |
| Topco Pallet Recycling Ltd. | 27,505 | Tri-An Contracting Ltd. | 94,393 |
| Toronto Dominion Bank | 760,914 | Trico Excavating Inc. | 40,660 |
| Torque Industrial Ltd. | 108,068 | Tri-Eagle Plaza Inc | 193,909 |
| Total Tree Inc | 317,245 | Trinity Power Rentals | 39,256 |
| Tour-Mate Systems Canada Ltd | 37,259 | Trinoor Consulting Canada Ltd | 562,090 |

BRITISH COLUMBIA HYDRO AND POWER AUTHORITY

Report ID: FI307

Schedule of Payments to Suppliers for Goods and Services During
the Year Ended March 31, 2017

Page No: 37 of 41
Run Date: 2017/09/19
Run Time: 9:33:19AM

| | | | |
|------------------------------------|-----------|-------------------------------------|-----------|
| Triovest Realty Advisors (BC) Inc | 29,737 | Tyler Schwartz | 26,063 |
| Tripwire Inc | 79,544 | Tyson Creek Hydro Corp | 6,113,377 |
| Triton Auto & Industrial Ltd | 37,645 | Tzeachten First Nation | 36,511 |
| Triton Environmental Cons. Ltd. | 46,605 | UBC Properties Investments Ltd. | 163,412 |
| Triund Management Corporation | 75,976 | Ubisense Solutions Inc | 395,625 |
| TRK Engineering Ltd | 209,461 | UBS Industries | 83,624 |
| Trojan Safety Services Ltd. | 295,590 | Ubuntu Consulting Services | 47,021 |
| Trowalex Concrete Contractors Ltd | 71,917 | Uchucklesaht Tribe | 34,280 |
| Troy Life & Fire Safety Ltd | 326,631 | UCL Universal Commun. Ltd. | 67,930 |
| Troy Purmal Contracting | 52,213 | Ucluelet First Nation | 28,946 |
| Troyer Ventures Ltd. | 58,690 | Uline Canada Corporation | 470,035 |
| True Value Service | 77,558 | Underhill Geomatics Ltd. | 1,370,672 |
| Trueline Power & Consulting Ltd | 811,882 | Underwriters Laboratories of Canada | 63,378 |
| Truescape Ltd | 65,094 | Uniko Holdings Ltd | 36,046 |
| Trydor Industries (Canada) Ltd. | 5,443,656 | Unilogik Systems Inc. | 151,056 |
| Trylon TSF Inc | 33,781 | United Concrete & Gravel Ltd. | 65,052 |
| Tryon Land Surveying Ltd | 79,777 | United Rentals Of Canada Inc. | 2,719,546 |
| Tsalalh Development Corporation | 1,285,644 | Unitrend Plastics Mfg.Ltd. | 31,077 |
| Tsawwassen First Nation | 261,374 | Univar Canada Ltd. | 42,073 |
| Tsay Keh Dene | 59,773 | Universal Machining & Engineering | 73,815 |
| Tsinghua University | 26,724 | University of British Columbia | 1,797,588 |
| Ts'kw'aylaxw First Nation | 79,946 | University of Colorado | 25,117 |
| Tsleil-Waututh Nation | 109,170 | University Of Northern B.C. | 400,635 |
| Tsuius Consulting | 34,341 | University of the Fraser Valley | 71,741 |
| Turning Point Resolutions Inc | 26,202 | University Of Victoria | 122,674 |
| TurnLeaf Consulting Inc. | 133,158 | University Of Waterloo | 60,000 |
| TVC Communications Canada | 37,486 | UNSW Global Pty Limited | 43,383 |
| TVE Industrial Services Ltd | 1,397,479 | UPG Property Group Inc | 36,967 |
| Twin Sisters Native Plants Nursery | 197,416 | Upland Contracting Ltd | 2,664,199 |
| Twin Valley Contracting Ltd. | 38,488 | Upnit Power Limited Partnership | 1,333,645 |
| Twofortythree Components Ltd | 139,845 | Upper Nicola Indian Band | 44,968 |
| TyAnda Creek Forestry | 155,287 | Urban Systems Ltd. | 89,386 |
| Tyco Integrated Fire & Security | 1,351,454 | URS Energy & Construction Inc | 52,129 |
| Tyee Property Services | 30,345 | Ursus Heritage Consulting | 86,320 |
| Tyex Contracting | 41,475 | Utilimarc Inc | 26,734 |

BRITISH COLUMBIA HYDRO AND POWER AUTHORITY

Report ID: FI307

Schedule of Payments to Suppliers for Goods and Services During
the Year Ended March 31, 2017

Page No: 38 of 41
Run Date: 2017/09/19
Run Time: 9:33:19AM

| | | | |
|-------------------------------------|-----------|------------------------------------|-----------|
| Utilities /Aviation Specialists | 79,706 | Verint Americas Inc | 167,683 |
| Vaisala Inc | 74,747 | Vernon William Boyle | 585,764 |
| Valard Burns & McDonnell Ltd | 8,423,989 | Vero Management Inc | 91,226 |
| Valard Construction LP | 8,968,924 | Vertec Communications Inc | 35,816 |
| Valemount Hydro Limited Partnership | 1,501,834 | Vesta Partners Canada Inc | 41,688 |
| Valid Manufacturing Ltd | 25,377 | VF Clean Energy Inc | 3,117,004 |
| Valisa Energy Incorporated | 5,032,022 | Viakonnexions Consulting | 2,166,039 |
| Valley Chainsaw & Recreational | 27,542 | Via-Sat Data Systems Inc. | 90,597 |
| Valley Helicopters Ltd. | 187,196 | Victor Asmunt | 48,570 |
| Valley Power Line Contracting Ltd | 5,633,607 | Victor Gouldie | 60,000 |
| Valley Traffic Systems Inc | 8,319,689 | Victoria Downtown Hotel | 28,949 |
| Valley Weddings Inc | 25,478 | Viggo Pedersen | 250,000 |
| Valmont Industries Inc. | 188,055 | Viking Management Inc | 99,448 |
| Valmont West Coast Engineering | 208,930 | Village Of Anmore | 457,306 |
| Value Village Stores Inc | 25,994 | Village of Ashcroft | 34,266 |
| Van Houtte Coffee Services Inc. | 109,385 | Village of Belcarra | 34,532 |
| Van Kam Freightways Ltd. | 592,718 | Village Of Cache Creek | 33,894 |
| Vancouver Airport Authority | 115,601 | Village of Canal Flats | 25,265 |
| Vancouver Aquarium | 51,383 | Village Of Chase | 50,966 |
| Vancouver Coastal Health Authority | 638,327 | Village of Clinton | 52,658 |
| Vancouver Community College | 173,409 | Village Of Fraser Lake | 203,290 |
| Vancouver Fraser Port Authority | 297,403 | Village of Gold River | 30,567 |
| Vancouver Island Health Authority | 512,999 | Village of Lions Bay | 51,973 |
| Vancouver Island Powerline Ltd | 5,688,665 | Village Of Lumby | 25,787 |
| Vancouver Island Real Estate | 30,000 | Village Of Nakusp | 83,625 |
| Vancouver Island Tree Services Ltd | 1,554,373 | Village of Pemberton | 165,289 |
| Vancouver Ready Mix Inc | 31,686 | Village of Port Alice | 49,662 |
| Vandercon Excavating Ltd | 96,174 | Village of Queen Charlotte | 71,582 |
| Vanderhoof Specialty Wood Products | 114,565 | Village Of Radium Hot Springs | 72,721 |
| Vanko Analytics Limited | 27,022 | Village Of Tahsis | 37,409 |
| Varcon Inc | 43,889 | Village of Valemount | 370,687 |
| Vast Resource Solutions | 252,170 | Vinnie Antao Consulting | 130,060 |
| Vector Corrosion Technologies Ltd | 82,955 | ViRTUS Interactive Business | 181,337 |
| VEP Communications and Services | 40,163 | Vision Critical Communications Inc | 162,830 |
| Vera Desjarlais | 48,200 | VisionLink Consulting | 160,357 |

