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Schedule 07 Operating Reserve (OR) – Spinning Reserve Service

Preamble	Spinning Reserve Service is needed to serve load immediately in the event of a system contingency. Spinning Reserve Service may be provided by generating units that are on-line and loaded at less than maximum output and by non-generation resources capable of providing this service. BC Hydro must offer this service when the transmission service is used to serve load within its Control Area. The Transmission Customer must either purchase this service from BC Hydro or make alternative comparable arrangements to satisfy its Spinning Reserve Service obligation. The amount of and charges for Spinning Reserve Service are set forth below.	
Availability	In support of Network Integration Transmission Services, Long and Short-Term Firm Point-to-Point Transmission Service, and Non-Firm Point to Point Transmission Service.	
Rate	\$6.20 per MW per hour of generating Capacity requested for OR - Spinning.	
	The minimum spinning reserve requirement, determined in accordance with applicable reliability standards adopted by the Commission, equals to the sum of:	
	1. 1.5 per cent of hourly integrated load; plus	
	2. 1.5 per cent of hourly integrated generation.	
Taxes	The Rate and Charges contained herein are exclusive of applicable taxes.	
Note	A description of the methodology for discounting Spinning Reserve Service provided under this Schedule is contained in Section 3 of the BC Hydro OATT.	

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		COMMISSION SECRETARY