

North Coast Electrification

Transmission-Service Load Customer Expression of Interest

February 15, 2023

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1 Introduction

Electrifying industry with clean, reliable, and affordable electricity is critical to reducing greenhouse gas emissions (**GHGs**) and meeting the economic development, energy, and climate action targets in the Government of B.C.'s CleanBC plan. As such BC Hydro has an important role to play and is committed to working with industrial customers interested in using clean electricity to power their operations.

BC Hydro is issuing this North Coast Expression of Interest (**NCEOI**) to help determine the need for new transmission infrastructure in northwestern B.C., a region that is seeing significant growth from numerous industry sectors.

The NCEOI will help BC Hydro assess industry interest in electrification, their electricity needs, and where potential customers intend to locate their operations. This will inform BC Hydro's plans to advance the transmission infrastructure needed to best serve customers.

Participation in the NCEOI will provide prospective customers with an opportunity to be considered in transmission infrastructure planning and be included in an aggregate transmission capacity reservation in BC Hydro's transmission interconnection queue.

New Transmission Infrastructure

BC Hydro has been studying alternatives to bring more clean and reliable electricity to the growing North Coast region in northwestern B.C. Proposed new transmission infrastructure (**Proposed New Infrastructure**) includes up to three new 500-kilovolt transmission lines and associated infrastructure. If BC Hydro proceeds with all three lines, they would extend a total of approximately 450 km west from Williston Substation near Prince George to Skeena Substation in the vicinity of Terrace. Additional transmission system reinforcements beyond Terrace may also be required and will also be informed by the NCEOI. (See Figure 1).

The Proposed New Infrastructure would increase transmission capacity to the region, providing industry with access to low cost, clean, renewable electricity, and would further improve transmission system reliability.

BC Hydro is exploring potential Indigenous co-ownership of the Proposed New Infrastructure, as well as exploring other potential means of Indigenous participation. Regardless of the ultimate ownership structure, all customers obtaining electricity supply and service associated with the Proposed New Infrastructure would be customers of BC Hydro, with the rights and protections associated with being served by a regulated public utility.

The Proposed New Infrastructure is supported by the Governments of British Columbia and Canada through a number of plans and commitments, including CleanBC and the federal-provincial Memorandum of Understanding on the Electrification of the Natural Gas Sector. It is key to expanding Canada's critical minerals sector and to enabling new exports of low carbon energy and mineral

products. Canada’s Critical Minerals Strategy released in 2022 is backed by \$4 billion, including \$1.5 billion for infrastructure development, as announced in the federal 2022 Budget.

Figure 1: North Coast Electrification

Proposed New Transmission Infrastructure, Conceptual Transmission Routes



Expression of Interest

BC Hydro intends to allocate up to 100% of the capacity associated with the Proposed New Infrastructure to transmission-service load customers (customers taking service at greater than 35 kilovolts, kV) through an open and transparent process, beginning with the NCEOI.

With the launch of the NCEOI BC Hydro is requesting all prospective transmission-service load customers seeking to connect to BC Hydro’s system west of Williston Substation in Prince George and who are not yet in BC Hydro’s transmission load interconnection queue¹ to signify their interest in taking electricity service and share their electrification needs with BC Hydro through the submission of a non-binding Letter of Interest (Appendix B) and Expression of Interest Form (Appendix C).

¹ See Section 4.1 – Applicability for further information on who is requested to participate in the EOI.

Customer interest, as determined through the NCEOI, will help determine transmission infrastructure requirements and advance technical, commercial, and regulatory planning, as well as determine any subsequent steps to confirm customer requirements and commitment. These subsequent steps may include:

- submitting a transmission service request;
- completing interconnection studies;
- payments and security for associated interconnection facilities;
- security for the design and construction of the Proposed New Infrastructure; and
- executing corresponding agreements (e.g., interconnection study agreements, a development security agreement, a facilities agreement, and an electricity supply agreement, or similar).