BRITISH COLUMBIA HYDRO AND POWER AUTHORITY

Report ID: FI307

Schedule of Payments to Suppliers for Goods and Services During
the Year Ended March 31, 2017

Page No: 39 of 41
Run Date: 2017/09/19
Run Time: 9:33:19AM

| | | | |
|--|------------|--|------------|
| Vista Radio Ltd | 56,736 | West Coast Spill Supplies Ltd. | 38,352 |
| VMAC Global Technology Inc | 32,115 | West Coast Title Search Ltd | 223,685 |
| Voith Hydro Inc | 63,288,446 | West Fraser Concrete Ltd. | 97,968 |
| VVI Construction Ltd | 845,371 | West Fraser Mills Ltd. | 21,634,731 |
| W Johnston | 43,675 | West Georgia Development Limited | 40,061 |
| W.J. Windebank Ltd. | 35,633 | West Kootenay Branch APEGBC | 29,272 |
| W3 Design Group Inc | 106,321 | West Kootenay Social Enterprise | 68,316 |
| Waddell Electric Ltd. | 39,383 | West Moberly First Nations | 27,409 |
| Wainbee Limited | 122,947 | West Rim Fibre Corp. | 25,326 |
| Wainwright Marine Services Ltd. | 67,447 | West Shore Constructors Ltd | 56,910 |
| Wall Industries Inc | 192,371 | West Shore Parks And Recreation | 104,205 |
| Wal-Mart Canada Corp | 229,007 | Westbank First Nation | 109,026 |
| Wal-Mart Canada Inc. | 43,346 | Westcoast Cutting & Coring Ltd | 82,499 |
| Waneta Enterprises Ltd | 29,227 | Westcoast Energy Inc. | 8,383,980 |
| Waneta Expansion LP | 47,475,188 | Westcoast Scanning Ltd. | 29,496 |
| Wardill Marine Ltd. | 49,665 | Western Canadian Screens Ltd. | 29,314 |
| Wartsila Canada Inc. | 145,593 | Western Electricity Coordinating Council | 3,987,904 |
| Wasi Contracting Ltd | 25,021 | Western Energy Institute | 63,106 |
| Wasp Consulting Ltd | 87,379 | Western Equipment Ltd. | 96,379 |
| Waste Management of Canada Corp | 141,226 | Western Forest Products Inc | 609,247 |
| Wastech Services Ltd. | 3,217,233 | Western Grater Contracting Ltd. | 146,913 |
| Watershed Watch Salmon Society | 62,326 | Western Health & Safety | 484,762 |
| WAUKESHA ELECTRIC SYS | 52,950 | Western Pacific Enterprises GP | 6,034,698 |
| Wayne's Janitorial Services | 29,668 | Western Pacific Marine Ltd. | 221,584 |
| WebSitePulse | 27,549 | Western Profile Instrumentation | 125,878 |
| Webtrends Inc | 30,573 | Western Safety Products Ltd. | 58,470 |
| Wee Willy's Woodyshop | 47,083 | Western Technical Installations | 2,781,576 |
| Weidmann Electrical Technology | 74,579 | Western Tree Services Corp. | 575,281 |
| Wendy Jill Ross | 399,953 | Western Wood Services Inc | 174,635 |
| Wesco Distribution Canada LP | 1,486,071 | Westerra Equipment | 35,499 |
| Wesco Industries Ltd. | 86,101 | Westgreen Contracting Ltd | 1,924,981 |
| Wes-Har Asbestos Analysis & Consulting Ltd | 31,634 | Westhaul Services Ltd. | 317,874 |
| West Coast Helicopters | 426,297 | Westhills Land Corp | 445,931 |
| West Coast Installations | 172,405 | WESTJET | 27,485 |
| West Coast Labour Systems Corp | 344,549 | Weston John Ganger | 36,924 |

BRITISH COLUMBIA HYDRO AND POWER AUTHORITY

Report ID: FI307

Schedule of Payments to Suppliers for Goods and Services During
the Year Ended March 31, 2017

