

Chris Sandve

Chief Regulatory Officer

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Via email: cost.recovery@cer-rec.gc.ca

August 30, 2022

Canada Energy Regulator
Suite 210, 517-Tenth Avenue SW
Calgary, AB T2R 0A8

**RE: Canada Energy Regulator (CER)
British Columbia Hydro and Power Authority (BC Hydro)
Response to CER Cost Recovery Request for Information (RFI)
for 2023 Estimate**

BC Hydro writes in response to the CER's letter of July 22, 2022 requesting transmission data for international power lines regulated by the CER in order to estimate levies payable for the 2023 calendar year. BC Hydro is the owner of six international power lines authorized by CER Certificates of Public Convenience and Necessity. Volumes expected to be transmitted over these international power lines in 2023, along with the corresponding actual volumes for the 2021 calendar year, are provided in Attachment 1.

The requested Cost Recovery Contact Information is also provided to this in Attachment 2.

For further information, please contact the undersigned.

Yours sincerely,



Chris Sandve
Chief Regulatory Officer

tb/ma

Enclosure



Cost Recovery Request for Information Template Power Line Company

Company Name: British Columbia Hydro and Power Authority

Instructions

1. Report only transmissions over CER-regulated lines.
2. Include volumes transmitted over border accommodation power lines.
3. Include wheel-throughs, but do not include volumes associated with inadvertent flows, loop flows, and reserved transmission capacity.
4. Amounts must be reported in megawatt hours (MWH) as specified by the Regulations. Please do not use a different metric even if it is equivalent.
5. Your company may provide more detail by month, number of days, etc., at its discretion.
6. For interpretation of the terms used in this template, please see the *National Energy Board Cost Recovery Regulations* at: <https://laws-lois.justice.gc.ca/eng/regulations/SOR-91-7/page-1.html#h-939566>.
7. Please submit the completed template to cost.recovery@cer-rec.gc.ca by August 31, 2022.

	Megawatt Hours (MWH)		
	Export Interchange Schedule	Import Interchange Schedule	Total forecast/actual transmissions for the year
Forecast of transmissions 1 January 2023 to 31 December 2023 (Total for all CER-regulated power lines)			
EC-III-4, EC-III-10, EC-III-12	12,698,783	8,560,279	21,259,062
EC-29 – distribution feeder to Puget Sound Energy in Point Roberts, Washington	20,062		20,062
EC-30 – distribution feeder connected to Tongass Power and Light Company in Hyder, Alaska	998		998
EC-51 – distribution feeder from Lincoln Electric Cooperative to BC Hydro’s isolated service area of Newgate, B.C.		792	792
Total	12,719,843	8,561,071	21,280,914

Appendix 1

	Megawatt Hours (MWH)		
	Export Interchange Schedule	Import Interchange Schedule	Total forecast/actual transmissions for the year
Actual transmissions 1 January 2021 to 31 December 2021 (Total for all CER-regulated power lines)			
EC-III-4, EC-III-10, EC-III-12	11,731,198	7,812,758	19,543,956
EC-29 – distribution feeder to Puget Sound Energy in Point Roberts, Washington	18,124		18,124
EC-30 – distribution feeder connected to Tongass Power and Light Company in Hyder, Alaska	580		580
EC-51 – distribution feeder from Lincoln Electric Cooperative to BC Hydro’s isolated service area of Newgate, B.C.		816	816
Total	11,749,902	7,813,574	19,563,476

The CER requests your cooperation in confirming its database of information relating to international and interprovincial power lines. Please list any changes only to the information which you provided in your submission of August 2021. Please provide by number: the certificates of public convenience and necessity, related amending orders, and exemption orders for the power lines included in the table above.

Regulatory Instrument(s):

1. CPCN No. EC-III-4 amended by Order Nos. MO-11-66, AO-1-EC-III-4, AO-2-EC-III-4, AO-3-III-4 and AO-4-EC-III-4.

2. CPCN No. EC-III-10 amended by Order Nos. MO-44-79, AO-1-EC-III-10, AO-2-EC-III-10 and AO-3-EC-III-10.

3. CPCN No. EC-III-12 amended by Order Nos. AO-1-EC-III-12, AO-2-EC-III-12 and AO-3-EC-III-12.

4. CPCN No. EC-29 amended by Order Nos. MO-2-61 and AO-1-EC-29.

5. CPCN No. EC-30 amended by Order Nos. MO-1-65 and AO-1-EC-30.

6. CPCN No. EC-51 amended by Order Nos. AO-1-EC-51 and AO-002-EC-51.



Contact for Cost Recovery Contact pour le recouvrement des frais		
Company Name Nom de compagnie	British Columbia Hydro and Power Authority	
Telephone (Main) Téléphone (principal)	1-888-964-9376	
	Contact 1	Contact 2
Full Name Nom complet	Mr. Chris Sandve	Mr. Taver Bahrami
Title Titre	Chief Regulatory Officer	Senior Regulatory Advisor
Mailing address Adresse postale	16 th Floor 333 Dunsmuir St	16 th Floor 333 Dunsmuir St
City Ville	Vancouver	Vancouver
Province/State Province/État	British Columbia	British Columbia
Postal Code/Zip Code Code postal	V6B 5R3	V6B 5R3
Country Pays	CANADA	CANADA
Telephone Téléphone	604-623-3726	778-688-5260
Email Courriel	bhydroregulatorygroup@bhydro.com	bhydroregulatorygroup@bhydro.com
Mark for contact marque de contact		
Correspondence Correspondance	x	x
CC Correspondence Correspondance cc	x	x
Invoice Facture	x	
CC Invoice Facture cc	x	
Cost Recovery Liaison Committee Comité de liaison sur le recouvrement des frais	x	x



Suite 210
517 Tenth Avenue SW
Calgary, Alberta
T2R 0A8

517, Dixième Avenue S.-O.
bureau 210
Calgary (Alberta)
T2R 0A8

Contact for Cost Recovery Contact pour le recouvrement des frais		
Company Name Nom de compagnie		
Telephone (Main) Téléphone (principal)		
	Contact 3	Contact 4
Full Name Nom complet		
Title Titre		
Mailing address Adresse postale		
City Ville		
Province/State Province/État		
Postal Code/Zip Code Code postal		
Country Pays		
Telephone Téléphone		
Email Courriel		
Mark for contact marque de contact		
Correspondence Correspondance	<input type="checkbox"/>	<input type="checkbox"/>
CC Correspondence Correspondance cc	<input type="checkbox"/>	<input type="checkbox"/>
Invoice Facture	<input type="checkbox"/>	<input type="checkbox"/>
CC Invoice Facture cc	<input type="checkbox"/>	<input type="checkbox"/>
Cost Recovery Liaison Committee Comité de liaison sur le recouvrement des frais	<input type="checkbox"/>	<input type="checkbox"/>