The terms and conditions of any subsequent steps, and the terms and conditions for service if different from BC Hydro's existing terms and conditions of service for transmission-service load customers, are still being determined (this does not include any changes to the applicable transmission service rates). Corresponding revisions to BC Hydro's interconnection business practices will be made as and when required.

Other considerations in determining the next steps associated with the Proposed New Infrastructure will include the outcome of government and BC Hydro engagement with Indigenous Nations and requisite BC Hydro, government, and regulatory approvals. The NCEOI process does not commit BC Hydro to proceeding with any of the Proposed New Infrastructure or interconnecting prospective customers.

The following sections provide further detail regarding the:

- Proposed new transmission infrastructure;
- Customer opportunity;
- North Coast Expression of Interest process;
- Business Practice for Load Interconnection Queue Management; and
- Regulatory and legal matters.

For the latest information on the NCEOI, please refer to bchydro.com/northcoast.

2 Proposed New Transmission Infrastructure

The Proposed New Infrastructure consists of up to three new 500-kilovolt transmission lines and associated infrastructure. The first of these transmission lines (5L64) would extend west from Williston Substation near Prince George to Glenannan Substation near Fraser Lake. The second transmission line (5L65) would extend further west, from Glenannan Substation to Telkwa Substation near Smithers. The third transmission line (5L66) would extend further west, from Telkwa Substation to Skeena Substation in the vicinity of Terrace. If all three transmission lines are constructed, they would extend a total of approximately 450 kilometres from Prince George to Terrace. Additional transmission system reinforcements beyond Terrace may also be required and will also be informed by the NCEOI. (See Figure 1)

BC Hydro is in the early development stages of the Proposed New Infrastructure. The exact transmission line route and the scope of associated infrastructure remain to be determined based on several factors, such as the outcome of engagement with Indigenous Nations, stakeholder engagement, geotechnical and environmental considerations, and customer location and load. The final design capacity of the Proposed New Infrastructure will be determined based on further transmission planning and design.

If BC Hydro decides to proceed to develop any of the Proposed New Infrastructure, the timing of final design and construction will be based in part on customer electrification needs, outcome of engagement with Indigenous Nations, and requisite approvals. The earliest target in-service date is 2030 for the first transmission line from Williston Substation to Glenannan Substation (5L64), with the two additional transmission lines (5L65 and 5L66) expected to follow shortly thereafter.

Factors that will be considered in confirming the procurement approach include input from Indigenous Nations, market capabilities, market response, timelines, and regulatory requirements.

The transmission corridor for the Proposed New Infrastructure is located within the traditional territory of several Indigenous Nations. The Government of B.C. and BC Hydro value their relationships with Indigenous Nations and the Proposed New Infrastructure is an opportunity to build on these relationships and advance reconciliation through meaningful engagement, consistent with the principles of the United Nations Declaration on the Rights of Indigenous Peoples. The Proposed New Infrastructure is subject to consultation with Indigenous Nations, including decisions related to ownership and the transmission line routes. Consultation with Indigenous Nations is underway. BC Hydro is exploring potential Indigenous co-ownership of the Proposed New Infrastructure, as well as exploring other potential means of Indigenous participation.

Additional information about the Proposed New Infrastructure is available at www.bchydro.com/ncelectrification.

3 Customer Opportunity

The North Coast region in northwestern B.C. is seeing significant growth from numerous industry sectors, including ports, mines, and liquified natural gas. Interest in connecting to the BC Hydro system exceeds the transmission system capacity in the region. New operations planning to locate in the region are constrained by the available system capacity, potentially impeding economic development or leading to a reliance on GHG-producing energy sources, such as natural gas, diesel, and propane.

BC Hydro is issuing this NCEOI to inform plans to advance the new transmission infrastructure needed to best serve customers. By participating in the NCEOI – indicating your interest in taking transmission-voltage service in the North Coast region and sharing your electrification needs with BC Hydro early in the development of the Proposed New Infrastructure – we can work together to facilitate access to clean, renewable electricity and reduce electrification costs.