Page No: 40 of 41
Run Date: 2017/09/19
Run Time: 9:33:19AM

| | | | |
|------------------------------------|-----------|-------------------------------------|------------|
| Westower Communications Ltd. | 357,434 | Workplace Resource Vancouver | 3,560,977 |
| Westrek Geotechnical Services Ltd | 87,874 | WorkSafe BC | 75,000 |
| Westshore Terminals LP | 77,905 | Worldwide Electric Ltd. | 32,123 |
| Westwood Industrial Electric Ltd | 319,767 | Wosks Coffee Service | 343,723 |
| Wet'suwet'en First Nation | 47,023 | Wray Consulting Group Inc | 25,918 |
| Whiskey Creek Eco Adventures | 89,968 | Wref's Consulting Inc | 194,483 |
| Whistler Blackcomb Resorts Ltd | 104,581 | Wright Machine Works Ltd. | 25,417 |
| Whistler Excavations Ltd. | 25,883 | WRS Lower Mainland LP | 43,272 |
| White Paper Co. | 209,982 | WSP Canada Inc | 7,861,068 |
| White Pine Environmental Resources | 122,571 | Wurldtech Security Technologies Inc | 42,000 |
| Whitecap Resources Inc | 126,000 | Wyllie & Norrish Rock Engineers | 35,573 |
| Whiteline Contracting Ltd | 1,773,367 | Xaxli'p First Nations | 102,176 |
| Whitevalley Community Resource | 33,462 | Xeitl LP | 1,937,931 |
| Whole Foods Market | 74,559 | XL Quality Industrial Services Inc. | 75,254 |
| Wil Dunlop Trucking | 351,221 | Xpera Risk Mitigation & | 733,108 |
| Wild Coast Productions & Event | 30,188 | Yardi Canada Ltd | 807,517 |
| Wild Creek Contracting Ltd | 90,183 | Yellow Penguin Consulting Inc | 92,505 |
| Wild North Vac & Steam Ltd | 95,232 | Yellowhead Helicopters Ltd. | 672,210 |
| Wildlife Infometrics Inc | 309,565 | YUCWMENLUCWU 2007 LLP | 161,749 |
| Wildsight | 49,274 | ZE Power Engineering Inc | 5,702,437 |
| Williams Machinery LP | 2,254,209 | Zeballos Lake Hydro Limited | 3,760,827 |
| Williams Telecommunications Corp. | 88,343 | Zeco Systems Inc | 118,043 |
| Windsor Plywood | 56,053 | Zella Holdings Ltd | 357,975 |
| Wire Rope Industries Ltd. B4912 | 156,034 | Zellstoff Celgar Limited | 14,181,898 |
| Wiser Wire Rope Ltd. | 77,976 | Zenith Appraisal & Land Consulting | 186,735 |
| Wiseworth Canada Industries Ltd | 58,425 | Zikai Lu | 46,364 |
| Wismer & Rawlings Electric Ltd. | 1,238,569 | Zira Properties Ltd | 81,480 |
| Wolseley Canada Inc | 75,007 | Zone Traffic Control | 48,040 |
| Wolseley Industrial Canada Inc | 48,489 | Zuccaro Consulting Inc | 61,037 |
| Wood Group Pratt & Whitney | 112,400 | | |
| Wood 'N' Horse Logging | 30,420 | | |
| Woodfibre LNG Limited | 1,689,701 | | |
| Woodsman Equip. & Rentals Ltd. | 221,728 | | |
| Workers' Compensation Board of BC | 4,191,343 | | |
| Workopolis | 51,975 | | |

BRITISH COLUMBIA HYDRO AND POWER AUTHORITY

Report ID: FI307

Schedule of Payments to Suppliers for Goods and Services During
the Year Ended March 31, 2017

Page No: 41 of 41
Run Date: 2017/09/19
Run Time: 9:33:19AM

| | |
|--|--------------------------|
| Consolidated total of other suppliers with payments of \$25,000 or less | <u>33,938,348</u> |
| Total | 5,068,433,099 |

BRITISH COLUMBIA HYDRO AND POWER AUTHORITY
STATEMENT OF GRANTS AND CONTRIBUTIONS

Total of payments to suppliers for grants and contributions exceeding \$25,000

| | |
|---|------------|
| Consolidated total of grants exceeding \$25,000 | \$ - |
| Consolidated total of contributions exceeding \$25,000 | \$ 233,000 |
| Consolidated total of all grants and contributions exceeding \$25,000 | \$ 233,000 |

COLUMBIA HYDRO CONSTRUCTORS LTD.
SCHEDULE OF REMUNERATION AND EXPENSES

STATEMENT OF SEVERANCE AGREEMENTS

During the fiscal year ended March 31, 2017, there were no severance agreements made between Columbia Hydro Constructors Ltd. and its non-unionized employees.

GENERAL

The schedule of remuneration paid to employees during the year ended March 31, 2017 lists gross remuneration which can include base salary, overtime, timebank payouts, incentive payments, benefit payouts and other cash payments (e.g. shift premiums).

COLUMBIA HYDRO CONSTRUCTORS LTD.

Report ID: FI308

Schedule of Remuneration Paid to Employees and Expenses Paid to or
on Behalf of Employees During the Year Ended March 31, 2017

Page No: 1 of 2

Run Date: 2017/09/18

Run Time: 2:46:07PM

| | | REMUNERATION | EXPENSES | REMUNERATION | EXPENSES |
|----|-----------|---------------------|-----------------|---------------------|-----------------|
| RB | Coleman | 87,824 | 8,994 | | |
| RA | Danyluk | 92,123 | 6,675 | | |
| L | Harpe | 92,906 | 4,734 | | |
| RM | Martiniuk | 85,999 | 4,892 | | |
| JD | Verney | 126,245 | 5,378 | | |

COLUMBIA HYDRO CONSTRUCTORS LTD.

Report ID: FI308 Schedule of Remuneration Paid to Employees and Expenses Paid to or
on Behalf of Employees During the Year Ended March 31, 2017

Page No: 2 of 2
Run Date: 2017/09/18
Run Time: 2:46:07PM

| | REMUNERATION | EXPENSES |
|--|-------------------------|-----------------------|
| Consolidated total of other employees with remuneration of \$75,000 or less | <u>2,147,620</u> | <u>169,537</u> |
| Total | 2,632,718 | 200,209 |
| | | |
| Receiver General for Canada (employer portion of EI and CPP) | 147,780 | |

COLUMBIA HYDRO CONSTRUCTORS LTD.

Report ID: FI307

Schedule of Payments to Suppliers for Goods and Services During
the Year Ended March 31, 2017

Page No: 1 of 1
Run Date: 2017/09/19
Run Time: 9:34:02AM

| | |
|--|-------------------|
| WorkSafe BC | 103,356 |
| Consolidated total of other suppliers with payments of \$25,000 or less | <u>487</u> |
| Total | 103,843 |

POWEREX CORP.

SCHEDULE OF REMUNERATION AND EXPENSES

STATEMENT OF SEVERANCE AGREEMENTS

During the fiscal year ended March 31, 2017, there were 7 severance agreements made between Powerex Corp. and its non-unionized employees. These agreements represented from 2 months to 15 months compensation.

