

Chris Sandve
Chief Regulatory Officer
bhydroregulatorygroup@bhydro.com

Via email: cost.recovery@cer-rec.gc.ca

August 28, 2023

Canada Energy Regulator
Suite 210, 517-Tenth Avenue SW
Calgary, AB T2R 0A8

**RE: Canada Energy Regulator (CER)
British Columbia Hydro and Power Authority (BC Hydro)
Response to CER Cost Recovery Request for Information (RFI)
for 2024 Estimate**

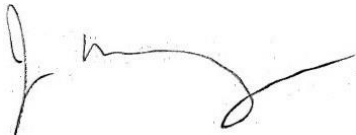
BC Hydro writes in response to the CER's letter of July 14, 2023 requesting transmission data for international power lines regulated by the CER in order to estimate levies payable for the 2024 calendar year. BC Hydro is the owner of six international power lines authorized by CER Certificates of Public Convenience and Necessity.

Volumes expected to be transmitted over these international power lines in 2024, along with the corresponding actual volumes for the 2022 calendar year, are provided in Attachment 1.

The requested Cost Recovery Contact Information is also provided in Attachment 2.

For further information, please contact the undersigned at bhydroregulatorygroup@bhydro.com.

Yours sincerely,



(for) Chris Sandve
Chief Regulatory Officer

ms/ma

Enclosure



Canada Energy
Regulator

Régie de l'énergie
du Canada

Suite 210
517 Tenth Avenue SW
Calgary, Alberta
T2R 0A8

517, Dixième Avenue S.-O.
bureau 210
Calgary (Alberta)
T2R 0A8

Cost Recovery Request for Information Power Line Company

Company Name: British Columbia Hydro and Power Authority

Instructions

1. Report only transmissions over CER-regulated lines.
2. Include volumes transmitted over border accommodation power lines.
3. Include wheel-throughs, but do not include volumes associated with inadvertent flows, loop flows, and reserved transmission capacity.
4. Amounts must be reported in megawatt hours (MWh) as specified by the Regulations. Please do not use a different metric even if it is equivalent.
5. Your company may provide more detail by month, number of days, etc., at its discretion.
6. For interpretation of the terms used in this template, please see the *National Energy Board Cost Recovery Regulations* ([Link to Regulations](#)).
7. Please submit the completed template to cost.recovery@cer-rec.gc.ca by August 31, 2023.

Please fill out the following information:

Estimated size for 2024 ¹	<input type="checkbox"/> Small		<input checked="" type="checkbox"/> Large
	Megawatt Hours (MWh)		
	Export Interchange Schedule	Import Interchange Schedule	Total forecast/actual transmissions
Forecast of transmissions 1 January 2024 to 31 December 2024 (Total for all CER-regulated power lines)			
EC-III-4, EC-III-10, EC-III-12	9,340,247	12,715,935	22,056,182
EC-29 – distribution feeder to Puget Sound Energy in Point Roberts, Washington	19,538		19,538
EC-30 – distribution feeder connected to Tongass Power and Light Company in Hyder, Alaska	1,009		1,009
EC-51 – distribution feeder from Lincoln Electric Cooperative to BC Hydro's isolated service area of Newgate, B.C.		907	907
Total	9,360,794	12,716,842	22,077,636

Estimated size for 2024 ¹	<input type="checkbox"/> Small	<input checked="" type="checkbox"/> Large	
Actual transmissions 1 January 2022 to 31 December 2022 (Total for all CER-regulated power lines)			
EC-III-4, EC-III-10, EC-III-12	12,702,481	9,102,263	21,804,744
EC-29 – distribution feeder to Puget Sound Energy in Point Roberts, Washington	20,767		20,767
EC-30 – distribution feeder connected to Tongass Power and Light Company in Hyder, Alaska	629		629
EC-51 – distribution feeder from Lincoln Electric Cooperative to BC Hydro’s isolated service area of Newgate, B.C.		845	845
Total	12,723,877	9,103,108	21,826,986

¹ See Appendix 1 for Interpretation of Estimated Size

The CER requests your cooperation in confirming its database of information relating to international and interprovincial power lines. Please list any changes only to the information which you provided in the August 2022 submission. Please provide by number: the certificates of public convenience and necessity, related amending orders, and exemption orders for the power lines included in the table above.