Connecting to the BC Hydro transmission system offers many benefits:

- Our stable electricity rates are among the lowest in North America.
- Our system reliability in the region already meets industry standards and will further improve with the Proposed New Infrastructure and the transmission-service redundancy it brings.
- Our clean electricity lowers greenhouse gas emissions, creates low-carbon products, reduces carbon taxes, and improves on Environmental Social Governance.

By participating in the NCEOI:

- BC Hydro can take your electricity needs into consideration early in the planning process and seek opportunities to optimize new transmission infrastructure;
- BC Hydro can include your project's electricity requirements in an aggregate transmission capacity reservation in BC Hydro's transmission load interconnection queue; and
- BC Hydro and government can work to secure funding and develop effective funding programs to reduce the cost of connecting to the transmission system.

The Proposed New Infrastructure is supported by the Governments of British Columbia and Canada through several well-aligned plans and programs, in addition to those of BC Hydro, establishing a strong basis for advancement. These include:

British Columbia's Climate Commitment and CleanBC Plan

CleanBC, the Government of B.C.'s economic development, energy, and climate plan, aims to reduce climate pollution in support of B.C.'s climate commitment, while creating more jobs and economic opportunities for people, businesses and communities. B.C.'s climate commitment includes legislating that provincial greenhouse gas emissions be reduced by 40% from 2007 levels by 2030. This target increases to 60% by 2040 and net-zero carbon pollution by 2050.

A key goal under CleanBC is to “Make BC industries the cleanest in the world” and a key action under CleanBC is “Industrial and Upstream Electrification”. This includes increasing access to clean electricity and providing clean electricity for large industrial operations such as ports, mines, and liquified natural gas production in the North Coast region.

For further information see [CleanBC](#).

Canada’s Critical Minerals Strategy

Critical minerals, including copper, nickel, lithium, graphite and cobalt, are the building blocks for the green and digital economy. There is no energy transition without critical minerals: no batteries, no electric cars, no wind turbines, and no solar panels. Canada possesses significant amounts of many of the world’s most critical minerals, significant deposits of which are found in northwest British Columbia. Canada is also home to almost half of the world’s publicly listed mining and mineral exploration companies.

Canada’s Critical Minerals Strategy, released in 2022, seeks to increase the supply of responsibly sourced critical minerals and support the development of domestic and global value chains for the green and digital economy. The Strategy is backed by \$4 billion in the federal 2022 Budget, including \$1.5 billion for infrastructure development such as electricity transmission.

For further information see Canada’s [Critical Minerals Strategy](#).

CleanBC Facilities Electrification Fund and Other Funding Opportunities

To encourage the electrification of industry, transportation, and the built environment, the B.C. Government allocated \$84 million of federal green infrastructure funding to create the CleanBC Facilities Electrification Fund (the **Fund**). For customers with electrification projects that reduce GHGs, this Fund is available to reduce the cost of connecting to BC Hydro’s system. Eligible customer interconnection projects receive reimbursement of up to 50% of eligible costs, up to a maximum of \$15 million per project. While this Fund is expected to be fully allocated by March 2023, BC Hydro and the B.C. Government are working together on the potential to establish a subsequent fund. For further information see [CleanBC Facilities Electrification Fund](#).

Electrification costs can potentially also be funded through a combination of programs offered by BC Hydro and the Governments of B.C. and Canada. See [B.C. Electrification Incentive Overview](#).

Transmission Service Rates (RS1823)

BC Hydro is committed to offering industry clean, renewable energy at stable rates that are among the [lowest in North America](#). The generally applicable rate for firm transmission-service supplied by the BC Hydro system is [Rate Schedule 1823](#).

4 Expression of Interest Process

The following sections describe the process applicable to the NCEOI, including applicability, registration and communication, submission requirements, eligibility, submission review and follow-up, over-subscription, and schedule.