GENERAL

The schedule of remuneration paid to employees during the year ended March 31, 2017 lists gross remuneration which can include base salary, overtime, timebank payouts, incentive payments, benefit payouts and other cash payments (e.g. shift premiums).

POWEREX CORP.

Report ID: FI308

Schedule of Remuneration Paid to Employees and Expenses Paid to or
on Behalf of Employees During the Year Ended March 31, 2017

Page No:
Run Date:
Run Time:

1 of 3
2017/09/18
2:46:46PM

| | | REMUNERATION | EXPENSES | | | REMUNERATION | EXPENSES |
|----|-------------|--------------|----------|----|------------|--------------|----------|
| J | Adamschek | 169,697 | 0 | GJ | Emslie | 364,823 | 7,086 |
| S | Ahmadi | 95,444 | 0 | MA | Federspiel | 366,213 | 1,727 |
| MR | Aitken | 308,689 | 5,316 | KD | Ferguson | 251,625 | 2,313 |
| EC | Alcala | 126,788 | 0 | MD | Fichten | 213,734 | 1,377 |
| S | Bal | 116,893 | 229 | AM | Foger | 93,881 | 0 |
| MR | Barrow | 122,565 | 0 | K | Forbes | 149,363 | 0 |
| TM | Bechard | 843,795 | 16,584 | D | Fotiou | 403,730 | 9,653 |
| M | Benn | 120,399 | 11,792 | EF | Fowler | 121,052 | 3,451 |
| J | Bennett | 208,859 | 4,809 | JS | Fu | 132,757 | 2,683 |
| R | Beyer | 360,488 | 2,905 | KL | Galway | 190,383 | 3,958 |
| P | Boden | 76,323 | 1,140 | R | Geisthardt | 277,834 | 6,091 |
| MF | Buchko | 250,647 | 407 | JI | Gilhen | 145,832 | 9,063 |
| A | Budhwar | 254,791 | 7,020 | TR | Gillis | 128,835 | 0 |
| HA | Burgi | 108,111 | 3,563 | MJ | Goodenough | 458,382 | 13,743 |
| RM | Campbell | 854,665 | 4,879 | RE | Gosney | 335,766 | 1,625 |
| T | Capek | 156,134 | 441 | R | Gosselin | 328,950 | 6,074 |
| W | Cheung | 108,754 | 1,351 | O | Hamed | 163,180 | 4,312 |
| DW | Chiu | 100,253 | 710 | R | Hamilton | 84,391 | 4,510 |
| P | Chow | 76,302 | 0 | J | Harms | 128,249 | 1,291 |
| JW | Choy | 100,562 | 0 | DR | Harney | 239,416 | 647 |
| SG | Cochrane | 123,399 | 1,362 | DO | Hayward | 104,225 | 1,096 |
| JA | Congdon | 117,396 | 29 | DI | Hirsch | 153,720 | 5,068 |
| TM | Conway | 386,818 | 15,931 | H | Ho | 118,994 | 27 |
| EY | Coors | 126,475 | 1,055 | M | Ho | 209,585 | 199 |
| MR | Corrigan | 325,125 | 13,254 | JD | Holland | 79,337 | 0 |
| KM | Craven | 132,340 | 13,430 | M | Holman | 859,261 | 12,701 |
| C | Curson | 91,805 | 9,274 | RC | Holyk | 84,223 | 8,220 |
| M | Dalziel | 358,749 | 5,713 | L | Hopkins | 152,347 | 0 |
| K | Desante | 271,809 | 19,087 | KP | Huckell | 152,784 | 428 |
| A | Deslauriers | 349,165 | 11,975 | WL | Hui | 122,370 | 901 |
| RR | Dhopade | 98,304 | 0 | RS | Hundal | 185,311 | 35,577 |
| J | Dion | 295,943 | 6,348 | D | Kaiman | 236,401 | 1,301 |
| GP | Dobson-Mack | 178,007 | 9,439 | P | Kern | 251,135 | 987 |
| RT | Elgie | 128,250 | 67 | RW | Knowler | 85,155 | 0 |

POWEREX CORP.

Report ID: FI308

Schedule of Remuneration Paid to Employees and Expenses Paid to or
on Behalf of Employees During the Year Ended March 31, 2017

Page No:
Run Date:
Run Time:

2 of 3
2017/09/18
2:46:46PM

| | | REMUNERATION | EXPENSES | | | REMUNERATION | EXPENSES |
|----|------------|--------------|----------|----|--------------|--------------|----------|
| AY | Ku | 113,357 | 1,263 | RA | Pavan | 179,922 | 704 |
| F | Lacombe | 143,784 | 2,283 | HA | Qazi | 98,631 | 3,154 |
| J | Lam | 232,710 | 7,722 | J | Ratzlaff | 211,413 | 11,554 |
| G | Lee | 134,746 | 0 | H | Rhee | 92,309 | 553 |
| HE | Lee | 92,137 | 1,397 | RD | Richard | 97,130 | 0 |
| NK | Lee | 112,090 | 3,032 | RJ | Richings | 140,249 | 12,641 |
| C | Lind | 144,587 | 4,974 | R | Robertson | 192,867 | 5,040 |
| O | Lo | 109,300 | 1,670 | E | Rosin | 94,217 | 95 |
| AR | Lopez | 109,753 | 4,565 | DM | Russell | 301,398 | 1,320 |
| MB | Low | 105,268 | 73 | MH | Sahagian | 116,933 | 0 |
| R | Low | 112,581 | 5,176 | G | Schwarz | 150,948 | 0 |
| RE | Luke | 135,948 | 225 | DI | Smith | 129,748 | 1,605 |
| J | Lyons | 217,938 | 2,304 | NM | Snowdon | 132,760 | 0 |
| GA | Macdonald | 140,104 | 1,955 | W | Song | 92,494 | 2,496 |
| MW | Macdougall | 259,199 | 16,966 | J | Spires | 410,802 | 3,309 |
| C | Macrae | 108,182 | 1,364 | L | Stauber | 151,979 | 2,453 |
| JA | Mantle | 189,222 | 2,179 | GM | Tang | 228,957 | 3,436 |
| M | Mariscal | 79,157 | 785 | KM | Thielmann | 83,309 | 977 |
| ML | Mcwilliams | 399,340 | 1,242 | JM | Timmers | 195,053 | 1,975 |
| AN | Meyer | 108,251 | 0 | O | Towfigh | 179,536 | 1,001 |
| J | Mikawoz | 313,592 | 708 | DC | Tse | 129,527 | 0 |
| BL | Mo | 112,067 | 2,758 | C | Tudose Stroe | 92,335 | 0 |
| B | Moghadam | 178,304 | 36,917 | PD | Vaillancourt | 209,215 | 2,651 |
| MR | Morgan | 273,343 | 4,538 | J | Vroom | 91,353 | 1,008 |
| MT | Mori | 78,009 | 0 | KC | Wagner | 358,891 | 7,347 |
| MH | Motani | 124,066 | 0 | N | Wein | 97,925 | 0 |
| M | Moti | 102,853 | 0 | KA | Williams | 85,679 | 0 |
| H | Munro | 121,576 | 83 | J | Yam | 106,696 | 33 |
| JA | Neill | 194,238 | 3,470 | Y | Yang | 82,135 | 3,026 |
| AG | Newell | 154,905 | 711 | D | Yeadon | 150,136 | 7,888 |
| JJ | Norman | 135,121 | 2,881 | DC | Yeung | 95,163 | 9 |
| DW | O'Hearn | 333,862 | 19,328 | D | Zavoral | 235,521 | 7,740 |
| DL | Owen | 125,672 | 0 | | | | |
| CB | Pamplin | 222,077 | 4,072 | | | | |
| P | Parkash | 84,778 | 0 | | | | |

