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ATTACHMENT P

Contingency Resource Plans (CRP) and Release of Capacity Not Required by Network Integration Transmission Service (NITS)

1. Reservation of ATC for Network Customer's Contingency Plans

The Network Customer may include high and low load forecast scenarios and resource plan contingencies approved by the Commission (together "Contingency Resource Plans") in its Network Integration Transmission Service (NITS) Application. In addition to the information requirements of Section 29.2 of the Tariff, the Network Customer will provide the expected in service date and, to the extent possible, other information described in Section 29.2(e) for the forecast generation resources included in its Contingency Resource Plans.

The Transmission Provider will treat such application as one service request. If there is sufficient ATC to meet the Network Customer's service request which includes the Contingency Resource Plans, the Transmission Provider will reserve the transmission capacity for the Network Customer's service request in accordance with the queue priority of the Network Customer's NITS Application. If there is insufficient ATC to meet the Network Customer's service request, the Transmission Provider will conduct transmission studies in accordance with the Tariff and identify Network Upgrades for each load forecast scenario and for each resource plan contingency separately.

2. Planning for Forecast Load Growth and Contingency Resource Plans of Network Customers

Pursuant to Section 31.6 of this Tariff, Network Customers are required to provide annual updates of Network Load and Network Resource forecasts. The Network Customer may also revise the expected in service dates of the forecasted generation resources identified in the Network Customer's Contingency Resource Plan. The Transmission Provider will perform an annual evaluation of the capability of the

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Transmission System to reliably accommodate these new forecasts in addition to ongoing Firm Point-to-Point Transmission Service and other Network Integration Transmission Service obligations. In the event that this evaluation determines that there is insufficient capacity to meet the forecast needs of all Network Customers along with the ongoing rights of existing Firm Point-to-Point Transmission Service customers, the Transmission Provider will use the following process to resolve these competing requests for Transmission Service to serve reasonably forecast needs:

- 2.1 The Transmission Provider will annually request 10-year load forecasts and Network Resources (current and projected) in accordance with Section 31.6 of this Tariff.
- 2.2 The Transmission Provider will model reasonable forecast loads, current Network Resources and Contingency Resource Plans, and Firm Point-to-Point Transmission Service commitments, including rollover rights, where not previously limited covering the planning horizon (10 years) to determine whether there is sufficient ATC in the planning horizon to accommodate these existing and forecast commitments.
- 2.3 If the Transmission System is over-committed, the Transmission Provider will determine whether additional Network Upgrades are required and whether a revision of the current construction schedule for currently planned Network Upgrades is needed.
- 2.4 The Transmission Provider will determine the costs of any additional required Network Upgrades and provide the Network Customer with the revised estimated costs and construction schedule of the additional Network Upgrades and currently planned Network Upgrades.
- 2.5 The Transmission Provider will allocate the responsibility for the costs of Network Upgrades in accordance with Attachment O to this Tariff.
- 2.6 If the Transmission Provider determines that the Transmission System would be overcommitted before appropriate Network Upgrades can be constructed, the Transmission Provider will inform the Network Customer that Network Resource designation of the

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forecasted generation resources identified in the Network Customer's Contingency Resource Plans will not be possible until the Network Upgrade are complete.

3. Release of Unused Capacity Reserved for Network Customer

As described in Section 2 of this Attachment P, the Transmission Provider will plan the Transmission System to meet the needs of the Network Customers as defined by the information in the 10 year annual forecast including any requirements for the Network Customer's Contingency Resource Plans. The capacity reservation associated with previously identified load forecasts and Contingency Resource Plans is queued at the time of the forecast submittal, but is released for use by other customers until it is required by the Network Customer. In order to make available to other customers capacity that will not be needed to serve the Network Customer's load from the forecasted generation resources in Network Customer's Contingency Resource Plans, the Network Customer must designate such forecasted generation resources as Network Resources pursuant to Section 30.2 of the Tariff, at least sixty (60) Calendar Days in advance of the previously identified expected in service date in the forecast by an OASIS request. If the Network Customer does not do so, the associated ATC for the next sixty (60) Calendar Days will be released to the market.

When evaluating new requests for Firm Point-to-Point Transmission Service, the Transmission Provider will make transmission capacity available to Point-to-Point Customers until such time as that capacity is needed to serve the existing Network Customer's load. The determination of ATC will be based on prior commitments and the annual submittals by Network Customers of forecast network load, Network Resources and Contingency Resource Plans.

If at the time of a request for new Firm Point-to-Point Transmission Service the Transmission Provider determines that sufficient transmission capacity will not be available to accommodate both the forecast load growth and Contingency Resource Plans of existing Network Customers, and the new request for Point-to-Point

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Transmission Service beyond the term of the request, the Service Agreement for the Point-to-Point Transmission Service request will reflect this limitation to the rollover rights of the new service.

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