4.1 Applicability

BC Hydro is requesting that all prospective transmission-service load customers (customers taking service at greater than 35 kV) seeking to connect to BC Hydro's system west of Williston Substation in Prince George signify their interest in taking electricity service and share their electrification needs with BC Hydro through participating in the NCEOI. This includes any existing transmission-service load customers in the region seeking to increase their load at an existing site.

For clarity the following prospective transmission-service load customers are requested to participate in the NCEOI:

- those seeking to connect to BC Hydro's system west of Williston Substation and who are not in BC Hydro's transmission load interconnection queue on the date on which the NCEOI is issued (i.e., have not yet signed a System Impact Study Agreement²)
- those seeking to connect to BC Hydro's system west of Williston Substation and who are in BC Hydro's transmission load interconnection queue as of the date on which the NCEOI is issued, but who would require some of the Proposed New Infrastructure to be in place to receive service as applied for (these customers will be notified on or before February 14, 2023)

The NCEOI does not apply to other prospective customer groups, e.g., generators wishing to supply electricity to the BC Hydro system and distribution-service load customers.

Those prospective customers that provide an NCEOI submission meeting the eligibility criteria will be included in an aggregate transmission capacity reservation in the BC Hydro transmission load interconnection queue as described in the [Business Practice for Load Interconnection Queue Management](#).

² See [Business Practice for Load Interconnection Queue Management](#) for further information regarding the System Impact Study Agreement.

4.2 Registration and Communication

Registration

Registration is required for all parties wanting to:

- receive notice of updates to the NCEOI;
- submit questions in the NCEOI process;
- request a meeting with BC Hydro to discuss the NCEOI (prospective transmission-service load customers only); or
- make a submission under the NCEOI process and progress to any subsequent steps in the development process for the Proposed Transmission Infrastructure.

To register please complete the Registration Form (Appendix A) electronically at bchydro.com/northcoast/register. If a change in the designated company contact for the NCEOI is required, please notify the NCEOI Administrator at admin_NCEOI@bchydro.com.

Website

The NCEOI website will serve as the primary means of communication about the NCEOI and will be kept up-to-date with the latest versions of all documents and forms and the latest publicly available information. Website content will include:

- Documents and Forms
- Schedule
- Notices & Supporting Materials
- Questions & Answers

For further information see bchydro.com/northcoast.

Information Meeting

Prospective transmission-service load customers may request a meeting with BC Hydro to discuss the Proposed New Infrastructure, the NCEOI, and their electrification needs and interconnection requirements. Meetings can be arranged by the registered designated contact through emailing the NCEOI Administrator at admin_NCEOI@bchydro.com.

Questions & Answers

Questions regarding the NCEOI and the Proposed New Infrastructure should be submitted by the designated contact to the NCEOI Administrator at admin_NCEOI@bchydro.com.

Responses to questions received through the Question & Answer process or Information Meetings that are applicable to other prospective applicants (as determined in BC Hydro's sole discretion) will be posted on the NCEOI website. Customer and customer project-specific information will be redacted.

For further information see bchydro.com/northcoast.

4.3 Submission Requirements

On or before the NCEOI Closing Date (see Section 4.7 – Schedule), prospective transmission-service load customers are requested to complete and submit the following to the NCEOI Administrator at admin_NCEOI@bchydro.com:

- Registration Form (Appendix A; please complete electronically at bchydro.com/northcoast/register).
- Letter of Interest (Appendix B)
- Expression of Interest Form (Appendix C; please complete electronically at bchydro.com/northcoast)

Submission of a Confidentiality Agreement (Appendix D) is optional.

For the latest version of all documents and forms, please visit bchydro.com/northcoast.

4.4 Eligibility

The following criteria must be met to be considered as having made a “Complete NCEOI Submission” for the purposes of being included in an aggregate transmission capacity reservation in BC Hydro's transmission load interconnection queue:

- The prospective transmission-service load must be located in BC Hydro's service area and seeking to interconnect west of Williston Substation in Prince George.
- The applicant must have submitted a Registration Form (Appendix A) by the NCEOI Closing Date.
- The applicant must have submitted a Letter of Interest (Appendix B) and Expression of Interest Form (Appendix C), each signed by a senior officer of the company, by the NCEOI Closing Date.