POWEREX CORP.

Report ID: FI308 Schedule of Remuneration Paid to Employees and Expenses Paid to or
on Behalf of Employees During the Year Ended March 31, 2017

Page No: 3 of 3
Run Date: 2017/09/18
Run Time: 2:46:46PM

| | REMUNERATION | EXPENSES |
|--|-------------------------|----------------------|
| Consolidated total of other employees with remuneration of \$75,000 or less | <u>2,452,236</u> | <u>41,617</u> |
| Total | 27,986,568 | 572,489 |
| | | |
| Receiver General for Canada (employer portion of EI and CPP) | 635,942 | |

POWEREX CORP.

Report ID: FI307

Schedule of Payments to Suppliers for Goods and Services During
the Year Ended March 31, 2017

Page No: 1 of 4
Run Date: 2017/09/19
Run Time: 9:34:50AM

| | | | |
|--|-------------|---|------------|
| 1672 Holdings Ltd | 2,184,517 | Canadian Electricity Association | 28,350 |
| ABB Switzerland Ltd. | 151,880 | Canadian Imperial Bank Of Commerce | 283,411 |
| Air Resources Board | 4,775,821 | Canadian Natural Resources | 2,940,369 |
| Aitken Creek Gas Storage ULC | 3,580,500 | Canbriam Energy Inc. | 22,664,733 |
| Alberta Electric System Operator | 13,430,015 | Cargill Incorporated | 277,918 |
| AltaGas Ltd | 11,237,420 | Cargill Limited | 2,900,394 |
| Amerex Brokers LLC | 72,751 | Cargill Power Markets LLC | 1,142,128 |
| Annesley Financial | 55,125 | Chevron Canada Resources | 2,354,478 |
| Annex Consulting Group Inc. | 548,003 | Chevron Natural Gas | 1,390,444 |
| Ansergy WECC Inc. | 32,223 | Citigroup Energy Inc. | 2,371,967 |
| Apache Canada Ltd | 103,093 | City of Glendale Water & Power | 119,770 |
| Arizona Electric Power Cooperative | 106,929 | Cologix Canada, Inc. | 132,747 |
| Arizona Public Service Company | 264,538 | Compugen Inc | 2,147,625 |
| AT&T Global Services Canada Co. | 41,993 | ConocoPhillips Canada Marketing & Trading ULC | 28,411,610 |
| ATCO Energy Solutions Ltd. | 971,898 | ConocoPhillips Company | 950,619 |
| Avangrid Renewables, LLC | 4,204,366 | Consolidated Edison Company of New York | 118,233 |
| Avista Corporation | 2,488,783 | Covington & Burling LLP | 2,082,306 |
| Basin Electric Power Cooperative | 33,840 | Crew Energy Inc. | 1,113,215 |
| Bay Street Est 1861 Inc | 31,444 | Crowell & Moring LLP | 58,113 |
| Beveridge & Diamond P.C. | 80,740 | Culliton Creek Power Limited Partnership | 107,470 |
| BGC Financial L.P. | 162,853 | Deloitte LLP | 117,555 |
| Black Hills Power Inc. | 105,342 | Direct Energy Marketing Limited | 876,243 |
| Bloomberg Finance LP | 91,197 | Driven Inc. | 253,934 |
| Bonneville Power Administration | 111,614,277 | DTE Energy Trading Inc. | 38,100 |
| Borden Ladner Gervais LLP | 53,345 | DTE Gas Company | 3,918,075 |
| BP Canada Energy Group ULC | 7,821,636 | EDC Associates Ltd | 29,949 |
| BP Canada Energy Marketing Corp. | 2,391,747 | EDF Trading North America LLC | 1,538,281 |
| BP Energy Company | 396,781 | Egistix-Energy Trading Logistics Corp | 44,359 |
| Bracewell LLP | 4,425,010 | El Paso Electric Company | 53,410 |
| Brady Credit Trading Limited | 174,000 | EnCana Corporation | 54,261 |
| California Independent System Operator | 105,881 | EnCana Marketing (USA) Inc. | 30,730 |
| Calpine Energy Services L.P. | 857,546 | Energy GPS LLC | 45,938 |
| Calpine Energy Solutions, LLC | 7,512,638 | Energy Keepers, Inc. | 751,406 |
| Cameron-Cole LLC | 25,945 | ENSTOR Energy Services, LLC | 1,272,428 |

POWEREX CORP.