Regulatory Instrument(s):

Regulatory Instrument	Status
CPCN No. EC-III-4 amended by Order Nos. MO-11-66, AO-1-EC-III-4, AO-2-EC-III-4, AO-3-III-4 and AO-4-EC-III-4.	Active
CPCN No. EC-III-10 amended by Order Nos. MO-44-79, AO-1-EC-III-10, AO-2-EC-III-10 and AO-3-EC-III-10.	Active
CPCN No. EC-III-12 amended by Order Nos. AO-1-EC-III-12, AO-2-EC-III-12 and AO-3-EC-III-12.	Active
CPCN No. EC-29 amended by Order Nos. MO-2-61 and AO-1-EC-29.	Active
CPCN No. EC-30 amended by Order Nos. MO-1-65 and AO-1-EC-30.	Active
CPCN No. EC-51 amended by Order Nos. AO-1-EC-51 and AO-002-EC-51.	Active

Appendix 1 – excerpt from Section 2 Interpretation of [Cost Recovery Regulations](#)

Cost of service means the total cost of providing service, including operating and maintenance expenses, depreciation, amortization, taxes and return on rate base.

Small power line company means a person or company that is authorized under the Act to construct or operate an international or interprovincial power line and that annually transmits less than 50,000 megawatt hours of electricity, excluding any transmissions that are inadvertent flow or loop flow.

Large power line company means a person or company that is authorized under the Act to construct or operate an international or interprovincial power line and that annually transmits 50,000 megawatt hours or more of electricity, excluding any transmissions that are inadvertent flow or loop flow.



Contact for Cost Recovery Contact pour le recouvrement des frais		
Company Name Nom de compagnie	British Columbia Hydro and Power Authority	
Telephone (Main) Téléphone (principal)	1-888-964-9376	
	Contact 1	Contact 2
Full Name Nom complet	Mr. Chris Sandve	Mark Seong
Title Titre	Chief Regulatory Officer	Senior Regulatory Specialist
Mailing address Adresse postale	16th Floor 333 Dunsmuir St	16th Floor 333 Dunsmuir St
City Ville	Vancouver	Vancouver
Province/State Province/État	British Columbia	British Columbia
Postal Code/Zip Code Code postal	V6B 5R3	V6B 5R3
Country Pays	CANADA	CANADA
Telephone Téléphone	604-623-3726	604-623-4549
Email Courriel	bchydroregulatorygroup@bchydro.com	bchydroregulatorygroup@bchydro.com
Mark for contact marque de contact		
Correspondence Correspondance	<input type="checkbox"/>	<input type="checkbox"/>
CC Correspondence Correspondance cc	<input type="checkbox"/>	<input type="checkbox"/>
Invoice Facture	<input type="checkbox"/>	<input type="checkbox"/>
CC Invoice Facture cc	<input type="checkbox"/>	<input type="checkbox"/>
Cost Recovery Liaison Committee Comité de liaison sur le recouvrement des frais	<input type="checkbox"/>	<input type="checkbox"/>



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Contact for Cost Recovery Contact pour le recouvrement des frais		
Company Name Nom de compagnie		
Telephone (Main) Téléphone (principal)		
	Contact 3	Contact 4
Full Name Nom complet		
Title Titre		
Mailing address Adresse postale		
City Ville		
Province/State Province/État		
Postal Code/Zip Code Code postal		
Country Pays		
Telephone Téléphone		
Email Courriel		
Mark for contact marque de contact		
Correspondence Correspondance	<input type="checkbox"/>	<input type="checkbox"/>
CC Correspondence Correspondance cc	<input type="checkbox"/>	<input type="checkbox"/>
Invoice Facture	<input type="checkbox"/>	<input type="checkbox"/>
CC Invoice Facture cc	<input type="checkbox"/>	<input type="checkbox"/>
Cost Recovery Liaison Committee Comité de liaison sur le recouvrement des frais	<input type="checkbox"/>	<input type="checkbox"/>