Submissions received after the NCEOI Closing Date that meet all other eligibility criteria will be considered and included in the aggregate capacity reservation if and to the extent that transmission capacity remains available.

4.5 Submission Review and Follow-up

BC Hydro will review all submissions to confirm eligibility. Applicants will be notified accordingly and contacted with any clarification questions.

4.6 Over-Subscription

An aggregate capacity reservation in the BC Hydro transmission load interconnection queue will be made based on “Complete NCEOI Submissions” received by the NCEOI Closing Date.

Submissions received after the NCEOI Closing Date that meet all other eligibility criteria will be included in the aggregate capacity reservation if and to the extent that transmission capacity remains available.

To maintain a capacity reservation and/ or queue position in the transmission load interconnection queue all requirements of the Business Practice for Load Interconnection Queue Management and the terms and conditions of associated tariffs, as determined, must be met.

The process for allocating the capacity of the Proposed New Infrastructure has yet to be determined. If the available capacity is over-subscribed additional system reinforcements may be considered.

4.7 Schedule

The NCEOI schedule is as follows. The schedule for any subsequent steps to confirm customer requirements and commitment remain to be determined subject in part to customer interest in the Proposed New Infrastructure. Any changes to the schedule will be posted at bchydro.com/northcoast.

Date	North Coast Expression of Interest Milestone
February 15, 2023	Issuance / Opening Date
April 11, 2023 5:00 pm PPT	Closing Date
May 31, 2023	Submission Review and Follow-up Completed

5 Business Practice for Load Interconnection Queue Management

Section 6 of the [Business Practice for Load Interconnection Queue Management](#) (**Business Practice**) sets out how BC Hydro will manage its transmission load interconnection queue for customers participating in the NCEOI process and any subsequent steps. In the event of any inconsistency or conflict between the Business Practice and what is stated in the NCEOI, the Business Practice shall govern.

For the purpose of managing interconnections in the North Coast, BC Hydro is creating a separate transmission load interconnection queue (referred to as the “North Coast Queue”) that is distinct from BC Hydro’s existing transmission load interconnection queue (referred to as the “Main Queue”).

Transmission load requests received from customers for service in the North Coast as part of the NCEOI process or any subsequent steps will be managed through the North Coast Queue. BC Hydro will reserve an aggregate amount of capacity in the Main Queue to enable the projects in the North Coast Queue to be reflected in BC Hydro’s planning. This aggregate capacity reservation will be adjusted by BC Hydro from time to time to reflect the capacity requirements of those customers in the North Coast Queue.

Customers will be granted a queue position in the North Coast Queue when the conditions for being placed in BC Hydro’s queues, as set out in Section 3.2 of the Business Practice, are met. Customers who participate in the NCEOI process but have not yet met the conditions for being placed in BC Hydro’s queues will be placed in the North Coast Queue for the purpose of determining the aggregate capacity reservation in the Main Queue, but will not be assigned a queue position in the North Coast Queue (i.e. they will be placed in a pool of customers with no assigned queue positions).

The queue order in the North Coast Queue will be used by BC Hydro to set base cases for studies and allocate costs for local transmission system reinforcements that are required to interconnect the customer’s project but which are not included in the scope of the North Coast Electrification Infrastructure.

6 Regulatory and Legal Matters

The terms and conditions of any subsequent steps in the NCEOI process, and the terms and conditions for service, if different from BC Hydro's existing terms and conditions of service for transmission-service load customers, are still being determined (this does not include any changes to the applicable transmission service rates). The review and approval of these terms and conditions will be determined as part of their development. Corresponding revisions to BC Hydro's interconnection business practices will be made as and when required. NCEOI participants will be notified of applicable changes.