Report ID: FI307

Schedule of Payments to Suppliers for Goods and Services During
the Year Ended March 31, 2017

Page No: 2 of 4
Run Date: 2017/09/19
Run Time: 9:34:50AM

| | | | |
|---|-----------|---|------------|
| EOX Holdings LLC | 188,936 | Los Angeles Department of Water & Power | 44,518,247 |
| Etrali North America LLC | 105,855 | Macquarie Energy Canada Ltd | 6,291,381 |
| Eugene Water and Electric Board | 4,207,103 | Macquarie Energy LLC | 413,406 |
| Eversheds Sutherland (US) LLP | 389,648 | MATL LLP | 32,466 |
| Evolution Markets Inc. | 83,385 | Meikle Wind Energy Limited Partnership | 704,649 |
| Exelon Generation Company LLC | 1,786,533 | Microsoft Canada Inc. | 61,379 |
| Export Development Corp. | 549,742 | Midcontinent Independent System Operator | 365,684 |
| FIS Energy Systems Inc. | 709,459 | Mieco, Inc. | 187,451 |
| Foothills Pipe Lines Ltd. | 1,067,177 | Moody's Analytics Inc. | 469,530 |
| FortisBC Energy Inc. | 1,668,307 | Natural Gas Exchange Inc. | 63,472,660 |
| FortisBC Inc. | 2,899,462 | Navigant Consulting Inc | 53,899 |
| FTI Consulting Inc. | 1,236,012 | Nevada Power Company | 706,475 |
| Gas Transmission Northwest LLC | 4,231,899 | New York Independent System Operator Inc | 1,580,452 |
| GFI SECURITIES LLC | 264,484 | Nexant Inc. | 58,916 |
| Goodin MacBride Squeri & Day LLP | 173,778 | Nexen Marketing | 76,679 |
| Husky Oil Operations Limited | 2,197,769 | NextEra Energy Marketing, LLC | 283,651 |
| Hydro-Quebec TransEnergie | 32,290 | Nippon Paper Industries USA CO., Ltd. | 835,340 |
| ICE Chat | 48,514 | NJR Energy Services Company | 269,316 |
| ICE US OTC Commodity Markets LLC | 517,825 | Northwest Pipeline LLC | 446,088 |
| Idaho Power Company | 866,679 | Northwest Power Pool Corporation | 131,861 |
| IGI Resources Inc. | 99,268 | NorthWestern Corporation | 4,539,006 |
| Imperial Parking Canada Corp. | 134,721 | NOVA Gas Transmission Ltd. | 5,258,461 |
| Independent Electricity System Operator (Ontario) | 882,942 | Occidental Energy Marketing, Inc. | 494,551 |
| Independent System Operator New England | 5,875,478 | OKIOK Data Ltee | 32,100 |
| Indigena Solutions LP | 113,758 | Opatrny Consulting Inc. | 91,470 |
| Industrial Information Resources Inc. | 38,508 | Open Access Technology Int'l Inc. | 174,792 |
| Integrity-Paahi Solutions Inc. | 42,119 | Pacific Gas and Electric Company | 3,625,849 |
| International Emissions Trading Association | 28,800 | PacifiCorp | 23,152,054 |
| ITIQ Tech Recruiters | 947,946 | Penn West Petroleum Ltd. | 620,804 |
| J. Aron & Company | 123,684 | PetroChina International (Canada) Trading Ltd | 292,583 |
| Jimmie Creek Limited Partnership | 480,824 | PJM Interconnection, L.L.C. | 1,143,667 |
| KPMG LLP | 203,085 | Portland General Electric Company | 6,452,237 |
| KTHoffman Consulting | 127,704 | Powerdex, Inc. | 30,454 |
| Law Counsel Professional Staffing | 435,782 | PowerWorld Corporation | 28,360 |
| Lawson Lundell LLP | 875,966 | Progress Energy Canada Ltd. | 28,837,982 |

POWEREX CORP.

Report ID: FI307

Schedule of Payments to Suppliers for Goods and Services During
the Year Ended March 31, 2017

Page No: 3 of 4

Run Date: 2017/09/19

Run Time: 9:34:50AM

| | | | |
|--|-------------|--|------------|
| Province of British Columbia | 116,216,057 | Telvent DTN LLC | 31,988 |
| Public Service Company of Colorado | 185,000 | Tenaska Marketing Canada | 51,240 |
| Public Service Company of New Mexico | 191,342 | Tenaska Marketing Ventures | 1,439,481 |
| Public Utility District No. 1 of Benton County | 25,076 | Tenaska Power Services Co. | 41,254 |
| Public Utility District No. 1 of Chelan County | 47,203,359 | TeraGo Networks Inc. | 35,728 |
| Public Utility District No. 1 of Douglas County | 352,218 | The Energy Authority Inc. | 10,333,381 |
| Public Utility District No. 1 of Grays Harbor County | 99,972 | The Toronto Dominion Bank | 28,690 |
| Public Utility District No. 1 of Klickitat County | 6,230,813 | Tidal Energy Marketing (US) LLC | 122,321 |
| Public Utility District No. 1 of Snohomish County | 8,499,336 | Towers Watson Canada Inc. | 43,800 |
| Public Utility District No. 2 of Grant County | 18,068,250 | TransAlta Energy Marketing (US) Inc | 4,007,923 |
| Puget Sound Energy Inc. | 19,965,246 | TransAlta Energy Marketing Corp. | 2,115,988 |
| Ricoh Canada Inc | 50,428 | TransCanada Gas Storage Partnership | 2,309,035 |
| Rogers Wireless | 98,682 | Transmission Agency of Northern California | 4,234,224 |
| S&P Global Market Intelligence LLC | 153,238 | Tucson Electric Power Company | 136,691 |
| S&P Global Platts | 401,738 | Tullett Prebon Americas Corp. | 267,674 |
| Sacramento Municipal Utility District | 1,398,721 | Twin Eagle Resource Management, LLC | 222,981 |
| Salt River Project | 1,710,364 | Union Gas Limited | 7,774,107 |
| Savvis Communications Canada Inc | 290,769 | United Energy Trading, LLC | 106,256 |
| Seattle City Light | 14,504,083 | Unity Connected Solutions Inc. | 49,253 |
| Sempra Generation, LLC | 37,764 | Van Houtte Coffee Services Inc. | 49,495 |
| Sequent Energy Management LP | 1,150,005 | Vitol Inc. | 907,361 |
| Shaw Telecom G.P. | 43,622 | Westcoast Energy Inc | 18,038,288 |
| Shell Energy North America (Canada) Inc. | 5,586,723 | Western Area Power Administration | 311,918 |
| Shell Energy North America (US) L.P. | 2,313,517 | Western Electricity Coord Council | 43,011 |
| SNL Financial | 63,647 | Western Power Trading Forum | 39,171 |
| Southern California Public Power Authority | 270,479 | WSI Corporation | 106,220 |
| Summit Power Corp | 136,462 | Yes Energy | 216,406 |
| Tableau Software Inc | 33,028 | Zayo Canada Inc. | 36,550 |
| Tacoma Power | 7,595,186 | ZE Powergroup Inc. | 566,917 |
| Talen Energy Marketing, LLC | 1,074,949 | | |
| TAQA North Ltd. | 2,972,566 | | |
| TD Energy Trading Inc. | 204,725 | | |
| Teck Metals Ltd. | 61,847 | | |
| Teksystems Canada Inc. | 364,600 | | |
| Telus Communications Company | 1,060,248 | | |

POWEREX CORP.