The NCEOI and the expressions of interest received are non-binding, do not result in a "rate", and are not subject to filing with the British Columbia Utilities Commission. The NCEOI process does not commit BC Hydro to proceeding with any of the Proposed New Infrastructure or interconnecting prospective customers. Any future steps that result in binding commitments to construct any of the Proposed New Infrastructure or provide electricity service are subject to tariff arrangements and all applicable regulatory and other approvals required.

Appendix A: Registration Form

To register for the NCEOI, please complete the following information electronically at bchydro.com/northcoast/register. If a change in the designated company contact for the NCEOI is required, please notify the NCEOI Administrator at admin_NCEOI@bchydro.com.

For further information on the NCEOI process, please see Section 4.

Company

Parent Company (if applicable)

Contact Name

Designated Company Contact for the NCEOI (Yes / No)

Title

Phone

Email

Mailing Address

Street

City

Province / State

Postal Code / Zip Code

Country

Industry Sector

(e.g. Chemicals, Data Centres, Forest Products, Low-Carbon Fuels, Mining, Oil & Gas, Transportation (including Rail & Ports), Consulting, Project Development & Construction, Academia, Government, Media, Utility, Other)

Would you like to receive email updates North Coast B.C. electrification and the NCEOI? (Yes / No)

Is your company a prospective transmission-service load customer (e.g., service connection >35 kV)? (Yes / No)

If "No", briefly describe the nature of your interest:

Appendix B: Specimen Letter of Interest

Prospective transmission-service load customers as defined in Section 4.1 are requested to submit a Letter of Interest by the NCEOI Closing Date to the NCEOI Administrator at admin_NCEOI@bchydro.com.

The attached specimen Letter of Interest may be amended as necessary but should address the following content and be signed by a senior officer of the company duly authorized to make the submission.

Information provided by applicants is non-binding but is expected to reflect the best available information as of the date of submission. The NCEOI process does not commit BC Hydro to proceeding with the Proposed New Infrastructure or interconnecting the submitting party's facility.

For further information on the NCEOI process, please see Section 4.

Dear Sir / Madam:

Re: North Coast Transmission-Service Load Customer Letter of Interest

- This letter, along with the attached completed Expression of Interest Form, serve as an indication of [company name's] interest in taking transmission service as a load customer west of Willison Substation in Prince George.
- [Company name's] interest in taking transmission service is subject to, among other things, [our Final Investment Decision expected in [***], etc.].
- The information contained in the attached Expression of Interest Form reflects, as of today's date, our best assessment of our project development efforts in the North Coast region and the corresponding transmission-service requirements.
- We commit to notifying BC Hydro about any decisions to delay or discontinue development of the project(s) noted in the Expression of Interest Form and any material changes in the corresponding transmission-service requirements at admin_NCEOI@bchydro.com as soon as is reasonably possible.
- [If applicable] The completed Expression of Interest Form is considered Confidential Information as defined under the Confidentiality Agreement executed between us and BC Hydro on [date].
- We acknowledge that BC Hydro has no obligation to continue with the North Coast Expression of Interest (NCEOI) process and the NCEOI process does not commit BC Hydro to proceeding with any of the Proposed New Infrastructure or connecting our facility.

Appendix C: Expression of Interest Form

Prospective transmission-service load customers as defined in Section 4.1 are requested to submit an Expression of Interest Form by the NCEOI Closing Date. Please complete the latest version of the following form electronically at bchydro.com/northcoast and submit it to the NCEOI Administrator at admin_NCEOI@bchydro.com.

If there are multiple projects / sites requiring electricity service, use a separate form for each project / site.

Information provided by applicants is non-binding – estimates and ranges are acceptable – but information should reflect the best available information as of the submission date. Do not leave sections blank – use None or Not Applicable (N/A), as appropriate.

For further information on the NCEOI process, please see Section 4.

CONTACT INFORMATION

Company

Parent Company (if applicable)

Contact Person

(this person will become the designated company contact for future communication regarding the NCEOI)

Title

Phone

Email

Mailing Address

Street

City

Province / State

Postal Code / Zip Code

Country

PROJECT INFORMATION

Complete table for each project / site requiring electricity service.

Project name:

Briefly describe project function:

Project Information	Existing Facilities as of Feb 2023 requiring electricity service*	New Facilities post Feb 2023 requiring electricity service*				
		Phase	Phase	Phase	Phase	Other Phases
Latitude (deg min sec)						
Longitude (deg min sec)						
Property (lot #)						
Stage of Development:						
Final Investment Decision (yyyy)						
Site Control (yes / no)						
Development Stage (not initiated / design / construction)						
Key Permits (not initiated / in-progress / approved)						
Indigenous Nations Consultation (not initiated / in-progress / complete)						
Stakeholder Engagement (not initiated / in-progress / complete)						

PROJECT INTERCONNECTION & LOAD INFORMATION

1. This table mirrors BC Hydro’s Transmission Voltage Customer Interconnection Data Form. Please complete to the extent that this information is available.
2. For each project phase, including existing phases and future phases to be interconnected to the BC Hydro transmission system, provide the estimated incremental Connected Load and Coincident Peak Demand, and estimated Load Factor and Power Factor after completion of the phase.
3. Provide only steady-state load values. Transient and dynamic load models are not required at this time.
4. The minimum Power Factor must be 95% or higher (when the actual load is 75% or more of the Peak Load) for the load to be interconnected to the BC Hydro transmission system.

Project Phase	Requested Service Date (yyyy)	Service Term (years)	Connected Load (MW)	Coincident Peak Demand (MW)	Load Factor (%)	Power Factor (%)
Existing Facilities as of Feb 2023 requiring electricity service*						
Construction Power (if required)						
New Phases post Feb 2023 requiring electricity service*						
Phase _____						
Phase _____						
Phase _____						
Phase _____						
Other Phases						
Total						

Preferred Interconnection Voltage (kV):

Briefly describe load characteristics (e.g. large compressors, large motors, etc.) and transmission-service reliability requirements (e.g. redundant or back-up service):

Existing Facilities:

Please describe power source (e.g. direct gas drive, electric drive with on-site generation, etc.):

Will any electrical generation be run in parallel with the transmission system:

CERTIFICATION

The content of this Expression of Interest Form is intended only as an expression of the submitting party's current intent and is not legally binding on the submitting party or BC Hydro. Unless and until any binding written agreement has been executed and delivered by both parties, neither party shall have any legal obligation of any kind to the other party whatsoever with respect to the content of this Expression of Interest Form. Further, BC Hydro has no obligation to continue with the Expression of Interest process or, to proceed with the Proposed New Infrastructure, and the submission of this Expression of Interest Form does not create any obligation on BC Hydro to interconnect the submitting party's facility.

The undersigned is a senior officer of the company and hereby certifies that they are duly authorized to submit this Expression of Interest Form on behalf of the submitting party and that the information in this Expression of Interest Form is true to the best of their knowledge.

Name

Title

Signature

Date

*** Note, this form is intended to capture new electricity load and electricity load increases to be connected to BC Hydro's transmission system west of Willison Substation in Prince George that are not in BC Hydro's transmission load interconnection queue (i.e., have a signed System Impact Study Agreement) on the date on which the NCEOI is issued or those that are in the queue as of the date the NCEOI is issued but require some of the Proposed New Infrastructure to be in place to receive service as applied for.**

Appendix D: Confidentiality Agreement

The completion of a Confidentiality Agreement by NCEOI participants is optional.

If an NCEIO participant would like to enter into a Confidentiality Agreement with BC Hydro, please execute the Confidentiality Agreement provided at bchydro.com/northcoast and send to the NCEOI Administrator at admin_NCEOI@bchydro.com. BC Hydro will return a fully executed copy of the agreement to the designated company contact.