Report ID: FI307

Schedule of Payments to Suppliers for Goods and Services During
the Year Ended March 31, 2017

Page No: 4 of 4
Run Date: 2017/09/19
Run Time: 9:34:50AM

| | |
|--|-------------------------|
| Consolidated total of other suppliers with payments of \$25,000 or less | <u>1,086,173</u> |
| Total | 803,491,571 |

POWERTECH LABS INC.

SCHEDULE OF REMUNERATION AND EXPENSES

STATEMENT OF SEVERANCE AGREEMENTS

During the fiscal year ended March 31, 2017, there were no severance agreements made between Powertech Labs Inc. and its non-unionized employees.

GENERAL

The schedule of remuneration paid to employees during the year ended March 31, 2017 lists gross remuneration which can include base salary, overtime, timebank payouts, incentive payments, benefit payouts and other cash payments (e.g. shift premiums).

POWERTECH LABS INC.

Report ID: FI308

Schedule of Remuneration Paid to Employees and Expenses Paid to or
on Behalf of Employees During the Year Ended March 31, 2017

Page No:
Run Date:
Run Time:

1 of 3
2017/09/18
3:36:00PM

| | | REMUNERATION | EXPENSES | | | REMUNERATION | EXPENSES |
|---|-------------|--------------|----------|---|-------------|--------------|----------|
| K | Abdolall | 166,321 | 4,524 | P | Horacek | 119,491 | 20,596 |
| S | Allen | 83,717 | 5,082 | F | Howell | 159,371 | 24,011 |
| W | Anthoine | 92,042 | 12,453 | J | Howell | 76,311 | 0 |
| S | Arabi | 186,398 | 1,095 | R | Howell | 87,212 | 10,012 |
| G | Balfour | 116,428 | 25,422 | J | Huang | 94,688 | 1,573 |
| K | Bognar | 158,952 | 9,795 | S | Hunjan | 77,276 | 7,420 |
| C | Brandt | 86,268 | 4,479 | M | Jain | 91,851 | 9,402 |
| D | Bromley | 126,748 | 7,317 | K | Kabiri | 113,363 | 4,761 |
| L | Cao | 86,520 | 5,196 | A | Kahrobaeian | 88,663 | 1,619 |
| D | Card | 109,957 | 178 | K | Kainth | 81,589 | 1,225 |
| D | Casson | 85,551 | 0 | W | Kang | 91,691 | 4,705 |
| S | Chambers | 107,283 | 4,190 | B | Kitson | 97,578 | 2,722 |
| P | Chavez | 134,242 | 12,126 | D | Kung | 81,146 | 8,776 |
| J | Chee | 155,506 | 1,159 | J | Lang | 77,196 | 651 |
| G | Chen | 95,157 | 23,720 | K | Lee | 149,923 | 4,764 |
| C | Cindrich | 95,044 | 2,045 | H | Li | 150,352 | 890 |
| L | Connaughton | 122,368 | 6,033 | Q | Li | 113,491 | 1,939 |
| D | Crockett | 84,837 | 42 | S | Li | 101,584 | 20,441 |
| E | Crozier | 129,177 | 19,180 | X | Lin | 128,775 | 30,271 |
| A | Das | 128,021 | 13,325 | L | Lings | 260,956 | 44,534 |
| A | Demaeseneer | 80,296 | 5,907 | M | Loos | 78,521 | 0 |
| B | Derksen | 114,890 | 8,849 | S | Mathews | 95,030 | 34,571 |
| M | Dixon | 94,506 | 6,880 | A | Mauro | 125,415 | 7,667 |
| M | Du | 77,929 | 2,404 | H | Mayuga | 90,397 | 0 |
| D | Facey | 162,437 | 4,096 | A | Mcclean | 86,716 | 18,394 |
| Z | Feng | 191,766 | 9,531 | A | Moharana | 95,239 | 7,432 |
| S | Franzke | 106,721 | 1,071 | C | Morton | 148,115 | 9,964 |
| T | Gordon | 85,400 | 4,722 | P | Obrovac | 84,101 | 4,773 |
| E | Groom | 103,836 | 3,136 | T | Oliver | 94,348 | 555 |
| Y | Guo | 90,025 | 4,649 | C | Pitis | 137,629 | 5,102 |
| A | Hall | 96,419 | 13,865 | K | Porter | 98,824 | 1,975 |
| E | Hall | 78,923 | 362 | T | Ramnial | 105,997 | 38 |
| D | Hansen | 83,578 | 206 | W | Rigter | 132,831 | 25,414 |
| P | Ho | 99,695 | 4,574 | J | Saayman | 82,175 | 8,057 |

POWERTECH LABS INC.

Report ID: FI308 Schedule of Remuneration Paid to Employees and Expenses Paid to or
on Behalf of Employees During the Year Ended March 31, 2017

Page No: 2 of 3
Run Date: 2017/09/18
Run Time: 3:36:00PM

| | | REMUNERATION | EXPENSES | REMUNERATION | EXPENSES |
|---|--------------|---------------------|-----------------|---------------------|-----------------|
| S | Sasitharan | 135,190 | 1,094 | | |
| J | Skog | 75,951 | 24,574 | | |
| T | Smutny | 90,979 | 7,838 | | |
| G | Stanciulescu | 153,248 | 3,126 | | |
| G | Stark | 101,662 | 8,339 | | |
| M | Stephens | 110,185 | 4,864 | | |
| T | Szakacs | 126,581 | 34,746 | | |
| K | Tabarraee | 89,415 | 20,145 | | |
| L | Taylor | 104,704 | 30 | | |
| Y | Tian | 75,603 | 1,167 | | |
| M | Treacy | 90,422 | 3,692 | | |
| R | Trip | 111,786 | 581 | | |
| A | Tyndall | 77,317 | 424 | | |
| R | Urrutia | 80,319 | 2,450 | | |
| J | Vandermaar | 169,572 | 11,184 | | |
| V | Vankayala | 180,363 | 6,637 | | |
| L | Wang | 182,751 | 12,391 | | |
| M | Wang | 131,408 | 5,270 | | |
| Q | Wang | 150,584 | 34,017 | | |
| X | Wang | 129,030 | 6,799 | | |
| J | Wong | 83,069 | 617 | | |
| I | Wylie | 130,942 | 4,827 | | |
| H | Xu | 81,219 | 815 | | |
| F | Yahyaie | 86,126 | 15,639 | | |
| R | Yuen | 125,070 | 20,218 | | |
| S | Zadehghost | 84,554 | 13,183 | | |
| G | Zheng | 97,409 | 2,208 | | |
| X | Zong | 97,363 | 41,620 | | |

POWERTECH LABS INC.

Report ID: FI308 Schedule of Remuneration Paid to Employees and Expenses Paid to or
on Behalf of Employees During the Year Ended March 31, 2017

Page No: 3 of 3
Run Date: 2017/09/18
Run Time: 3:36:00PM

| | REMUNERATION | EXPENSES |
|--|-------------------------|-----------------------|
| Consolidated total of other employees with remuneration of \$75,000 or less | <u>5,433,206</u> | <u>137,646</u> |
| Total | 16,100,832 | 978,009 |
| | | |
| Receiver General for Canada (employer portion of EI and CPP) | 681,178 | |

POWERTECH LABS INC.

Report ID: FI307

Schedule of Payments to Suppliers for Goods and Services During
the Year Ended March 31, 2017

Page No: 1 of 2
Run Date: 2017/09/19
Run Time: 9:35:41AM

| | | | |
|-----------------------------------|---------|-------------------------------------|---------|
| A.R. Thomson Group | 159,265 | Itron Canada, Inc. | 28,350 |
| ABC Customs Brokers Ltd. | 122,601 | John C. Owen | 291,550 |
| ABF Freight System, Inc. | 30,868 | Jonas Weisel & Associates | 29,695 |
| Acklands-Grainger Inc. | 51,650 | Keysight Technologies Canada Inc. | 126,194 |
| AddEnergie | 46,878 | LineStar Utility Supply Inc. | 33,100 |
| Agilent Technologies | 161,664 | Lord Corporation | 34,195 |
| Allteck Line Contractors Inc. | 31,125 | Luxfer Gas Cylinders | 110,010 |
| Arctic Arrow Powerline Group Ltd. | 27,499 | Mark's Commercial | 42,082 |
| Atelier A.H.R. Inc. | 878,908 | Marsh Canada Limited | 355,737 |
| Automation West Technologies Ltd. | 61,238 | McMaster-Carr | 28,341 |
| Avaral Rao | 28,217 | Miller Instruments Ltd. | 51,736 |
| B.C. Hydro | 253,835 | National Instruments Corporation | 69,118 |
| Boulevard Signs Inc. | 30,988 | Netlink Computer Inc. | 46,784 |
| Carbon Activated Corporation | 50,071 | Neutron Factory Works Inc. | 164,699 |
| CDW Canada Inc. | 279,941 | Newark | 46,378 |
| Chetu, Inc. | 147,571 | Nunn Electrical Ltd. | 136,856 |
| City Of Surrey | 49,528 | Olympus NDT Canada Inc. | 42,197 |
| Columbia Valve & Fitting | 136,833 | Omega Environmental Inc. | 34,932 |
| Dell Canada Inc. | 36,835 | Omicron Canada Inc. | 58,201 |
| Deloitte Management Services LP | 97,710 | PCB Freight Management Ltd. | 25,610 |
| Dynalene Inc. | 30,982 | Power Pros Electrical Ltd | 218,967 |
| Eagle West Crane & Rigging | 26,484 | Praxair Distribution | 78,871 |
| Engineered Strategies Inc. | 70,118 | Procon Systems (2013) Inc. | 80,908 |
| ESC Automation Inc. | 38,812 | Quantum Fuel Systems LLC | 33,196 |
| Exova Canada Inc. | 46,409 | RDH Building Science Inc. | 63,915 |
| FedEx Freight | 108,816 | S.G. Peardon & Associates Inc. | 42,994 |
| FortisBC-Natural Gas | 46,782 | Safenet Canada, Inc. | 38,603 |
| Global Industrial Canada | 50,611 | Sanjole, Inc. | 172,409 |
| Grand & Toy | 28,585 | Schweitzer Engineering | 25,707 |
| Hexagon Lincoln | 517,295 | Sequence Instruments Inc. | 52,875 |
| Hipotronics Incorporated | 31,911 | Siemens Canada Limited | 56,854 |
| Hydraulics International, Inc. | 28,649 | Simon Fraser University (CIBER LAB) | 42,000 |
| Hydro-Pac Inc. | 182,648 | TA Instruments - Waters L.L.C. | 105,161 |
| Intuit, Inc | 39,978 | Tana Industries Ltd. | 41,382 |

POWERTECH LABS INC.

Report ID: FI307

Schedule of Payments to Suppliers for Goods and Services During
the Year Ended March 31, 2017

Page No: 2 of 2
Run Date: 2017/09/19
Run Time: 9:35:41AM

| | |
|--|-------------------------|
| TBA Digital Inc. | 101,999 |
| Tcapmi Consulting Inc. | 79,545 |
| Telepro | 29,703 |
| Telus | 29,879 |
| Telus Mobility | 92,067 |
| Thomco Supply Limited | 1,785,757 |
| Trydor Industries Canada | 61,815 |
| Uline Canada Corporation | 30,261 |
| Uptime Industrial Inc. | 173,596 |
| Valis Projects Inc. | 25,779 |
| VWR International Co. | 53,656 |
| Weslly Renovations | 249,514 |
| Williams Machinery LP | 54,890 |
| Wimax Forum | 40,279 |
| Workplace Resource | 26,405 |
| WorkSafeBC | 67,964 |
| Wosks Coffee Service | 32,262 |
| Write Ink Technical Communications | 99,400 |
| Xerox Canada Ltd. | 26,012 |
| Consolidated total of other suppliers with payments of \$25,000 or less | <u>3,145,601</u> |
| Total | 12,947,296 |

NOTE

A reconciliation of amounts reported in the Financial Information Act Return and the audited consolidated financial statements has not been prepared. BC Hydro prepares its Financial Statements on an accrual basis while the amounts reported in the Financial Information Act Return are based on cash payments in the year. This will result in timing differences between amounts recorded as expenses in the Financial Statements and amounts paid in the year.

Contact Information

333 Dunsmuir Street

Vancouver, BC

V6B 5R3

Lower Mainland

604 BCHYDRO

(604 224 9376)

Outside Lower Mainland

1 800 BCHYDRO

(1 800 224 9376)

bchydro.com